

# **BOARD OF PUBLIC WORKS**

**Auburn, Nebraska**



**Board Packet  
March 15 at 11:30 a.m.  
BPW Board Room  
1600 O Street**

**Chairman – Chuck Knipe  
Vice Chairman – Rich Wilson  
Secretary – Michael Zaruba  
Acting Secretary – David Grant  
Board Member – Phil Shaw**



**AGENDA FOR THE REGULAR MEETING OF THE  
BOARD OF PUBLIC WORKS TO BE HELD MARCH 15, 2023, AT 11:30 AM  
AT THE BPW BOARD ROOM, 1600 O STREET, AUBURN NE**

- 1) **Roll Call.**
- 2) **Announce** - The Open Meetings Act is posted on the northeast wall of the Board Room.
- 3) **Recognition of Guests** - Anyone wishing to be heard by the Board regarding non-agenda items may speak at this time. We request that you limit your speaking time to ten minutes per meeting.
- 4) **Discussion – JANE ANDREW** – Request to address the Board with comments on wellhead protection and clean water revolving fund.
- 5) **Discussion / action – BROWNVILLE HISTORICAL SOCIETY** – Tabled request from the Village of Brownville Historical Society regarding request for donation of electricity from the Board of Public Works to be addressed.
- 6) **Discussion / action – SEWER LINE LINING PROJECT AND BIDS** – Review of bids submitted for the lining project will be discussed. Recommendations will be presented by HDR, Inc.
- 7) **Discussion / action – WASTEWATER BOND INTEREST PAYMENT** – Board approval is requested to transfer funds and make interest payment in the amount of \$3,177.50 scheduled for April 1, 2023.
- 8) **Discussion / action – RESERVOIR / CLEAR WELLS CLEANED AND INSPECTED** – Results of inspection will be discussed. Options to complete repairs will be reviewed. Board direction is requested.
- 9) **Discussion / action – PERU WATER LINE** – Update on the line will be provided.
- 10) **Discussion / action – IBEW CONTRACT - EMPLOYEE BENEFIT AND WAGES** – Request Board input on negotiation information.
- 11) **DISCUSSION OF PERSONNEL** – Requested by the Board Chairman.
- 12) **Discussion / action – FINANCIALS:**
  - a. Investments: All things cash: reconciliations, pledging, CDs, allocations
- 13) **Discussion / action – GENERAL CONSENT ITEMS:**
  - a. Approve previous meeting's minutes and dispense with reading of same.
  - b. Approve monthly compensation of management and employees as previously fixed by the Board.
  - c. Approve listing of checks written during month, claims submitted for payment, and recommended transfers.
  - d. Approve Free Service Reports.
- 14) **REPORTS:**
  - a. Electric
  - b. Power plant
  - c. Water/Wastewater
  - d. Office
- 15) **Adjourn to the next regular meeting of the Board to be held April 19, 2023, at 11:30 a.m. at the BPW Board Room.**

# BPW BOARD UPDATE

MARCH 10, 2023

**JANE ANDREW** – Request to address the Board with comments on wellhead protection and clean water revolving fund.

**BROWNVILLE HISTORICAL SOCIETY** – Tabled item from February Board meeting. Brownville Historical Society is requesting free electrical service for the Historical Information Center that is being developed.

**SEWER LINE LINING PROJECT AND BIDS** – Bids for project opened Monday March 13th on the Sewer Line Lining Project. Brent Peterson with HDR, Inc. will review the bids and have his recommendation at the meeting. We had three contractors request specs.

**WASTEWATER BOND INTEREST PAYMENT** – A bond interest payment is due April 1, 2023, in the amount of \$3,177.50. This is for the Wastewater Series 2021 Bonds with a balance of \$1,157,322.50. The last payment is scheduled for October 1<sup>st</sup>, 2025. We need Board approval for the transfer of funds to make the wire transfer.

**RESERVOIR / CLEAR WELLS CLEANED AND INSPECTED** – The Reservoir / Clear Wells have been cleaned and inspected. A minimal amount of material was needed to complete the vacuum and all the structure was in good condition. Sealant between the roof and walls at the Reservoir are exposed and our intake piping is deteriorating so needs to be replaced. We included a few pictures of these problems. A plan was made to get the area between the roof and walls sealed and we completed the work on the west wall, which was the worst. The intake pipe and overflow pipe are rusting. The wall of the intake pipe is less than a ¼ inch thickness. The concern is that the two intake pipes will eventually crack and start leaking water out of the Reservoir. The pipe is cast in a concrete wall and the clearance between the wall and header piping of the intake pipe is not going to make replacing this an easy task. The Reservoir was built in 1977. We have the original electrical motors and original pumps. The controls have been updated and we have installed VFD on all the pumps. With the current water demand, pump #3 runs 24/7, which is just under 8,000 hours. Pump #4 generally operates only during high water demand which is around 30 hours annually. Pumps #1 & #2 do not typically operate because of size (pumping capacity). If pump #4 would fail, pumps #2 & #3 cannot make up the water demand, especially in fire mode. We also have some deterioration and corrosion with the concrete walls. I believe this is due to minor cracking and water seeping through the concrete. I think we need to put a plan together for the needed repairs and improvements, look at options and the time frame to get them completed.

**PERU WATER LINE** – Peru's contractor is in town working on the water line. They are completing the section of line that will connect to the new booster pumps and water main. Most of the rural section of this line is completed. They still have line to install in Peru. We anticipate that we will see the booster station building start in a couple of weeks. We will be setting up a meeting with JEO and Peru to discuss SCADA/Controls and plans for line flushing.

**IBEW CONTRACT - EMPLOYEE BENEFIT AND WAGES** – We will start negotiations for the IBEW contract this year. We would like to get direction from the Board on any wage and benefit surveys you would like to have for comparison.

**DISCUSSION OF PERSONNEL** – Requested by the Board Chairman.

**REPORTS** – Report items will not be reviewed during the meeting unless Board Members have questions.

**ELECTRIC** – Crews assisted the Water Department with the needed repairs at the Reservoir. Crews have started installing the lighting for the Welcome to Auburn signs. Crews attended the annual 811 Conference and Asset Management training. We have been notified that OPPD will be performing some maintenance work on the 69 lines that feed Auburn. During this period, we will be on a radial feed. We have been working with Olsson and Shultz to finish the open items with the SCADA and expect to have this wrapped up next month. We sent unit #4 up to Freightliner for repairs. We have a couple of antifreeze leaks, a water pump, and another leak we cannot identify.

# BPW BOARD UPDATE

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MARCH 10, 2023

**POWER PLANT** – Crews attended SPP training on new Monthly Generation Reporting that is required. These reports will now include downtime to determine power plant availability. Crews are working on the aftercoolers on unit #4 and the pipe for the fuel line to get all units on auto fill for the day tanks. We are incorporating additional cooling on unit #4 to see if that helps with the pre-ignition under full load on hot days. We have filed all our annual generation power reports and emissions for 2022.

**WATER/WASTEWATER** – We have installed temp alarms on the wells and will be implementing this into the SCADA. We have a manhole on Courthouse Avenue that was damaged during snow removal and will need to be replaced. Crews worked on repairs on the Reservoir, and have been working on meter inventory.

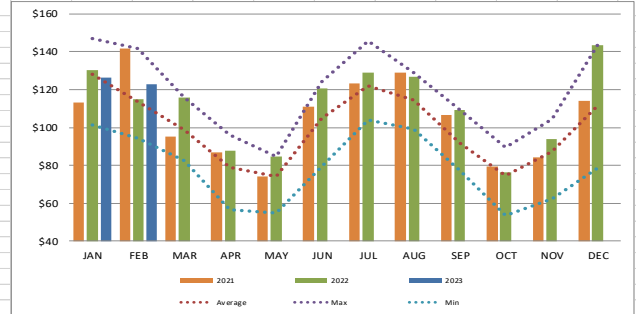
**OFFICE** – Tamara attended the League's annual winter conference in Lincoln. Auditors have started our 2022 audit. Staff are continuing to work on the meter and service line inventory. This is to get us in compliance with the new Lead and Copper Rule. We need to have the inventory completed by September of this year. We are still working with Nebraska DOEE on our Lead Line Loan Replacement Program. Hayden Hall has resigned as General Service Technician and we have posted this position.

# BPW BOARD UPDATE

MARCH 10, 2023

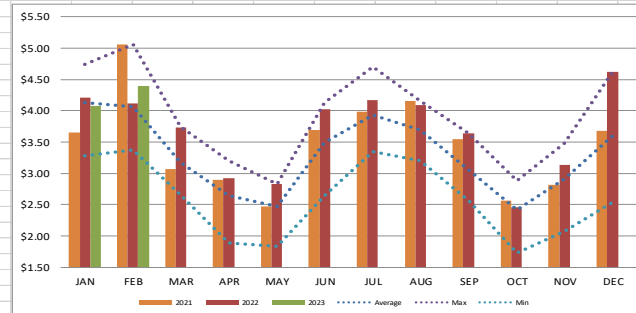
## AVERAGE RESIDENTIAL CUSTOMER MONTHLY COST

	2019	2020	2021	2022	2023	Average	Max	Min
JAN	\$141	\$133	\$113	\$130	\$126	\$128	\$147	\$101
FEB	\$133	\$111	\$142	\$115	\$123	\$114	\$142	\$94
MAR	\$116	\$96	\$95	\$116		\$99	\$116	\$82
APR	\$82	\$92	\$87	\$88		\$79	\$96	\$57
MAY	\$82	\$75	\$74	\$85		\$74	\$85	\$55
JUN	\$93	\$114	\$111	\$121		\$105	\$124	\$79
JUL	\$135	\$146	\$123	\$129		\$122	\$146	\$104
AUG	\$118	\$111	\$129	\$127		\$115	\$129	\$99
SEP	\$100	\$92	\$106	\$109		\$92	\$109	\$77
OCT	\$88	\$89	\$79	\$76		\$75	\$89	\$54
NOV	\$97	\$85	\$84	\$94		\$87	\$104	\$62
DEC	\$116	\$114	\$114	\$143		\$112	\$143	\$78
Yearly Average	\$108	\$105	\$105	\$111	\$125	\$100	\$119	\$79
Max	\$141	\$146	\$142	\$143	\$126	\$128	\$147	\$104
Min	\$82	\$75	\$74	\$76	\$123	\$74	\$85	\$54
Summer	\$111	\$116	\$117	\$121		\$108	\$127	\$90
Winter	\$107	\$100	\$99	\$106	\$125	\$96	\$115	\$73



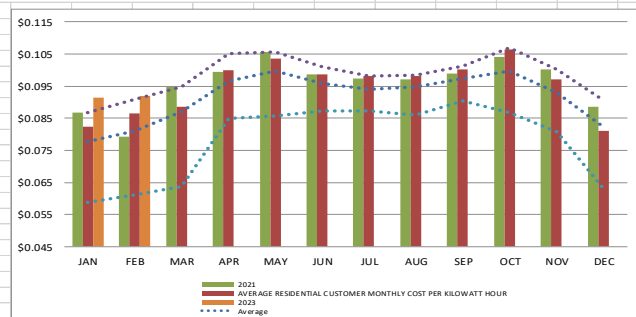
## AVERAGE COST PER DAY

	2019	2020	2021	2022	2023	Average	Max	Min
JAN	\$4.53	\$4.29	\$3.66	\$4.20	\$4.08	\$4	\$5	\$3
FEB	\$4.75	\$3.96	\$5.07	\$4.11	\$4.39	\$4	\$5	\$3
MAR	\$3.74	\$3.10	\$3.07	\$3.73		\$3	\$4	\$3
APR	\$2.73	\$3.06	\$2.89	\$2.92		\$3	\$3	\$2
MAY	\$2.74	\$2.51	\$2.47	\$2.82		\$2	\$3	\$2
JUN	\$3.09	\$3.80	\$3.69	\$4.02		\$3	\$4	\$3
JUL	\$4.37	\$4.70	\$3.98	\$4.16		\$4	\$5	\$3
AUG	\$3.80	\$3.59	\$4.16	\$4.09		\$4	\$4	\$3
SEP	\$3.34	\$3.06	\$3.55	\$3.64		\$3	\$4	\$3
OCT	\$2.83	\$2.88	\$2.56	\$2.46		\$2	\$3	\$2
NOV	\$3.23	\$2.84	\$2.81	\$3.13		\$3	\$3	\$2
DEC	\$3.75	\$3.69	\$3.68	\$4.63		\$4	\$5	\$3
Yearly Average	\$3.57	\$3.46	\$3.47	\$3.66	\$4.24	\$3.30	\$3.93	\$2.59
Max	\$4.75	\$4.70	\$5.07	\$4.63	\$4.39	\$4.13	\$5.07	\$3.37
Min	\$2.73	\$2.51	\$2.47	\$2.46	\$4.08	\$2.41	\$2.82	\$1.73
Summer	\$3.65	\$3.79	\$3.85	\$3.98		\$3.54	\$4.16	\$2.94
Winter	\$3.54	\$3.29	\$3.28	\$3.50	\$4.24	\$3.17	\$3.82	\$2.42

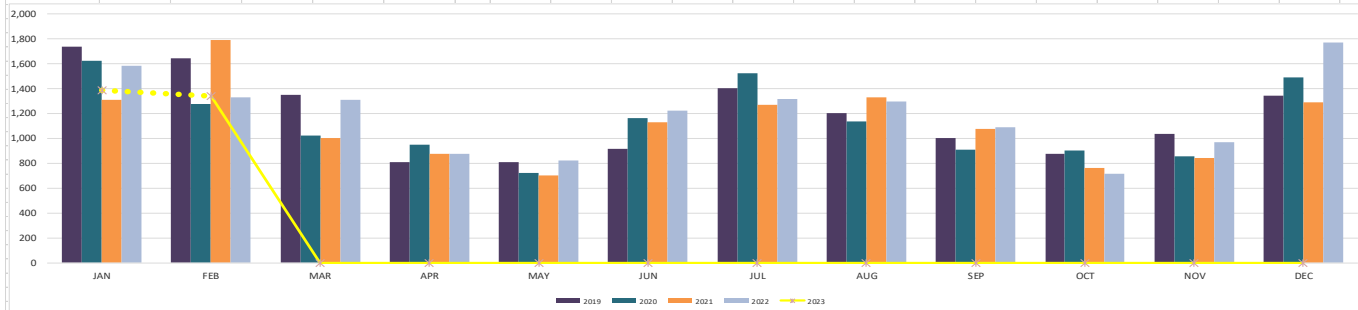
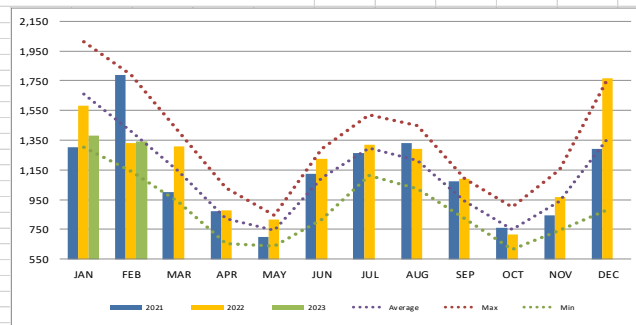


## AVERAGE RESIDENTIAL CUSTOMER MONTHLY COST PER KILOWATT HOUR

	2019	2020	2021	2022	2023	Average	Max	Min
JAN	\$0.081	\$0.082	\$0.087	\$0.082	\$0.091	\$0.078	\$0.087	\$0.059
FEB	\$0.081	\$0.087	\$0.079	\$0.087	\$0.092	\$0.081	\$0.091	\$0.061
MAR	\$0.086	\$0.094	\$0.095	\$0.088		\$0.087	\$0.095	\$0.064
APR	\$0.101	\$0.097	\$0.099	\$0.100		\$0.097	\$0.105	\$0.085
MAY	\$0.102	\$0.105	\$0.106	\$0.103		\$0.100	\$0.106	\$0.086
JUN	\$0.101	\$0.098	\$0.099	\$0.099		\$0.096	\$0.101	\$0.087
JUL	\$0.097	\$0.096	\$0.097	\$0.098		\$0.094	\$0.098	\$0.087
AUG	\$0.098	\$0.098	\$0.097	\$0.098		\$0.095	\$0.098	\$0.086
SEP	\$0.100	\$0.101	\$0.099	\$0.100		\$0.097	\$0.101	\$0.090
OCT	\$0.100	\$0.099	\$0.104	\$0.106		\$0.100	\$0.107	\$0.087
NOV	\$0.093	\$0.099	\$0.100	\$0.097		\$0.093	\$0.100	\$0.081
DEC	\$0.087	\$0.077	\$0.088	\$0.081		\$0.082	\$0.091	\$0.063
Yearly Average	\$0.0939	\$0.0945	\$0.0959	\$0.0950	\$0.0916	\$0.09	\$0.10	\$0.08
Max	\$0.1020	\$0.1046	\$0.1057	\$0.1064	\$0.0918	\$0.10	\$0.11	\$0.09
Min	\$0.0809	\$0.0769	\$0.0793	\$0.0811	\$0.0914	\$0.08	\$0.09	\$0.06
Summer	\$0.0988	\$0.0984	\$0.0980	\$0.0988		\$0.10	\$0.10	\$0.09
Winter	\$0.0914	\$0.0926	\$0.0948	\$0.0932	\$0.0916	\$0.09	\$0.10	\$0.07

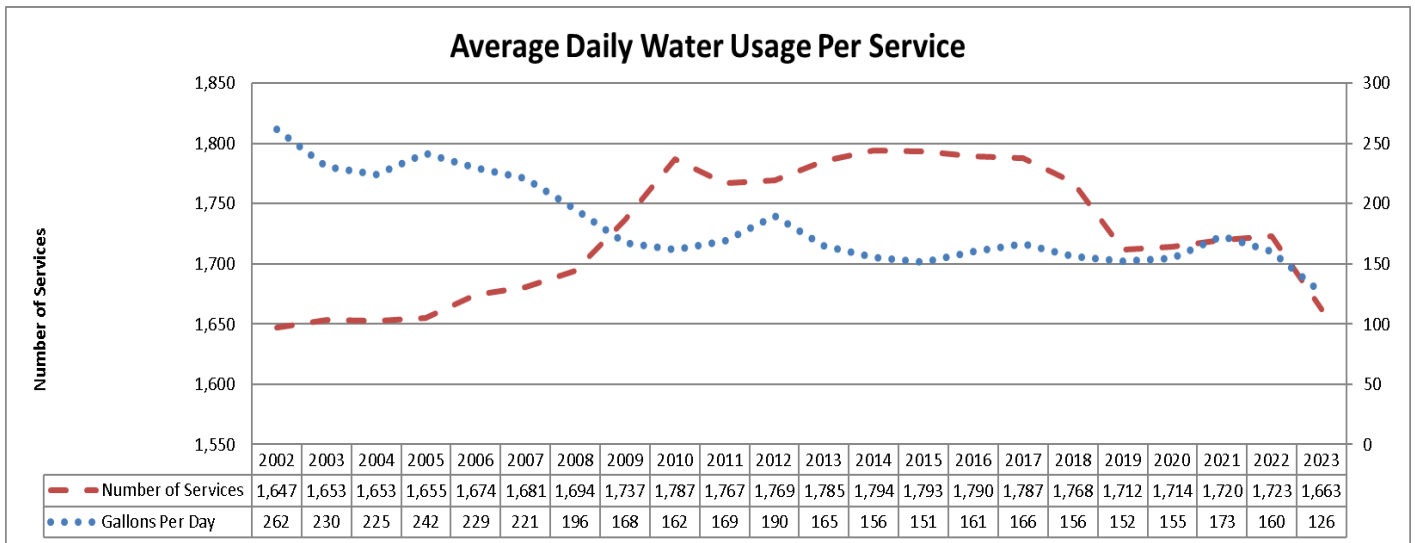
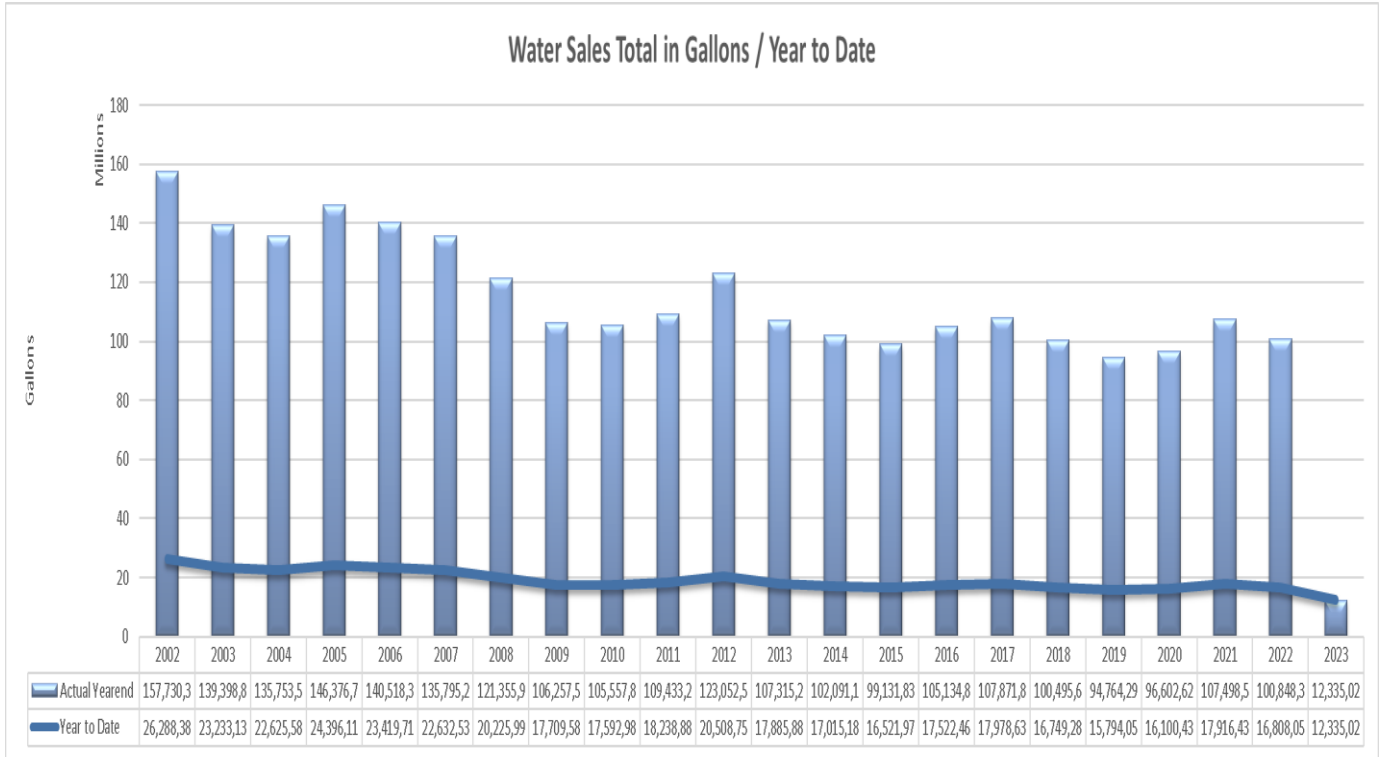


	2019	2020	2021	2022	2023	Average	Max	Min
JAN	1,737	1,620	1,305	1,584	1,383	1,658	2,014	1,305
FEB	1,644	1,271	1,788	1,330	1,340	1,408	1,788	1,142
MAR	1,349	1,021	1,003	1,307		1,142	1,409	931
APR	809	947	874	877		820	1,026	657
MAY	805	721	701	819		744	845	640
JUN	916	1,161	1,124	1,223		1,095	1,294	819
JUL	1,401	1,519	1,266	1,317		1,295	1,519	1,111
AUG	1,204	1,131	1,329	1,293		1,214	1,447	1,025
SEP	1,004	910	1,076	1,090		942	1,090	822
OCT	874	899	762	716		749	899	617
NOV	1,037	857	842	968		939	1,151	744
DEC	1,339	1,487	1,291	1,768		1,364	1,768	882
Yearly Average	1,177	1,129	1,113	1,191	1,361	1,114	1,354	891
Max	1,737	1,620	1,788	1,768	1,383	1,658	2,014	1,305
Min	805	721	701	716	1,340	744	845	617
Summer	1,131	1,180	1,199	1,231		1,136	1,337	944
Winter	1,136	1,079	968	1,148	1,383	1,103	1,362	865



# BPW BOARD UPDATE

MARCH 10, 2023



## EV CHARGE POINT STATIONS USAGE REPORT





Total Customers this Month	2,738	Days of Month
Total Customer Minutes this Month	110,396,160	28

Outage Totals			
		This Month	This Month Last Year
<b>Unscheduled Outages</b>			
Long	# Outages	2	1
	# Customers Out	12	3
	# Minutes Out	512	25
	# Customer Minutes Out	582	75
	# Within City System	2	1
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	-
	# Within City System	0	0
	# Supply to City Minutes	0	0
<b>Scheduled Outages</b>			
Long	# Outages	0	0
	# Customers Out	0	0
	# Minutes Out	0	0
	# Customer Minutes Out	0	0
	# Within City System	0	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	0
	# Within City System	0	0
	# Supply to City Minutes	0	0
<b>Totals</b>			
Total Long Outages		2	1
Total Short Outages (Blinks)		0	0
Total Customers Out (Long)		12	3
Total Customers Affected (Short- Blinks)		0	-
Total Customer Minutes Out		582	75
Total Outages Within City System		2	1
Total Outages in Supply to City		0	0

Number of Outages (by Cause)					
Cause #	Description	Total This Month	This Month Last Year	Rolling AT	% AT
0	Supply to City	0	0	0	0%
1	Overhead Equipment Failure	0	0	4	5%
2	Underground Equipment Failure	2	0	21	25%
3	Weather	0	0	3	4%
4	Birds, Animals, Snakes, etc.	0	0	17	20%
5	Trees	0	0	7	8%
6	Foreign Interference	0	0	0	0%
7	Human	0	0	3	4%
8	Other	0	1	28	33%
9	Unknown	0	0	2	2%
Total		2	1	85	

12 Month Outage Statistics		
Index	As of This Month	As of This Month Last Year
ASAI (%)	99.9981	99.9863
CAIDI (Long) (min)	90.17	89.14
SAIDI (Long) (min)	9.89	72.04
SAIFI (Long) (ints/tot cust)	0.11	0.81
SAIFI (Short) (ints/tot cust)	0.00	0.00

ASAI - Average Service Availability Index  
(customer minutes available/total customer minutes, as a %)

CAIDI - Customer Average Interruption Duration Index  
(average minutes interrupted per interrupted customer)

SAIDI - System Average Interruption Duration Index  
(average minutes interrupted per customer for all customers)

SAIFI (Long) - System Average Interruption Frequency Index  
(# of long interruptions per customer for all customers)

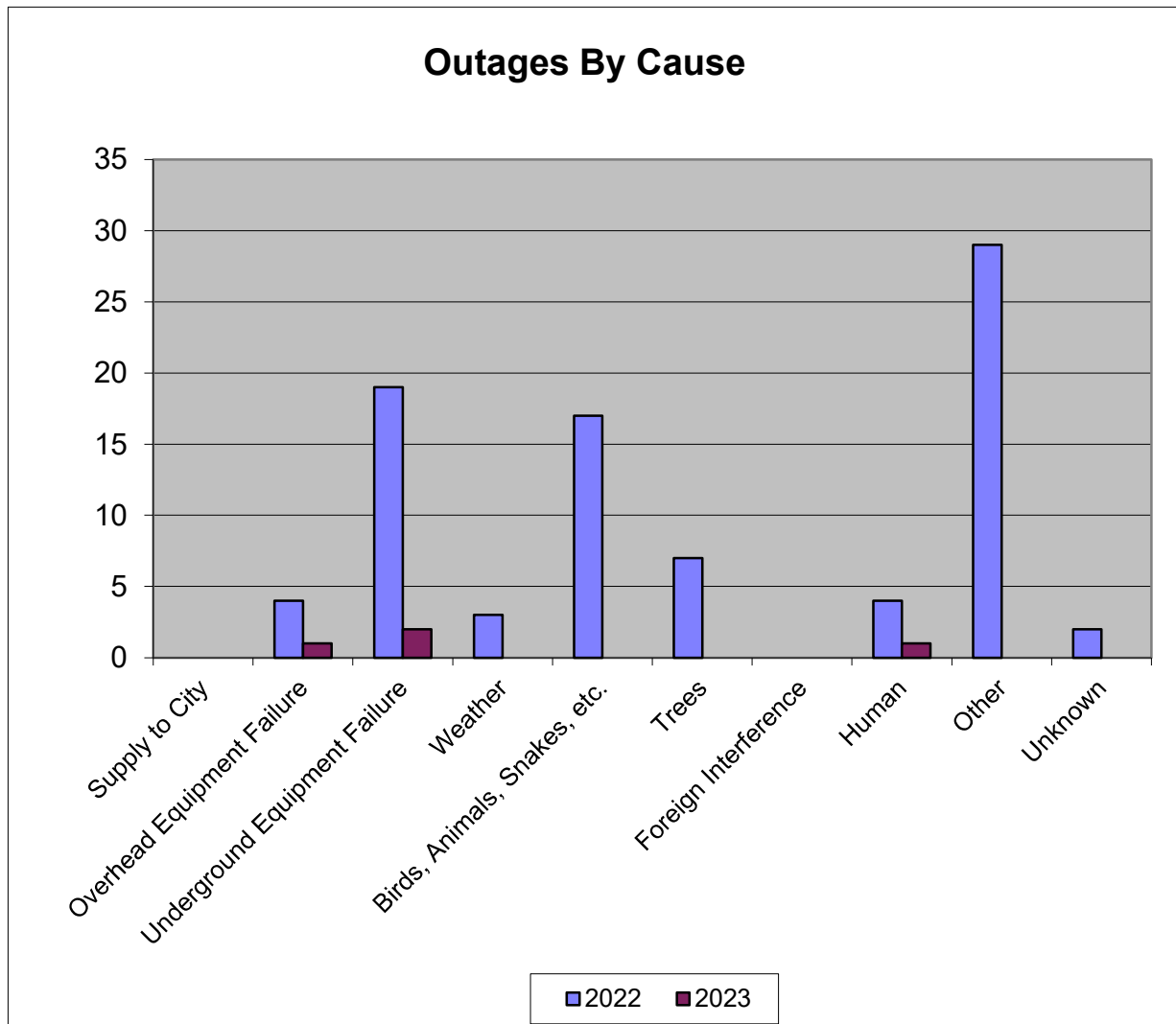
SAIFI (Short) - System Average Interruption Frequency Index  
(# of short interruptions per customer for all customers)

S/U - Scheduled or Unscheduled  
Ints - # of Interruptions  
Long - >1 min; Short - <1 min  
Cause # - see table on page 3

## Outage Reasons

3/13/2023

Number of Outages (by Cause)	2022	2023	Increase
Supply to City	0	0	0%
Overhead Equipment Failure	4	1	-75%
Underground Equipment Failure	19	2	-89%
Weather	3	0	-3%
Birds, Animals, Snakes, etc.	17	0	-17%
Trees	7	0	-7%
Foreign Interference	0	0	0%
Human	4	1	-75%
Other	29	0	-29%
Unknown	2	0	-2%



**\$1,980,000**  
CITY OF AUBURN, NEBRASKA  
COMBINED UTILITIES REVENUE REFUNDING BONDS  
SERIES 2021 REFUNDING 2018

**Debt Service Schedule**

Date	Principal	Coupon	Interest	Total P+I
04/01/2021	-	-	-	-
10/01/2021	410,000.00	0.400%	5,394.08	415,394.08
04/01/2022	-	-	4,133.75	4,133.75
10/01/2022	425,000.00	0.450%	4,133.75	429,133.75
04/01/2023	-	-	3,177.50	3,177.50
10/01/2023	435,000.00	0.500%	3,177.50	438,177.50
04/01/2024	-	-	2,090.00	2,090.00
10/01/2024	435,000.00	0.550%	2,090.00	437,090.00
04/01/2025	-	-	893.75	893.75
10/01/2025	275,000.00	0.650%	893.75	275,893.75
04/01/2026	-	0.650%	-	-
<b>Total</b>	<b>\$1,980,000.00</b>	<b>-</b>	<b>\$25,984.08</b>	<b>\$2,005,984.08</b>

**Yield Statistics**

Bond Year Dollars	\$4,778.00
Average Life	2.413 Years
Average Coupon	0.5438275%
Net Interest Cost (NIC)	0.9685869%
True Interest Cost (TIC)	0.9757629%
Bond Yield for Arbitrage Purposes	0.5435867%
All Inclusive Cost (AIC)	1.0716520%

**IRS Form 8038**

Net Interest Cost	0.5438275%
Weighted Average Maturity	2.413 Years

## Payment Reminder

### City of Auburn, Nebraska Combined Utilities Revenue Refunding Bonds Series 2021

**AUBURN BOARD OF PUBLIC WORKS FINANCE MANAGER TO WIRE TO DTCC:**

On interest payment date, April 1<sup>st</sup>, 2023 the Auburn Board of Public Works Finance Manager will wire funds in the amount of **\$3,177.50** to Chase Bank as follows. Since this payment date falls on a Saturday, we recommend sending funds on or before Friday, March 31, 2023.

**PAYMENT DATE:**            APRIL 1, 2023

**On April 1, 2023 funds will be transferred as follows:**

**Wire Date:**                    April 1, 2023 (Early A.M.)

**To:**                                Chase Bank  
55 Water Street  
New York, NY 10041

**ABA #:**                            021000021

**Amount Transferred:**    **\$3,177.50**

**To the account of:**        The Depository Trust Co. (DTCC)  
(CEDE & CO) Dividend Deposit Account

**Account Name:**            DTCC Interest Account

**A/C #:**                            066-026776

**Agent ID:**                      50619850

**Reference:**                    CUSIPS:\ 050513 CH1, CJ7, CK4 \

###



Unsealed gap between Roof and Concrete walls

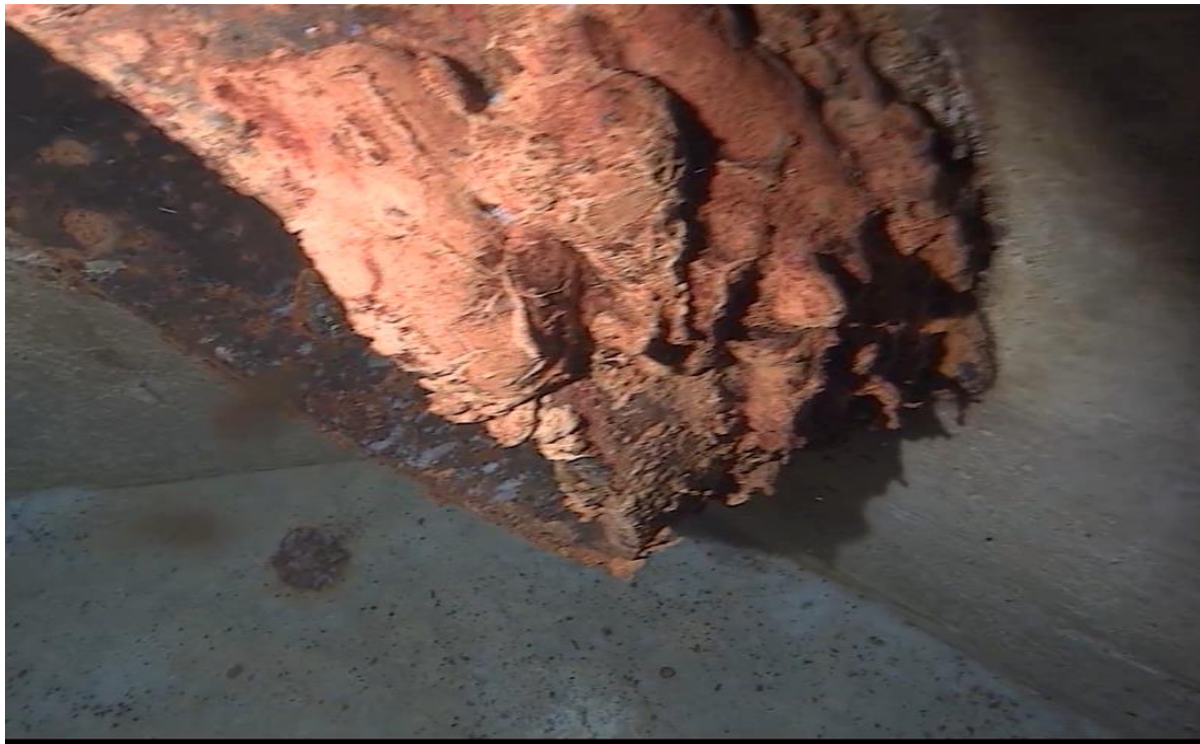


Piping manifold with the two-intake piping on the outside of the reservoir





Intake piping on inside of the tank

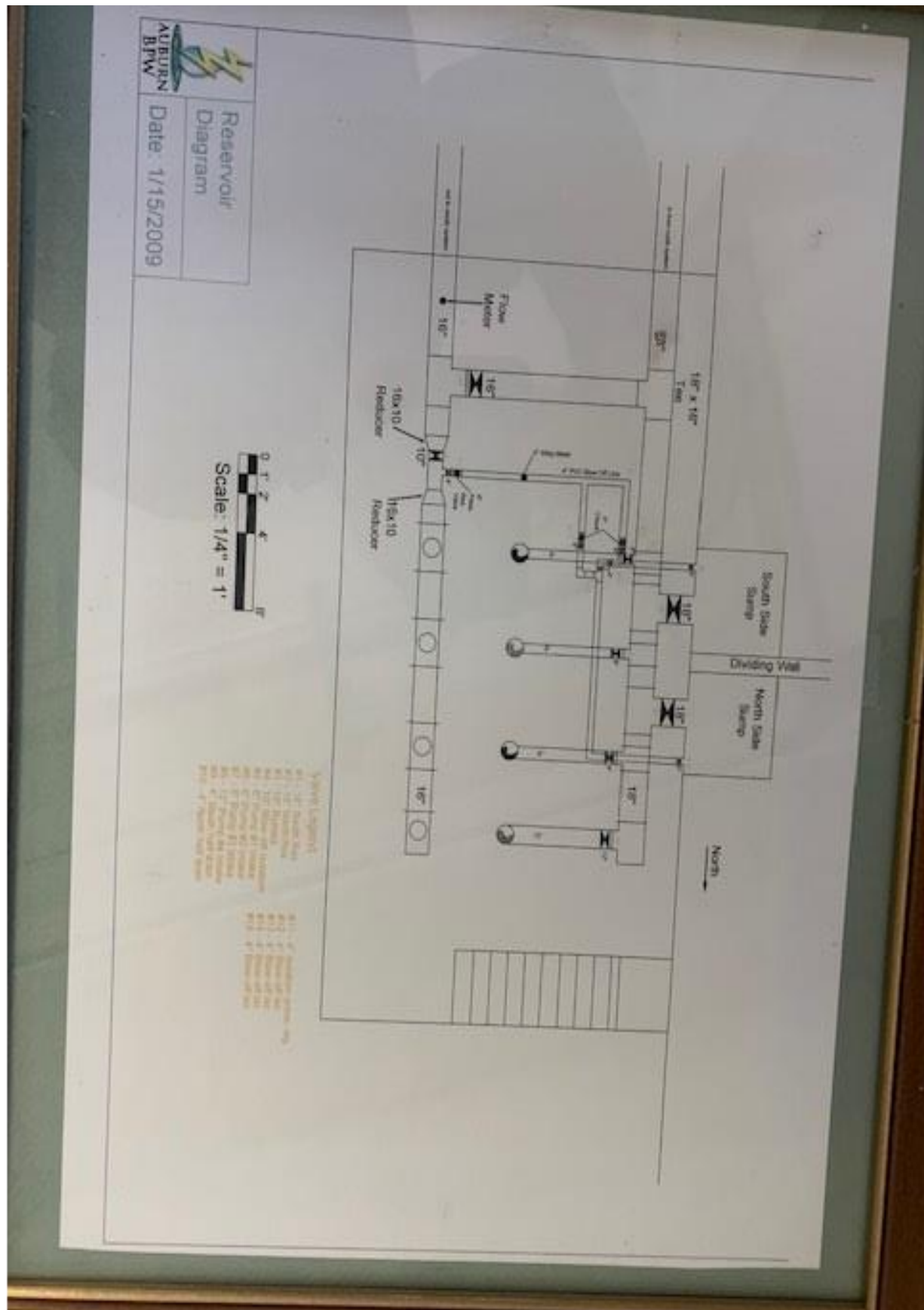




Outside wall of Reservoir









Combined Financial Statements														
2023	YTD	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	YTD	Feb 2023	Jan 2023
Total Operating Rev	723,002	0	0	0	0	0	0	0	0	0	0	1,432,148 0	709,146	723,002
Total Other Revenue	117,680	0	0	0	0	0	0	0	0	0	0	117,680 0	48,428	69,252
Total Non Operating Rev	8,026	0	0	0	0	0	0	0	0	0	0	8,026 0	3,853	4,173
<b>TOTAL REVENUE</b>	<b>1,557,853</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,557,853 0</b>	<b>761,427</b>	<b>796,427</b>
Total Operating Exp	(852,348)	0	0	0	0	0	0	0	0	0	0	(852,348) 0	(422,855)	(429,493)
Total Admin & Gen Exp	(261,694)	0	0	0	0	0	0	0	0	0	0	(261,694) 0	(136,290)	(125,404)
Total Depreciation Exp	(159,510)	0	0	0	0	0	0	0	0	0	0	(159,510) 0	(79,755)	(79,755)
Total Non Operating Exp	(15,765)	0	0	0	0	0	0	0	0	0	0	(15,765) 0	(8,661)	(7,104)
<b>TOTAL EXPENSES</b>	<b>(1,289,317)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,289,317) 0</b>	<b>(647,561)</b>	<b>(641,756)</b>
<b>NET INCOME</b>	<b>268,537</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>268,537 0</b>	<b>113,866</b>	<b>154,671</b>
less W & WW P&I	113,375	0	0	0	0	0	0	0	0	0	0	113,375 0	56,688	56,687
<b>Adjusted Net Income</b>	<b>155,161</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>155,161 0</b>	<b>57,178</b>	<b>97,983</b>
2022	YTD	Dec 2022	Nov 2022	Oct 2022	Sept 2022	Aug 2022	Jul 2022	Jun 2022	May 2022	Apr 2022	Mar 2022	YTD	Feb 2022	Jan 2022
Total Operating Rev	8,228,289	776,224	626,196	601,139	729,239	769,011	746,215	722,599	599,620	582,223	689,182	1,386,641	676,370	710,271
Total Other Revenue	463,494	32,313	33,832	34,466	57,517	39,432	36,047	35,968	38,358	32,480	58,547	64,534	31,713	32,821
Total Non Operating Rev	245,964	18,110	10,219	74,503	1,564	10,006	10,344	13,223	5,679	70,315	2,328	29,674	21,436	8,237
<b>TOTAL REVENUE</b>	<b>8,937,747</b>	<b>826,648</b>	<b>670,247</b>	<b>710,108</b>	<b>788,320</b>	<b>818,449</b>	<b>792,606</b>	<b>771,789</b>	<b>643,657</b>	<b>685,017</b>	<b>750,058</b>	<b>1,480,848</b>	<b>729,518</b>	<b>751,330</b>
Total Operating Exp	(5,113,024)	(525,635)	(379,143)	(377,162)	(470,920)	(454,941)	(450,533)	(457,194)	(368,254)	(349,805)	(395,488)	(883,948)	(405,648)	(478,301)
Total Admin & Gen Exp	(1,554,558)	(129,928)	(124,763)	(132,155)	(122,017)	(148,687)	(123,266)	(114,768)	(129,516)	(138,653)	(151,302)	(239,503)	(107,385)	(132,119)
Total Depreciation Exp	(957,060)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(159,510)	(79,755)	(79,755)
Total Non Operating Exp	(114,062)	(6,618)	(6,010)	(6,211)	(12,137)	(7,257)	(12,667)	(9,268)	(7,538)	6,018	(31,958)	(20,416)	(7,340)	(13,076)
<b>TOTAL EXPENSES</b>	<b>(7,738,703)</b>	<b>(741,936)</b>	<b>(589,671)</b>	<b>(595,283)</b>	<b>(684,829)</b>	<b>(690,640)</b>	<b>(666,221)</b>	<b>(660,985)</b>	<b>(585,064)</b>	<b>(562,195)</b>	<b>(658,502)</b>	<b>(1,303,378)</b>	<b>(600,128)</b>	<b>(703,250)</b>
<b>NET INCOME</b>	<b>1,199,013</b>	<b>84,713</b>	<b>80,545</b>	<b>114,826</b>	<b>103,491</b>	<b>127,809</b>	<b>126,385</b>	<b>110,805</b>	<b>58,593</b>	<b>122,822</b>	<b>91,555</b>	<b>177,470</b>	<b>129,391</b>	<b>48,080</b>
less P&I Payment	677,064	56,422	56,422	56,422	56,422	56,422	56,422	56,422	56,422	56,422	56,422	112,844	56,422	56,422
<b>Adjusted Net Income</b>	<b>521,949</b>	<b>28,291</b>	<b>24,123</b>	<b>58,404</b>	<b>47,069</b>	<b>71,387</b>	<b>69,963</b>	<b>54,383</b>	<b>2,171</b>	<b>66,400</b>	<b>35,133</b>	<b>64,626</b>	<b>72,969</b>	<b>(8,342)</b>

Electric Department													
											YTD		
2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	2/28/2023	Feb 2023	Jan 2023
Total Operating Rev	0	0	0	0	0	0	0	0	0	0	1,100,997	545,407	555,590
Total Other Revenue	0	0	0	0	0	0	0	0	0	0	80,735	24,722	56,013
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	7,846	3,147	4,699
<b>TOTAL REVENUE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,189,578</b>	<b>573,276</b>	<b>616,302</b>
Total Operating Exp	0	0	0	0	0	0	0	0	0	0	(694,028)	(345,300)	(348,728)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	(172,406)	(88,551)	(83,855)
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	(63,738)	(31,869)	(31,869)
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	(392)	(392)	0
<b>TOTAL EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(930,564)</b>	<b>(466,111)</b>	<b>(464,452)</b>
<b>NET INCOME</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>259,014</b>	<b>107,165</b>	<b>151,849</b>
											YTD		
2022	Dec 2022	Nov 2022	Oct 2022	Sept 2022	Aug 2022	Jul 2022	Jun 2022	May 2022	Apr 2022	Mar 2022	2/28/2022	Feb 2022	Jan 2022
Total Operating Rev	610,183	459,627	426,487	548,167	586,567	572,365	552,251	436,293	422,074	525,926	1,063,205	521,600	541,605
Total Other Revenue	22,102	17,996	18,503	22,417	22,824	22,369	23,370	25,351	20,731	47,880	39,900	20,073	19,827
Total Non Operating Rev	11,797	8,751	59,713	320	5,021	9,909	8,731	5,703	60,498	2,196	20,456	14,690	5,766
<b>TOTAL REVENUE</b>	<b>644,082</b>	<b>486,374</b>	<b>504,703</b>	<b>570,904</b>	<b>614,412</b>	<b>604,643</b>	<b>584,351</b>	<b>467,346</b>	<b>503,302</b>	<b>576,003</b>	<b>1,123,561</b>	<b>556,364</b>	<b>567,197</b>
Total Operating Exp	(435,266)	(286,797)	(304,052)	(328,777)	(381,567)	(379,874)	(392,088)	(310,713)	(278,333)	(327,173)	(756,492)	(344,412)	(412,079)
Total Admin & Gen Exp	(88,944)	(73,968)	(80,120)	(77,240)	(101,385)	(84,233)	(72,664)	(89,350)	(77,875)	(90,894)	(159,841)	(69,790)	(90,051)
Total Depreciation Exp	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(63,738)	(31,869)	(31,869)
Total Non Operating Exp	(142)	(70)	(142)	(2,676)	(429)	0	0	(101)	17,506	(23,707)	(5,336)	98	(5,435)
<b>TOTAL EXPENSES</b>	<b>(556,221)</b>	<b>(392,704)</b>	<b>(416,183)</b>	<b>(440,562)</b>	<b>(515,250)</b>	<b>(495,976)</b>	<b>(496,621)</b>	<b>(432,033)</b>	<b>(370,571)</b>	<b>(473,643)</b>	<b>(985,407)</b>	<b>(445,973)</b>	<b>(539,434)</b>
<b>NET INCOME</b>	<b>87,861</b>	<b>93,670</b>	<b>88,520</b>	<b>130,342</b>	<b>99,162</b>	<b>108,667</b>	<b>87,730</b>	<b>35,313</b>	<b>132,732</b>	<b>102,360</b>	<b>138,153</b>	<b>110,390</b>	<b>27,763</b>

Water Department													
											YTD		
2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	2/28/2023	Feb 2023	Jan 2023
Total Operating Rev	0	0	0	0	0	0	0	0	0	0	144,669	70,958	73,711
Total Other Revenue	0	0	0	0	0	0	0	0	0	0	30,464	20,932	9,531
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	(856)	(502)	(354)
<b>TOTAL REVENUE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>174,276</b>	<b>91,389</b>	<b>82,888</b>
Total Operating Exp	0	0	0	0	0	0	0	0	0	0	(78,600)	(38,205)	(40,395)
Total Admin & Gene Exp	0	0	0	0	0	0	0	0	0	0	(55,388)	(29,930)	(25,458)
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	(47,886)	(23,943)	(23,943)
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	(14,314)	(7,739)	(6,574)
<b>TOTAL EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(196,187)</b>	<b>(99,818)</b>	<b>(96,370)</b>
<b>NET INCOME</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(21,911)</b>	<b>(8,429)</b>	<b>(13,482)</b>
less P&I Accrual for NEDQ											39,816	19,908	19,908
Adjusted Net Income	0	0	0	0	0	0	0	0	0	0	(61,726)	(28,337)	(33,389)
2022	Dec 2022	Nov 2022	Oct 2022	Sept 2022	Aug 2022	Jul 2022	Jun 2022	May 2022	Apr 2022	Mar 2022	YTD 2/28/2022	Feb 2022	Jan 2022
Total Operating Rev	73,856	70,531	81,630	88,851	91,633	82,985	82,373	75,474	70,564	76,348	146,673	67,331	79,342
Total Other Revenue	\$8,282	\$11,896	\$10,991	\$32,450	\$13,061	\$9,749	\$10,390	\$9,967	\$10,011	\$7,853	\$20,234	\$9,686	\$10,548
Total Non Operating Rev	\$5,059	\$122	\$4,200	\$815	\$4,127	\$37	\$4,168	(\$261)	\$152	(\$55)	\$5,707	\$3,432	\$2,275
<b>TOTAL REVENUE</b>	<b>\$87,197</b>	<b>\$82,548</b>	<b>\$96,822</b>	<b>\$122,116</b>	<b>\$108,820</b>	<b>\$92,771</b>	<b>\$96,932</b>	<b>\$85,180</b>	<b>80,726</b>	<b>84,146</b>	<b>172,614</b>	<b>80,449</b>	<b>92,165</b>
Total Operating Exp	(\$41,459)	(\$47,688)	(\$33,979)	(\$107,352)	(\$36,653)	(\$38,517)	(\$28,832)	(\$22,522)	(\$25,256)	(\$24,667)	(\$52,973)	(\$23,707)	(\$29,266)
Total Admin & General Exp	(\$26,556)	(\$30,522)	(\$35,622)	(\$28,618)	(\$30,786)	(\$23,932)	(\$28,436)	(\$24,454)	(\$34,832)	(\$35,909)	(\$51,319)	(\$24,672)	(\$26,647)
Total Depreciation Exp	(\$23,943)	(\$23,943)	(\$23,943)	(\$23,943)	(\$23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(47,886)	(23,943)	(23,943)
Total Non Operating Exp	(\$5,946)	(\$5,410)	(\$5,539)	(\$8,732)	(\$6,139)	(\$11,978)	(\$8,579)	(\$6,749)	(\$10,779)	(\$7,562)	(\$13,702)	(\$6,749)	(\$6,953)
<b>TOTAL EXPENSES</b>	<b>(\$97,904)</b>	<b>(\$107,563)</b>	<b>(\$99,083)</b>	<b>(\$168,645)</b>	<b>(\$97,521)</b>	<b>(\$98,370)</b>	<b>(\$89,790)</b>	<b>(\$77,668)</b>	<b>(\$94,810)</b>	<b>(\$92,081)</b>	<b>(\$165,880)</b>	<b>(\$79,072)</b>	<b>(\$86,809)</b>
<b>NET INCOME</b>	<b>(\$10,707)</b>	<b>(\$25,045)</b>	<b>(\$2,261)</b>	<b>(\$46,529)</b>	<b>\$11,299</b>	<b>(\$5,600)</b>	<b>\$7,142</b>	<b>\$7,512</b>	<b>(\$14,085)</b>	<b>(\$7,935)</b>	<b>\$6,734</b>	<b>\$1,377</b>	<b>\$5,357</b>
less P&I Accrual for NEDQ	20,316.00	20,316.00	20,316.00	20,316.00	20,316.00	20,316.00	20,316.00	20,316.00	20,316.00	20,316.00	40,632.08	20,316.04	20,316.04
<b>Adjusted Net Income</b>	<b>(\$31,023)</b>	<b>(\$45,361)</b>	<b>(\$22,577)</b>	<b>(\$66,845)</b>	<b>(\$9,017)</b>	<b>(\$25,916)</b>	<b>(\$13,174)</b>	<b>(\$12,804)</b>	<b>(\$34,401)</b>	<b>(\$28,251)</b>	<b>(\$33,899)</b>	<b>(\$18,937)</b>	<b>(\$14,959)</b>

Wastewater Department													
											YTD		
2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	2/28/2023	Feb 2023	Jan 2023
Total Operating Rev	0	0	0	0	0	0	0	0	0	0	146,847	73,012	73,835
Total Other Rev	0	0	0	0	0	0	0	0	0	0	3,642	1,439	2,203
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	1,036	1,208	(172)
<b>TOTAL REVENUE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>151,525</b>	<b>75,658</b>	<b>75,866</b>
Total Operating Exp	0	0	0	0	0	0	0	0	0	0	(37,642)	(18,398)	(19,244)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	(33,901)	(17,809)	(16,092)
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	(47,886)	(23,943)	(23,943)
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	(1,059)	(530)	(530)
<b>TOTAL EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(120,488)</b>	<b>(60,680)</b>	<b>(59,809)</b>
<b>NET INCOME</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,036</b>	<b>14,979</b>	<b>16,058</b>
less P&I Payment Accrual	0	0	0	0	0	0	0	0	0	0	73,560	36,780	36,780
<b>Adjusted Net Income</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(42,523)</b>	<b>(21,801)</b>	<b>(20,722)</b>
											YTD		
2022	Dec 2022	Nov 2022	Oct 2022	Sept 2022	Aug 2022	Jul 2022	Jun 2022	May 2022	Apr 2022	Mar 2022	2/28/2022	Feb 2022	Jan 2022
Total Operating Rev	72,337	76,194	77,253	76,405	75,027	75,044	72,204	72,116	73,872	71,245	145,425	71,795	73,630
Total Other Rev	609	2,503	2,712	1,058	2,325	2,429	687	1,728	576	1,675	2,215	980	1,236
Total Non Operating Rev	1,254	1,347	10,590	429	858	398	323	237	9,665	187	3,511	3,314	197
<b>TOTAL REVENUE</b>	<b>74,200</b>	<b>80,044</b>	<b>90,555</b>	<b>77,892</b>	<b>78,209</b>	<b>77,871</b>	<b>73,214</b>	<b>74,080</b>	<b>84,113</b>	<b>73,108</b>	<b>151,151</b>	<b>76,089</b>	<b>75,062</b>
Total Operating Exp	(27,977)	(24,005)	(17,764)	(17,816)	(19,902)	(15,205)	(19,446)	(18,244)	(29,601)	(27,093)	(41,289)	(21,056)	(20,233)
Total Admin & General Exp	(14,428)	(20,273)	(16,413)	(16,159)	(16,516)	(15,101)	(13,668)	(15,712)	(25,946)	(24,499)	(28,343)	(12,922)	(15,421)
Total Depreciation Exp	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	0	(23,943)	(23,943)
Total Non Operating Exp	(530)	(530)	(530)	(729)	(689)	(689)	(689)	(689)	(709)	(689)	(1,378)	(689)	(689)
<b>TOTAL EXPENSES</b>	<b>(66,878)</b>	<b>(68,751)</b>	<b>(58,650)</b>	<b>(58,647)</b>	<b>(61,050)</b>	<b>(54,938)</b>	<b>(57,746)</b>	<b>(58,587)</b>	<b>(80,200)</b>	<b>(76,223)</b>	<b>(71,010)</b>	<b>(58,610)</b>	<b>(60,286)</b>
<b>NET INCOME</b>	<b>7,323</b>	<b>11,293</b>	<b>31,906</b>	<b>19,245</b>	<b>17,159</b>	<b>22,933</b>	<b>15,469</b>	<b>15,493</b>	<b>3,913</b>	<b>(3,115)</b>	<b>80,141</b>	<b>17,479</b>	<b>14,776</b>
less P&I Payment Accrual	36,106	36,106	36,106	36,106	36,106	36,106	36,106	36,106	36,106	36,106	72,212	36,106	36,106
<b>Adjusted Net Income</b>	<b>(28,783)</b>	<b>(24,813)</b>	<b>(4,200)</b>	<b>(16,861)</b>	<b>(18,947)</b>	<b>(13,173)</b>	<b>(20,637)</b>	<b>(20,613)</b>	<b>(32,193)</b>	<b>(39,221)</b>	<b>7,929</b>	<b>(18,627)</b>	<b>(21,330)</b>

Garbage Department													
											YTD		
2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	2/28/2023	Feb 2023	Jan 2023
Total Operating Rev	0	0	0	0	0	0	0	0	0	0	39,635	19,769	19,866
Total Other Revenue	0	0	0	0	0	0	0	0	0	0	2,839	1,335	1,504
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	-	0	0
<b>TOTAL REVENUE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>42,474</b>	<b>21,104</b>	<b>21,371</b>
Total Operating Exp	0	0	0	0	0	0	0	0	0	0	(42,078)	(20,952)	(21,126)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL EXPENSES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(42,078)</b>	<b>(20,952)</b>	<b>(21,126)</b>
<b>NET INCOME</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>396</b>	<b>151</b>	<b>245</b>
less Principal Payment	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Adjusted Net Income</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>396</b>	<b>151</b>	<b>245</b>
2022	Dec 2022	Nov 2022	Oct 2022	Sept 2022	Aug 2022	Jul 2022	Jun 2022	May 2022	Apr 2022	Mar 2022	YTD 2/28/2022	Feb 2022	Jan 2022
Total Operating Rev	19,849	19,843	15,769	15,815	15,785	15,822	15,771	15,738	15,714	15,662	31,338	15,644	15,694
Total Other Revenue	1,321	1,437	2,259	1,592	1,223	1,499	1,520	1,312	1,163	1,138	2,185	974	1,211
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL REVENUE</b>	<b>21,170</b>	<b>21,280</b>	<b>18,028</b>	<b>17,407</b>	<b>17,008</b>	<b>17,321</b>	<b>17,292</b>	<b>17,050</b>	<b>16,876</b>	<b>16,801</b>	<b>33,523</b>	<b>16,617</b>	<b>16,905</b>
Total Operating Exp	(20,933)	(20,653)	(21,367)	(16,975)	(16,819)	(16,937)	(16,828)	(16,775)	(16,615)	(16,555)	(33,194)	(16,473)	(16,722)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL EXPENSES</b>	<b>(20,933)</b>	<b>(20,653)</b>	<b>(21,367)</b>	<b>(16,975)</b>	<b>(16,819)</b>	<b>(16,937)</b>	<b>(16,828)</b>	<b>(16,775)</b>	<b>(16,615)</b>	<b>(16,555)</b>	<b>(33,194)</b>	<b>(16,473)</b>	<b>(16,722)</b>
<b>NET INCOME</b>	<b>236</b>	<b>627</b>	<b>(3,339)</b>	<b>432</b>	<b>188</b>	<b>385</b>	<b>464</b>	<b>275</b>	<b>261</b>	<b>246</b>	<b>328</b>	<b>145</b>	<b>184</b>
less Principal Payment									0	0	0	0	0
<b>Adjusted Net Income</b>	<b>236</b>	<b>627</b>	<b>(3,339)</b>	<b>432</b>	<b>188</b>	<b>385</b>	<b>464</b>	<b>275</b>	<b>261</b>	<b>246</b>	<b>328</b>	<b>145</b>	<b>184</b>

## Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book Adjustments

Auburn State Bank (Checking Acct) (1)  
February 28, 2023

Account: 1010202

Bank Account Number: 191494

Bank Statement Balance:	2,861,643.22	Book Balance Previous Month:	2,729,226.29
Outstanding Deposits:	12,693.77	Total Receipts:	780,753.81
Outstanding Checks:	52,120.62	Total Disbursements:	687,538.65
Bank Adjustments:	225.08	Book Adjustments:	.00
Bank Balance:	2,822,441.45	Book Balance:	2,822,441.45

## Outstanding Deposits

Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount
1189	5,309.74	1197	4,790.42	1198	627.64	1199	1,965.97
						Total:	12,693.77

Deposits cleared: 57 items Deposits Outstanding: 4 items

## Outstanding Checks

Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount
5	28.49	47498	3.80	48075	2,582.77	223231	1,408.62
47087	142.10	47504	103.26	48094	790.00	223231	675.43
47155	15.61	47505	186.56	48103	503.62	223231	369.58
47157	32.53	47676	30.00	48108	1,216.88		
47235	113.23	47733	32.55	223231	271.16	Total:	52,120.62
47426	297.66	47862	26,959.51	223231	16,357.26		

Checks cleared: 109 items Checks Outstanding: 21 items

## Bank Adjustments

Description	Amount	Description	Amount
Chargepoint o/s dep	137.64-	MidAmerican Benefit o/s	362.72
		Total:	225.08

## Book Adjustments

No book adjustments found!

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Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book Adjustments

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## Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book Adjustments

## Auburn State Bank-DESIGNATED FUNDS (MMG) (2)

February 28, 2023

Account: 1010204

Bank Account Number: 457285

Bank Statement Balance:	1,069,725.23	Book Balance Previous Month:	1,068,787.27
Outstanding Deposits:	.00	Total Receipts:	937.96
Outstanding Checks:	.00	Total Disbursements:	.00
Bank Adjustments:	.00	Book Adjustments:	.00
Bank Balance:	1,069,725.23	Book Balance:	1,069,725.23

## Outstanding Deposits

No outstanding deposits found!

Deposits cleared: 1 items Deposits Outstanding: 0 items

## Outstanding Checks

No outstanding checks found!

Checks cleared: 0 items Checks Outstanding: 0 items

## Bank Adjustments

No bank adjustments found!

## Book Adjustments

No book adjustments found!



**CD - INVESTMENTS - February 2023**

Interest

GL	ISSUED/ RENEWED DATE	MATURITY DATE	NUM.	TERM	INT.	RATE	OWNER	BANK	ORIGINAL\$	CURRENT\$	√
<b>ELECTRIC DEPARTMENT</b>											
											interest dates

1200	04/16/18	03/16/23	24350	59 MO	CMPSA	2.78%	Capitol Reserves	ASB	174,594.39	197,522.71	4 & 10
1200	06/26/18	05/26/23	24384	59 MO	CMPSA	3.14%	Capitol Reserves	ASB	460,449.47	529,303.15	6 & 12
1200	10/16/18	09/16/23	24493	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	557,918.77	635,084.96	10 & 4
1200	10/16/18	09/16/23	24494	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	442,540.14	503,748.21	10 & 4
1200	10/16/18	09/16/23	24495	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	442,540.14	503,748.21	10 & 4
1200	10/16/18	09/16/23	24496	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	417,524.06	475,272.17	10 & 4
1200	10/16/18	09/16/23	24497	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	207,255.55	235,921.24	10 & 4
1200	10/16/18	09/16/23	24498	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	255,809.71	291,190.95	10 & 4
1200	10/16/18	09/16/23	24499	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	286,669.02	326,318.45	10 & 4
1200	01/06/23	07/06/24	25513	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	731,965.61	731,965.61	
1200	01/06/23	07/06/24	25514	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	584,556.69	584,556.69	
1200	01/06/23	07/06/24	25515	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	584,556.92	584,556.92	
1200	10/29/18	10/29/23	764563	60MO	CMPQ	3.29%	Capitol Reserves	UBT	185,527.44	212,921.64	10, 1, 4 & 7
1200	10/29/18	10/29/23	764605	60MO	CMPQ	3.29%	Capitol Reserves	UBT	166,270.64	190,821.48	10, 1, 4 & 7
1200	10/29/18	10/29/23	764633	60MO	CMPQ	3.29%	Capitol Reserves	UBT	189,537.15	217,523.43	10, 1, 4 & 7

**TOTAL ELECTRIC INVESTMENTS \$6,220,455.82**

**WATER DEPARTMENT**

1200	10/16/2018	09/16/23	24500	59 MO	CMPSA	3.29%	Capitol Reserves	ASB	\$ 211,525.58	\$ 240,781.85	10 & 4
1200	8/3/2018	7/3/2023	24427	59 MO	CMPSA	3.14%	Capitol Reserves	ASB	191,071.52	216,260.64	8 & 2
1200	6/26/2018	5/26/2023	24385	59 MO	CMPSA	3.14%	Capitol Reserves	ASB	241,007.39	277,046.61	6 & 12

**TOTAL WATER INVESTMENTS \$734,089.10**

**SEWER DEPARTMENT**

1200	10/16/18	09/16/23	24501	59 MO	CMPQ	3.29%	Capitol Reserves	ASB	\$ 457,305.34	\$ 520,555.63	10 & 4
1200	10/16/18	09/16/23	24502	59 MO	CMPQ	3.29%	Capitol Reserves	ASB	71,900.01	81,844.55	10 & 4
1200	01/06/23	07/06/24	25516	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	422,276.54	422,276.54	

**TOTAL W.W. INVESTMENTS \$1,024,676.72**

**TOTAL INVESTMENTS \$7,979,221.64 √√√**

**7,357,955.09**

CMPQ = compound quarterly  
 CMPSA = compound semi-annually  
 CMPA = compound annually

INTEREST ALLOCATION								
AUBURN STATE BANK RECONCILIATION - Through 2/28/2023								
		Allocation			Deposits/ Transfers	Increase/ Decrease in Designated Funds	Checks/ Transfers/ Adjustments	\$1,069,725.23
E.Prev.Bal. \$715.61 E. REV.% 76.3%		\$815,429.44 \$715.61 \$815,429.44 \$815,429.44 \$0.00	76.3% 100.0% 100.0%	interest rounding	\$715.61 -\$0.05	715.56	\$0.00	\$816,145.00 \$816,145.00
W Prev. Bal. \$139.10 W. REV.% 14.83%		\$158,469.38 \$139.10 \$158,469.38 \$158,469.38 \$0.00	14.83% 100.0% 100.0%	interest rounding	\$139.10	139.10	\$0.00	\$158,608.48 \$158,608.48
WW.Prev.Bal. \$83.29 WW. REV.% 8.88%		\$94,888.45 \$83.29 \$94,888.45 \$94,888.45 \$0.00	8.88% 100.0% 100.0% 100.0%	rounding interest	\$83.29	83.29	\$0.00	\$94,971.74 \$94,971.74
Interest =		937.96	\$1,068,787.27	√	\$937.96	937.96		\$1,069,725.23
** adjusted for rounding								
						INTEREST		\$715.56
						INTEREST		139.10
						INTEREST		\$83.29
					Total Interest			937.96

2022 Interest

Dec	3,587.57
Nov	3,186.78
Oct	3,083.63
Sept	1,441.97
Aug	1,446.43
Jul	1,357.76
June	813.21
May	451.53
Apr	436.81
Mar	427.19
Feb	369.61
Jan	400.48

13,415.40 YTD Interest

2023 Interest

Dec	
Nov	
Oct	
Sept	
Aug	
Jul	
Jun	
May	
Apr	
Mar	
Feb	3,333.27
Jan	3,640.79

6,974.06 YTD Interest

PLEDGING ANALYSIS						
Auburn State Bank - February 2023 Pledge Analysis						
PLEDGE#	ISSUE DATE	ORIGINAL AMOUNT	MATURITY	SECURITY PLEDGED	RATING-SP/Moodys	2/28/2023
91282CCE9	03/28/22	\$ 2,000,000.00	05/31/28	UNITED STATES TREASURY	NR	\$ 1,730,624.00
912828Z94	07/18/22	\$ 500,000.00	02/15/30	UNITED STATES TREASURY	NR	\$ 425,469.00
91282CBS9	08/17/22	\$ 500,000.00	03/01/28	UNITED STATES TREASURY	NR	\$ 434,433.50
112128KG7	12/19/17	\$ 100,000.00	12/15/23	BROKEN BOW NEB GO	NR	\$ 98,144.00
112128KN2	12/19/17	\$ 130,000.00	12/15/29	BROKEN BOW NEB GO	NR	\$ 124,923.50
31395WHN0	07/01/05	\$ 1,330,000.00	07/15/25	FHLMC REMIC SERIES 3005 ED	NR	\$ 39,252.04
3137FL2Q6	04/20/20	\$ 2,000,000.00	01/25/26	FHLMC REMIC SERIES K-F58	NR	\$ 533,632.41
3137FL7L2	03/28/19	\$ 1,300,000.00	02/25/26	FHLMC REMIC SERIES K-F60	NR	\$ 415,257.97
3137FMCW0	08/07/19	\$ 2,000,000.00	05/25/29	FHMS KF63 A	NR	\$ 1,224,263.81
3140LANP6	01/01/21	\$ 500,000.00	01/01/31	FNMA MBS BLLN MULTI 7+	NR	\$ 404,646.07
3140LE6E2	09/20/22	\$ 500,000.00	12/01/27	FNMA MBS 2ND LIEN MULT	NR	\$ 445,977.34
3136AYEX7	09/01/17	\$ 500,000.00	09/25/35	FNMA REMIC TRUST 2017-83	NR	\$ 144,742.27
34682EML4	03/01/19	\$ 330,000.00	09/01/36	FORT BEND CNTY TEX MUN UTIL DI	NR	\$ 300,055.80
3617LUUA4	06/27/22	\$ 1,100,000.00	02/20/70	GNMA HMBS	NR	\$ 567,743.66
38376RB70	04/09/20	\$ 1,150,000.00	10/20/66	GNMA REMIC TRUST 2016-H23	NR	\$ 585,962.80
38378BA74	08/01/12	\$ 875,000.00	11/16/51	GNMA REMIC TRUST 2012-100 AC	NR	\$ 204,921.82
414108KB5	05/15/20	\$ 375,000.00	08/15/36	HARRIS CO TX FRESH WTR SUPP	NR	\$ 283,158.75
564386SA9	02/14/22	\$ 700,000.00	02/15/31	MANSFIELD TEX INDPT SCH DIST	NR	\$ 562,205.00
64044XCH2	05/15/19	\$ 290,000.00	12/15/29	NEMAHA. CO NE SCH DIST LTD TAX	NR	\$ 278,402.90
803770WZ5	01/19/23	\$ 1,000,000.00	12/15/43	SARPY COUNTY NEB SCH DIST NO 037	NR	\$ 959,830.00
83165BBH4	03/01/19	\$ 1,000,000.00	08/25/28	SBA PC VAR QTRLY ADJ	NR	\$ 390,890.82
83165BBN1	04/18/19	\$ 1,000,000.00	07/25/29	SBA POOL VARIABLE RATE	NR	\$ 508,931.79
78443VAG7	01/25/07	\$ 1,000,000.00	01/25/42	SLM STUDENT LOAN TR 2007-1	NR	\$ 739,008.73
78443FAF4	07/19/07	\$ 1,000,000.00	01/25/43	SLM STUDENT LOAN TR 2007-5	NR	\$ 515,245.57
878867AF7	04/15/20	\$ 600,000.00	11/01/34	TECUMSEH NE RFD BDS	NR	\$ 532,296.00
BOOK VALUE		\$21,780,000.00	MKT. VALUE			\$12,450,019.55

PLEDGING ANALYSIS (cont.)

AUBURN STATE BANK BALANCES - February 2023		
Flexible Spending #443450		\$14,777.68
MMG # 457285 (T/D,Ins.,Rev.)		\$1,069,725.23
MMG #191494 E,W,WW Rev.		\$2,585,837.63
SNA #191460 E,W,WW Rev.		\$275,805.59
		<b>\$3,946,146.13</b>

Bank/CDs Total	<b>\$11,304,101.22</b>
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RECAP:	Original Pledge	Market Value
F.D.I.C.	\$250,000.00	\$250,000.00
Pledges	\$21,780,000.00	\$12,450,019.55
Sub-total	\$22,030,000.00	\$12,700,019.55
Bank/CDx1.05	\$11,869,306.28	\$11,869,306.28
Difference	<b>\$10,160,693.72</b>	<b>\$830,713.27</b>

Need additional pledge in the amount of = \$00.00

Auburn State Bank C.D.'s - February 2023		
	24350	\$197,522.71
	24384	\$529,303.15
	24427	\$216,260.64
	24385	\$277,046.61
	24493	\$635,084.96
	24494	\$503,748.21
	24495	\$503,748.21
	24496	\$475,272.17
	24497	\$235,921.24
	24498	\$291,190.95
	24499	\$326,318.45
	24500	\$240,781.85
	24501	\$520,555.63
	24502	\$81,844.55
	25513	\$731,965.61
	25514	\$584,556.69
	25515	\$584,556.92
	25516	\$422,276.54
		<b>\$7,357,955.09</b>

Proof	
CD Totals All Institutions	<b>\$7,979,221.64</b>

Union Bank & Trust Company - February 2023 Pledge Analysis						
PLEDGE #	ISSUE DATE	AMOUNT	MATURITY	SECURITY PLEDGED	RATING-SP/Moodys	2/28/2023
91282CCZ2	11/17/21	310,000.00	9/30/2026	UNITED STATES TREASURY NOTE		\$274,180.43
38381WT99	09/05/19	232,775.85	07/20/49	US TREASURER BILL	AAA	\$156,310.10
	BOOK VALUE	<b>\$542,775.85</b>			MKT. VALUE	<b>\$430,490.53</b>

BANK BALANCES - February 2023	
	<b>\$3,946,146.13</b>

Bank/CDs Total	<b>\$621,266.55</b> ✓
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RECAP:	Original Pledge	Market Value
F.D.I.C.	\$250,000.00	\$250,000.00
Pledges	<b>\$542,775.85</b>	<b>\$430,490.53</b>
Sub-total	\$792,775.85	\$680,490.53
Bank/CDx1.05	\$652,329.88	\$652,329.88
Difference	<b>\$140,445.97</b>	<b>\$28,160.65</b>

Need additional pledge in the amount of = \$0.00

Union Bank C.D.'s - February 2023		
	764563	\$212,921.64
	764605	\$190,821.48
	764633	\$217,523.43
	TOTAL	<b>\$621,266.55</b> ✓✓

City of Auburn  
Board of Public Works

Check Register - For Board Claims - no signature line  
Check Issue Dates: 3/1/2023 - 3/31/2023

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Mar 13, 2023 03:06PM

Report Criteria:  
Report type: Summary

Check Issue Date	Check Number	Payee	Description	Amount
03/15/2023	48121	AKRS Equipment Solutions Inc.	CHAIN SAW MAINTENANCE	80.69
03/15/2023	48122	American Recycling & Sanitation	CONTRACTED AMOUNT	20,309.65
03/15/2023	48123	Aramark Uniform & Career Apparel Group	FINAL UNIFORM PAYMENT	288.28
03/15/2023	48124	Auburn Auto Center	UNIT 4 MAINTENANCE	4,908.24
03/15/2023	48125	Auburn Family Health Center PC	VACCINE	151.00
03/15/2023	48126	B 103	COOP AD	152.00
03/15/2023	48127	Beard's Salvage	WELD SHOP SUPPLIES	47.18
03/15/2023	48128	Blackburn Manufacturing	Marking Flags 4x5 Green Sewer Utilities - Screen Proof - 100	858.85
03/15/2023	48129	Board Of Public Works	NORTH WELL FIELD	22,416.08
03/15/2023	48130	Border States Industries Inc	WIRE - #1/0 PRIMARY URD 220 M	10,281.54
03/15/2023	48131	Bulldog Auto Supply	CUB CADET SPARK PLUG	193.79
03/15/2023	48132	Capital Business Systems, Inc	LANIER IM COPIER	404.62
03/15/2023	48133	Capital One Spark Business	CHECK VALVE	6,691.32
03/15/2023	48134	Caselle Inc	CONTRACT SUPPORT 4/01/2023-4/30/2023	1,940.00
03/15/2023	48135	City of Auburn	FRANCHISE FEE	16,612.62
03/15/2023	48136	County Publications	BIDDERS	160.00
03/15/2023	48137	Credit Information Services	CREDIT CHECKS	49.80
03/15/2023	48138	DHHS State of Nebraska	COLIFORM BY COLILERT	202.00
03/15/2023	48139	Digi-Key 4103111	3M E-A-R PUSH-IN SOFT TOUCH 318-4000	134.54
03/15/2023	48140	Eggers Brothers Inc	UNIT 6 MAINT - FUSE	82.08
03/15/2023	48141	El Portal Mexican Restaurant	EMPLOYEE APPRECIATION DINNER	718.33
03/15/2023	48142	Farmers Union Cooperative Supply	CHAINSAW GAS	30.59
03/15/2023	48143	Filter Care of Nebraska	FILTERS CLEANED	179.00
03/15/2023	48144	Frontier Cooperative	TORDON RTU	242.82
03/15/2023	48145	Glenn's Corner Market	SAFETY MEETING	156.59
03/15/2023	48146	Grainger Inc	Line Volt Mech Therostat for Downflow Heater	698.37
03/15/2023	48147	Hamilton Associates PC	AUDIT YEAR END	1,935.00
03/15/2023	48148	Hawkins Inc	CHLORINE CYLINDERS	391.77
03/15/2023	48149	HDR Engineering Inc	PROFESSIONAL SERVICES 1/29-2/25/23	1,986.36
03/15/2023	48150	HOA Solutions Inc	SCADA - FLEXY 205 & LABOR	4,102.40
03/15/2023	48151	Husker Electric	TRANSFORMER PAD - 42 X 42 X 4 IN	830.64
03/15/2023	48152	Inland Potable Services	CLEANING CLEAR BASINS & CLEAR WELLS	5,900.00
03/15/2023	48153	Jackson Services Inc.	MATS	1,459.89
03/15/2023	48154	Johnny's Tire & Battery	POLE TRAILER TIRES	676.68
03/15/2023	48155	League Association of Risk Management	AUTO LIABILITY INSURANCE	483.03
03/15/2023	48156	LifeGuard MD, Inc.	FIRST AID KIT	721.87
03/15/2023	48157	Lincoln Winwater	PIPE - 1 IN BLACK SCH40	2,906.05
03/15/2023	48158	Lynch's Hardware & Gifts	BOLTS	17.17
03/15/2023	48159	McMaster-Carr Supply Company	9226T53 - 304 SS Wire Cloth 24x24 36"x10' Roll	366.96
03/15/2023	48160	Merz Ink	VEHICLE MAGNETS	404.19
03/15/2023	48161	Metering and Technology Solutions	ELECTRIC METER - FORM 2S CL320	1,275.38
03/15/2023	48162	Meyer-Earp Auto Center LLC	UNIT 5 - CONNECTOR	78.02
03/15/2023	48163	Midwest Laboratories Inc	TESTING SUPPLIES	220.00
03/15/2023	48164	Mike's Window Service	WINDOW CLEANING	43.14
03/15/2023	48165	Municipal Supply of NE Inc	500674 SERIVE VALVE WASHER/STEM	67.12
03/15/2023	48166	Nebraska Dept of Environment and Energy	WWTF RENEWAL - S SHERMAN	125.00
03/15/2023	48167	Nemaha County Clerk	ELEC EASEMENT	30.00
03/15/2023	48168	One Call Concepts Inc	LOCATES	185.12
03/15/2023	48169	Paper Tiger Shredding	SHREDDING	406.80
03/15/2023	48170	Petty Cash	SAFETY BOOTS - OESTMANN	141.92
03/15/2023	48171	Pinpoint Auburn, Inc	PHONE SERVICE 3/01/2023-3/31/2023	533.03
03/15/2023	48172	Pioneer Industrial Corporation	S-8091 - 1/16" x 40" Wide	1,178.77
03/15/2023	48173	PIP Marketing Signs & Print	SORTING DUPLICATES	5,104.42
03/15/2023	48174	Rhodus, Cady	CLEANING	426.00
03/15/2023	48175	Sack Lumber Company	RETURN FASTENERS - CREDIT	356.34

City of Auburn  
Board of Public Works

Check Register - For Board Claims - no signature line  
Check Issue Dates: 3/1/2023 - 3/31/2023

Page: 2  
Mar 13, 2023 03:06PM

Check Issue Date	Check Number	Payee	Description	Amount
03/15/2023	48176	Safety-Kleen Systems Inc	30GL DRUM & MERCURY BULB	404.98
03/15/2023	48177	Smith & Loveless Inc	FLOAT - CHECK VALVE MALE TO MALE	217.87
03/15/2023	48178	Sunbelt Solomon Services, LLC.	Transformer Bags 25/Roll	9,724.38
03/15/2023	48179	United States Postal Service	POSTAGE	4,000.00
03/15/2023	48180	US Cellular	MONTHLY SERVICE CHG - 2/10/2023-3/09/2023	669.40
03/15/2023	48181	Village of Brownville	WASTE WATER	7,589.37
03/15/2023	48182	Village of Nemaha	GARBAGE	3,833.77
03/15/2023	48183	Water Engineering Inc	MONTHLY AGREEMENT	432.11
03/15/2023	48184	Western Area Power Administration	ENERGY- FEB 2023	30,381.22
03/15/2023	48185	Westhart, Tamara	EXPENSE REIMBURSEMENT CONFERENCE	369.71
03/15/2023	48186	Zoro Tools Inc	SBR Silicone Rubber Roll 1/8" x 10' Red 70A	388.87
Grand Totals:				178,354.73

Report Criteria:  
Report type: Summary

Board of Public Works

Check Register - Check on Demand (Customer Refunds)

Page: 1

Report Dates: 3/1/2023-3/31/2023

Mar 13, 2023 03:08PM

Report Criteria:

Summary report

Check Issue Date	Check Number	Payee	Amount
03/15/2023	48187	Nichols, Theresa	300.00
Grand Totals:			300.00

<b>Checks Written Need Ratified</b>	
AFLAC	271.16
Ameritas	7,332.03
ASB	250.00
ASSURITY	102.79
BCBS	16,357.26
Black Hills Energy	117.15
NSF Checks	938.95
Chase Paymentech	2,025.43
DIRECT DEPOSIT TOTAL	43,123.49
Guardian Life	1,437.11
IBEW 1536	675.43
IRS	15,433.24
Mid-American Benefits	2,904.04
Mutual of Omaha	369.58
NDOR W/H	5,261.27
NE Department of Revenue	29,840.51
NPPD	230,215.60
Quadient	339.64
Southwest Power Pool	3,183.71
The Principal Group	1,639.18
United Parcel Service	58.37
Verizon Wireless	138.48
WEX Fleet Universal	3,196.47
Windstream	100.71
Xpress Bill Pay	577.57
	<u>365,889.17</u>

<b>Claim by Fund Totals</b>	
Electric	110,658.12
Water	23,932.03
Wastewater	12,418.31
Garbage	20,223.13
Villages	11,423.14
	<u>178,654.73</u>



**February Claims Transfer Request - ASB Money Market to Checking**

Vendor Claims		178,654.73	<b>Prior Month ACH Claims</b>	<b>365,889.17</b>
Prior Month ACH Claims		365,889.17	AFLAC	271.16
Payroll		100,000.00	Ameritas	7,332.03
Bond payment		3,177.50	ASB	250.00
	Payments	<u>647,721.40</u>	ASSURITY	102.79
			BCBS	16,357.26
			Black Hills Energy	117.15
			NSF Checks	938.95
Bank Balance Checking	2/28/2023	275,805.59	Chase Paymentech	2,025.43
O/S Checks & ACH		52,120.62	DIRECT DEPOSIT TOTAL	43,123.49
O/S Deposits		<u>12,693.77</u>	Guardian Life	1,437.11
		<u>236,378.74</u>	IBEW 1536	675.43
			IRS	15,433.24
Payments - Balance		(411,342.66)	Mid-American Benefits	2,904.04
			Mutual of Omaha	369.58
Operational Transfer Request		494,000.00	NDOR W/H	5,261.27
			NE Department of Revenue	29,840.51
Estimated Ending Balance		82,657.34	NPPD	230,215.60
			Quadient	339.64
			Southwest Power Pool	3,183.71
			The Principal Group	1,639.18
			United Parcel Service	58.37
			Verizon Wireless	138.48
			WEX Fleet Universal	3,196.47

**Cost of Unbilled  
Services Provided to the City of Auburn  
2023**

Month	Labor	Equipment	Materials	Street Lights Utility Bill	Inspections	Free Water Service	Free Sewer Service	Total
January	19,704.19	12,915.00	1,374.31	2,445.17				36,438.67
February	8,108.68	5,305.00	66.97	2,140.73				15,621.38
March								0.00
April								0.00
May								0.00
June								0.00
July								0.00
August								0.00
September								0.00
October								0.00
November								0.00
December								0.00
<b>Grand Totals</b>	<b>\$27,812.87</b>	<b>\$18,220.00</b>	<b>\$1,441.28</b>	<b>\$4,585.90</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$52,060.05</b>

City of Auburn  
Board of Public Works

Task and Activity Report - Task Hours for Board Meetings  
Report Dates: 2/1/2023 - 2/28/2023

Page: 1  
Mar 13, 2023 10:15AM

Activity Code	Activity Description	Task Number	Task Title	Date	Hours
	Total Activity: 100 Regular:				2,900.00
	Total Activity: 200 Overtime:				59.50
	Total Activity: 300 Vacation:				172.50
	Total Activity: 401 Sick:				167.00
	Total Activity: 500 Leave Without Pay:				8.00
	Total Activity: 805 Funeral Leave - Immediate Family (See Handbook):				16.00
	Total Activity: 810 Peru - Regular:				39.00
	Total Activity: 811 Peru - Overtime:				8.00
	Total Activity: 812 Nemaha - Regular:				42.50
	Total Activity: 820 Johnson - Regular:				3.00
	Total Activity: 827 Peru - CTE:				8.00
	Total Activity: 831 Auburn - CTE:				1.00
	Total Activity: 901 Comp Time Used:				47.50
	Total Activity: 902 Comp Time Earned:				5.50
	Grand Totals:				3,477.50

Village of Brownville

2023 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	250.00	250.00											500.00
Billing Charge for Bills Sent	56.50	57.00											113.50
Verizon SCADA	45.53	46.16											91.69
Shipping Samples													0.00
Mileage													0.00
Materials	15.07												15.07
Credit													0.00
Water Meters													0.00
Meals													0.00
Labor - Electric REG													0.00
Labor - Elec OT													0.00
Labor- Water REG	100.00												100.00
Labor- WW REG													0.00
Labor- Admin REG	100.00												100.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
<b>Monthly Totals</b>	<b>567.10</b>	<b>353.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>920.26</b>

Village of Johnson

2023 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Shipping Samples													0.00
Mileage													0.00
Materials													0.00
Water Meters													0.00
Meals													0.00
Labor - Electric REG													0.00
Labor- Water REG													0.00
Labor- WW REG		300.00											300.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment		345.00											345.00
<b>Monthly Totals</b>	<b>0.00</b>	<b>645.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>645.00</b>

Village of Nemaha

2023 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	200.00	200.00											400.00
Billing Charge for Bills Sent	50.00	50.00											100.00
Shipping Samples	11.69	11.67											23.36
Mileage	149.54	101.26											250.80
Materials		316.75											316.75
Water Meters													0.00
Meals													0.00
Labor- Water REG	387.50	1,937.50											2,325.00
Labor- WW REG	75.00	37.50											112.50
Labor- Admin REG	100.00	100.00											200.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment		400.00											400.00
<b>Monthly Totals</b>	<b>973.73</b>	<b>3,154.68</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,128.41</b>

City of Peru

2023 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Verizon SCADA	91.07	92.32											183.39
Shipping Samples	11.69	11.67											23.36
Mileage	534.61	433.74											968.35
Materials	712.41	149.84											862.25
Water Meters													0.00
Bulk Water													0.00
Meals													0.00
Finance Fees	85.10												
Labor- Water REG	2,450.00	2,150.00											4,600.00
Labor- WW REG	225.00												225.00
Labor- Admin REG	350.00	350.00											700.00
Labor - Water OT/CTE	850.00	850.00											1,700.00
Labor - WW OT													0.00
Labor - HOLDBL	100.00												100.00
Equipment	655.00												655.00
<b>Monthly Totals</b>	<b>6,064.88</b>	<b>4,037.57</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10,017.35</b>

## LB 726: League opposes measure requiring electric system website

On March 2, the Legislature's Natural Resources Committee heard testimony on **LB 726** introduced by **Sen. George Dungan** from Lincoln.

LB 726 would require all Nebraska electric utilities, including municipal electric systems, to establish a publicly available website with the

following information:

- Board meeting dates, times and locations, which shall be published at least 10 days before the date of the meeting.
- Board meeting agendas, which shall be published at least 10 days before the date of the meeting.
- Board meeting minutes, which shall be published no later than 10 days after the date of the meeting.
- Current rate schedules and fees, rents and other charges made or levied by the board.
- A full and complete statement showing the receipts and disbursements of the electric utility.
- Fiscal year budget.
- Service territory map.
- A list of all board members currently serving.
- Board member district and subdistrict boundaries (if applicable) published as a map and in writing as described in the electric utility's charter.
- A method by which to contact board members.
- A method by which to contact the electric utility's staff.

*Continued on page 4*

## Website

*Continued from page 2*

LB 726 was opposed by a **League representative; John McClure, General Counsel for the Nebraska Public Power District, James Dukeshner; Director of Government Relations for the Nebraska Rural Electric Association and the Nebraska Power Association.**

**The Nebraska Power Review Board testified neutral on the measure.**

League opposition first focused on the duplicative nature of this mandate. Every one of these items is already subject to a reasonable advance notice requirement, and/or a legal publication requirement, and/or a public hearing requirement. Additionally, some of these requirements are inconsistent with current requirements such as the ten day notice and the requirement to use minutes rather than official proceedings.

The League opposition also focused on the availability and sophistication of municipal websites, many of which are not staffed or designed to be regularly updated. And, it was noted that this issue is related to Nebraska's rural broadband deficiencies. If a village has upload speeds of less than 3 megabits per second, regular uploading of financial data could become a problem. ■

KANSAS ATTORNEY GENERAL'S OFFICE

## Attorney General Files First Lawsuit for Market Manipulation During Winter Storm Uri

According to a recent news report from the Topeka Capital Journal, Kansas Attorney General Kris Kobach's office has filed suit against a key firm that serves as a middleman for Kansas gas utilities, arguing it manipulated market prices during a 2021 winter storm that saw temperatures plummet and gas costs skyrocket across the Great Plains. The lawsuit, filed earlier this month in Shawnee County District Court, is one of the first state actions related to potential market manipulation during Winter Storm Uri, which slammed Kansas almost exactly two years ago.

The Attorney General's office alleges that Macquarie Energy engaged in an artificially inflated sale of natural gas in order to drive the benchmark used to set gas prices upwards and thus increase costs for utilities. Major gas and electric utilities in the state have successfully petitioned the Kansas Corporation Commission to allow them to assess charges to consumers for years and, in some cases, over a decade to reap those historically high costs.

The Topeka Capital Journal reported that shortly after Uri slammed Kansas, then-Attorney General Derek Schmidt announced he was launching a price-gouging investigation under the state's consumer protection laws. Few details about the investigation emerged, beyond Schmidt's decision to sign a contract with a Florida-based law firm to support the investigation last year.

In the lawsuit, Kobach's office alleges that Macquarie, which supplies Kansas Gas Service, Black Hills Energy, and other Kansas firms, purposefully bought gas at an inflated price in a bid to influence key benchmarks for setting prices.

Deputy Attorney General Frances Oleen wrote in the lawsuit that it was the highest price ever paid for gas from the Southern Star Central Gas Pipeline, a key pipeline in the Midwest. The upshot, the lawsuit argued, was that the higher price warped two key price benchmarks that ultimately helped Macquarie's bottom line. The suit alleges Macquarie violated the federal Commodity Exchange Act, which governs federal regulation of all commodity trading in the country, and seeks damages for the company's alleged behavior.

Other states across the country launched investigations into possible price gouging, but actual lawsuits have been even rarer. Oklahoma's former attorney general initially threatened a lawsuit against gas producers and marketers, though he later walked it back after it appeared he misinterpreted the state's consumer protection laws.

In March 2021, the Kansas town of Mulberry in Crawford County, as well as many of its 500 residents, sued energy giant British Petroleum, alleging price gouging.

## LB 505: Legislature hears electric vehicle charging station bill

On March 8, the Revenue Committee heard testimony on **LB 505** introduced by **Sen. Eliot Bostar** from Lincoln. As drafted, the measure would reflect the work of a year-long cooperative effort from public power entities, organizations representing entities relying on gas tax for roads construction and some private entities that want to install electric vehicle charging stations. The bill would increase the cost of motor vehicle registration

*Continued on page 5*



Sen. Eliot Bostar  
District 29

League Legislative Bulletin, March 10, 20:



## Vehicle

*Continued from page 3*

for vehicles utilizing alternate fuels, establish an excise tax on electric energy used at commercial electric vehicle charging stations, establishes regulations of commercial electric vehicle (EV) charging stations, would allow private entities to charge on a kilowatt per hour basis for EV charging stations and change Nebraska law to allow private entities to access federal funding.

Existing EV charging stations charge on a time at the charging station basis.

Sen. Bostar introduced LB 505 based on assertions that the bill reflected a final compromise among the various entities selling electricity to entities with EV charging stations, entities relying on motor vehicle and gas tax revenue, state regulators and private entities that want to install additional EV charging

stations. Unfortunately, the private entities that want to install EV charging stations decided to oppose the bill and demand that public power entities not be allowed to own EV charging stations and that public power entities (including municipalities) could not charge demand charges.

Sen. Bostar did not agree with these demands and asked the Committee to not advance LB 505. ■

### ENVIRONMENTAL PROTECTION AGENCY (EPA)

## EPA Takes Action to Make States Evaluate Cyber Resilience for Public Water Systems

The U.S.

Environmental Protection Agency (EPA) formally released its long-anticipated interpretive memorandum requiring states to evaluate the cybersecurity of

operational technology used by a public water system (PWS) as part of periodic sanitary surveys or through other state programs. Kansas Municipal Utilities (KMU) will be monitoring the approach implemented and the requirements for what will be expected by both the EPA and the Kansas Department of Health and Environment.



The memo offers three flexible methods states may choose to evaluate public water system cybersecurity:

- Requiring public water systems to self-assess their cybersecurity practices using an approved government or private-sector method, which would then be reviewed and evaluated by the state during the sanitary survey;
- Having states themselves evaluate cybersecurity practices directly during a sanitary survey, consistent with how states evaluate other components of public water system operations; or
- Utilizing an alternative state cybersecurity program that is applicable to critical infrastructure and is at least as stringent as the sanitary survey.

EPA emphasizes that "the timeline for implementation [of the memo] is now," because it represents a legal reinterpretation of existing authorities. EPA also explained that it will be up to each state to determine whether a water system's cybersecurity deficiency identified in a sanitary survey constitutes a "significant deficiency" under the Safe Drinking Water Act.

The goal of sanitary surveys is to ensure that states effectively identify significant deficiencies and that the public water supplies then correct those significant deficiencies — now including cybersecurity-related significant deficiencies— that could impact safe drinking water.

It is also important to note that EPA is providing no-cost technical assistance, training, and resources to assist states and water systems as they work toward the implementation of a cybersecurity program. EPA's guidance "Evaluating Cybersecurity During Public Water Sanitary Surveys" is intended to assist states with building cybersecurity into sanitary surveys. It includes key information on options for evaluating and improving the cybersecurity of operational technology used for safe drinking water.

Along with the memorandum, EPA also released a guidance document explaining various approaches states may utilize to incorporate cybersecurity reviews into public water system sanitary surveys. EPA will be accepting public comment on the guidance document until May 1, 2023.

EPA released the memorandum just days after the Biden Administration unveiled a new five-pillar National Cybersecurity Strategy that aims to place more responsibilities on the owners and operators of critical systems and their technology providers, and to incentivize private-sector actions "to make cyberspace more resilient and defensible over the long term." The strategy further notes that EPA is responsible for overseeing cybersecurity requirements for water systems, and that "a collaborative process between industry and regulators will produce regulatory requirements that are operationally and commercially viable."