

# **BOARD OF PUBLIC WORKS**

**Auburn, Nebraska**



**Board Packet  
April 16 at 11:30 a.m.  
BPW Board Room  
1600 O Street**

**Chairman – Chuck Knipe  
Vice Chairman – Rich Wilson  
Secretary – Michael Zaruba  
Acting Secretary – David Grant  
Board Member – Phil Shaw**



**CORRECTED AGENDA FOR THE REGULAR MEETING OF THE  
BOARD OF PUBLIC WORKS TO BE HELD APRIL 16, 2025, AT 11:30 AM  
AT THE BPW BOARD ROOM, 1600 O STREET, AUBURN NE**

- 1) Roll Call.**
- 2) Announce** - The Open Meetings Act is posted on the northeast wall of the Board Room.
- 3) Recognition of Guests** - Anyone wishing to be heard by the Board regarding items may speak at this time. We request that you limit your speaking time to ten minutes per meeting.
- 4) Discussion / action – SANDY KORBY – OWNER OF FLOWER FARMER –** Request permission to address the Board.
- 5) Discussion / action – JOEL KELSAY –** Request to address the Board regarding a sewer connection adjustment.
- 6) Discussion / action – KITCHEN UPGRADE –** Request bid approval for kitchen upgrade.
- 7) Discussion – WESTGATE ADDITION** - Update on the status of the Westgate Housing addition.
- 8) Discussion / action – DROUGHT CONTINGENCY STAGE 3 EMERGENCY –** Update on Stage 3 emergency conditions.
- 9) Discussion / action – WATER SOURCE SUPPLY INFORMATION –** Update will be provided on kick off meeting and discussion regarding potential water sources.
- 10) Discussion / action – GUARDIAN LIFE INSURANCE RENEWAL –** Request approval of life insurance policy for employees.
- 11) Discussion / action - CD RENEWAL PROCESS IN EVENT OF A TIE BID –** Request direction for CD bids that result in a tie.
- 12) Discussion / action – PLEDGE POLICY –** Update on progress of policy updates.
- 13) Discussion / action – NET METERING/INTERCONNECTION POLICY –** Request approval of new net metering and interconnection agreement for renewable generation facilities.
- 14) Discussion / action – INSIGHT RECRUITMENT SEARCH AGREEMENT –** Request approval of search agreement for BPW General Manager
- 15) Discussion / action – 1621 16<sup>th</sup> STREET –** Discussion and possible action regarding damages at this property.

**16) Discussion / action – FINANCIALS:**

Investments: All things cash: reconciliations, pledging, CD's, allocations

**17) Discussion / action - GENERAL CONSENT ITEMS**

Approve previous meeting's minutes and dispense with reading of same.

- a. Approve previous meeting minutes and dispense with reading of same.
- b. Approve monthly compensation of management and employees as previously fixed by the Board.
- c. Approve listing of checks written during month, claims submitted for payment, and recommended transfers.
- d. Approve Free Service Reports.

**18) REPORTS:**

- a. Electric
- b. Power Plant
- c. Water/Wastewater
- d. Office

**19) Adjourn to the next regular meeting of the Board to be held May 21, 2025, at 11:30 a.m. at the BPW Board Room.**



# BPW BOARD UPDATE

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APRIL 11, 2025

**SANDY KORBY – OWNER OF FLOWER FARMER** – Owner of mixed bouquet flower farm requests to address the Board.

**JOEL KELSAY** – Requests to address the Board regarding a sewer connection adjustment.

**KITCHEN UPGRADE** – Request to approve bid for kitchen upgrade. Brian Lavigne from Lavigne Construction Inc. will be available for questions.

**WESTGATE ADDITION** – Update on the status of the Westgate Housing Addition.

**DROUGHT CONTINGENCY STAGE 3 EMERGENCY**– Update on Stage 3 Emergency and current conditions.

**WATER SOURCE SUPPLY INFORMATION**– Update on potential water supply sources.

**GUARDIAN LIFE INSURANCE RENEWAL** – Request approval of life insurance policy for employees.

**CD RENEWAL PROCESS IN EVENT OF A TIE BID** – Board direction is requested for CD bids that result in a tie.

**PLEDGE POLICY** – Pledge policy updates are in progress due to changes. Update on progress.

**NET METERING/INTERCONNECTION POLICY** – Request approval of new net metering and interconnection agreement for renewable generation facilities.

**INSIGHT RECRUITMENT SEARCH AGREEMENT** – Request approval of Search Agreement with Insight Recruitment for the purpose of search and recruitment for the General Manager position for the Board of Public Works

**1621 16<sup>TH</sup> STREET** – Discussion and possible action regarding damages at this property.

**ELECTRIC** – Crews have begun changing poles and line maintenance for problem areas. A new irrigation service southwest of Auburn has been installed and we are waiting for the transformer to be delivered. Contractors are installing the U.S. Cellular booster sites, and we will be hooking up service to the six sites within the next few weeks. Early work has been started for the Westgate Addition. We need to move a transformer and a primary junction cabinet at 19<sup>th</sup> and Q Street as part of the process.

**POWER PLANT** – The generation is “tagged out” per OPPD from April 7<sup>th</sup> through April 15<sup>th</sup>. OPPD is completing transmission line relay work near Brock, as well as Humboldt. They have asked us not to generate on the grid during this time. We are still able to separate from the grid and generate our own load if there is an emergency. During this outage time, we will clean and re-gasket one of the Gen 7 plate coolers.

**WATER/WASTEWATER** – We continue to monitor well levels and pumping levels daily. We have five wells at or below 5 feet as of April 10, 2025. Work on sewer jetting and line cleaning are in progress. We have identified half of the water lines for unknown service material to comply with the lead and copper rules. Twelve more properties are scheduled to be tested. A new water valve and tee for the Westgate sub-division has been cut in at 19<sup>th</sup> & Q and 18<sup>th</sup> & U Streets. Ongoing inspection of the water and sewer main installation for the Westgate sub-division is in process. Water and Wastewater plant maintenance is ongoing. Auburn and Nemaha had their sanitary survey State Inspection. We are cleaning up yards where broken mains were repaired over the winter months.

**OFFICE** – The audit is wrapping up and should be available at the May Board meeting. Staff have been reviewing maps and accounts to determine customers that have billing discrepancies on empty lots. Meter inventory reconciliation is ongoing.

Total Customers this Month	2,729	Days of Month
Total Customer Minutes this Month	121,822,560	31

Outage Totals			
		This Month	This Month Last Year
<b>Unscheduled Outages</b>			
Long	# Outages	23	0
	# Customers Out	1,331	-
	# Minutes Out	1,173	-
	# Customer Minutes Out	75,885	-
	# Within City System	23	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	-
	# Within City System	0	0
	# Supply to City Minutes	0	0
<b>Scheduled Outages</b>			
Long	# Outages	1	0
	# Customers Out	5	0
	# Minutes Out	43	0
	# Customer Minutes Out	215	0
	# Within City System	1	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	0
	# Within City System	0	0
	# Supply to City Minutes	0	0
<b>Totals</b>			
Total Long Outages		24	0
Total Short Outages (Blinks)		0	0
Total Customers Out (Long)		1,336	-
Total Customers Affected (Short- Blinks)		0	-
Total Customer Minutes Out		76,100	-
Total Outages Within City System		24	0
Total Outages in Supply to City		0	0

Number of Outages (by Cause)					
Cause #	Description	Total This Month	This Month Last Year	Rolling AT	% AT
0	Supply to City	0	0	0	0%
1	Overhead Equipment Failure	1	0	1	6%
2	Underground Equipment Failure	1	0	1	6%
3	Weather	12	0	12	71%
4	Birds, Animals, Snakes, etc.	2	0	2	12%
5	Trees	0	0	0	0%
6	Foreign Interference	0	0	0	0%
7	Human	0	0	0	0%
8	Other	0	0	1	6%
9	Unknown	0	0	0	0%
Total		16	0	17	

12 Month Outage Statistics		
Index	As of This Month	As of This Month Last Year
ASAI (%)	99.9786	0.0000
CAIDI (Long) (min)	57.01	0.00
SAIDI (Long) (min)	111.04	0.00
SAIFI (Long) (ints/tot cust)	1.95	0.00
SAIFI (Short) (ints/tot cust)	0.00	0.00

ASAI - Average Service Availability Index

(customer minutes available/total customer minutes, as a %)

CAIDI - Customer Average Interruption Duration Index

(average minutes interrupted per interrupted customer)

SAIDI - System Average Interruption Duration Index

(average minutes interrupted per customer for all customers)

SAIFI (Long) - System Average Interruption Frequency Index

(# of long interruptions per customer for all customers)

SAIFI (Short) - System Average Interruption Frequency Index

(# of short interruptions per customer for all customers)

S/U - Scheduled or Unscheduled

Ints - # of Interruptions

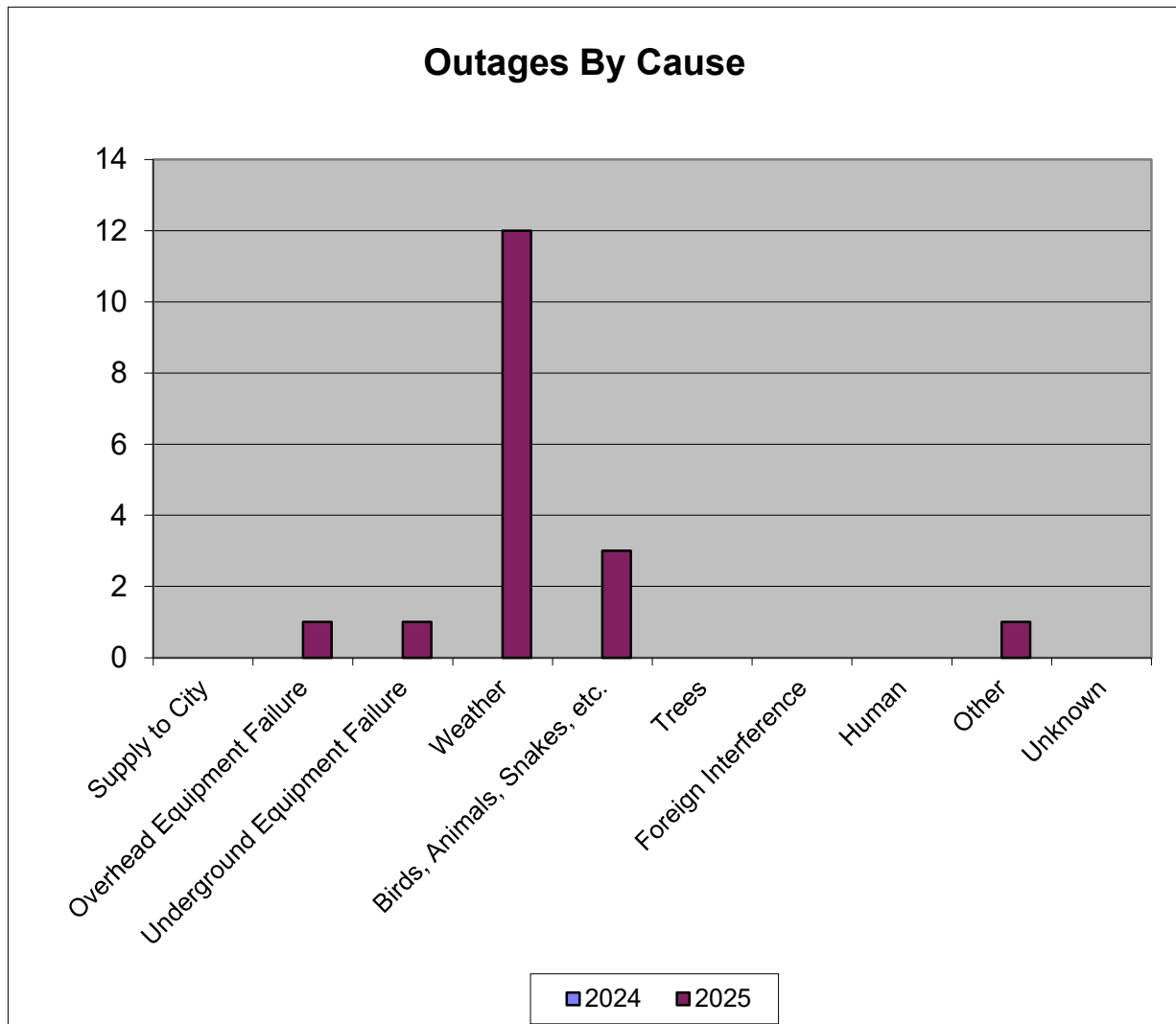
Long - >1 min; Short - <1 min

Cause # - see table on page 3

## Outage Reasons

4/9/2025

Number of Outages (by Cause)	2024	2025	Increase
0 Supply to City	0	0	0%
1 Overhead Equipment Failure	0	1	1%
2 Underground Equipment Failure	0	1	1%
3 Weather	0	12	12%
4 Birds, Animals, Snakes, etc.	0	3	3%
5 Trees	0	0	0%
6 Foreign Interference	0	0	0%
7 Human	0	0	0%
8 Other	0	1	1%
9 Unknown	0	0	0%



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**LAVIGNE CONSTRUCTION, INC.**

**1005 G ST**

AUBURN NEBRASKA 68305

402-274-3082

Board of Public Works

1600 O St

Auburn, Ne 68305

**April 2, 2025**

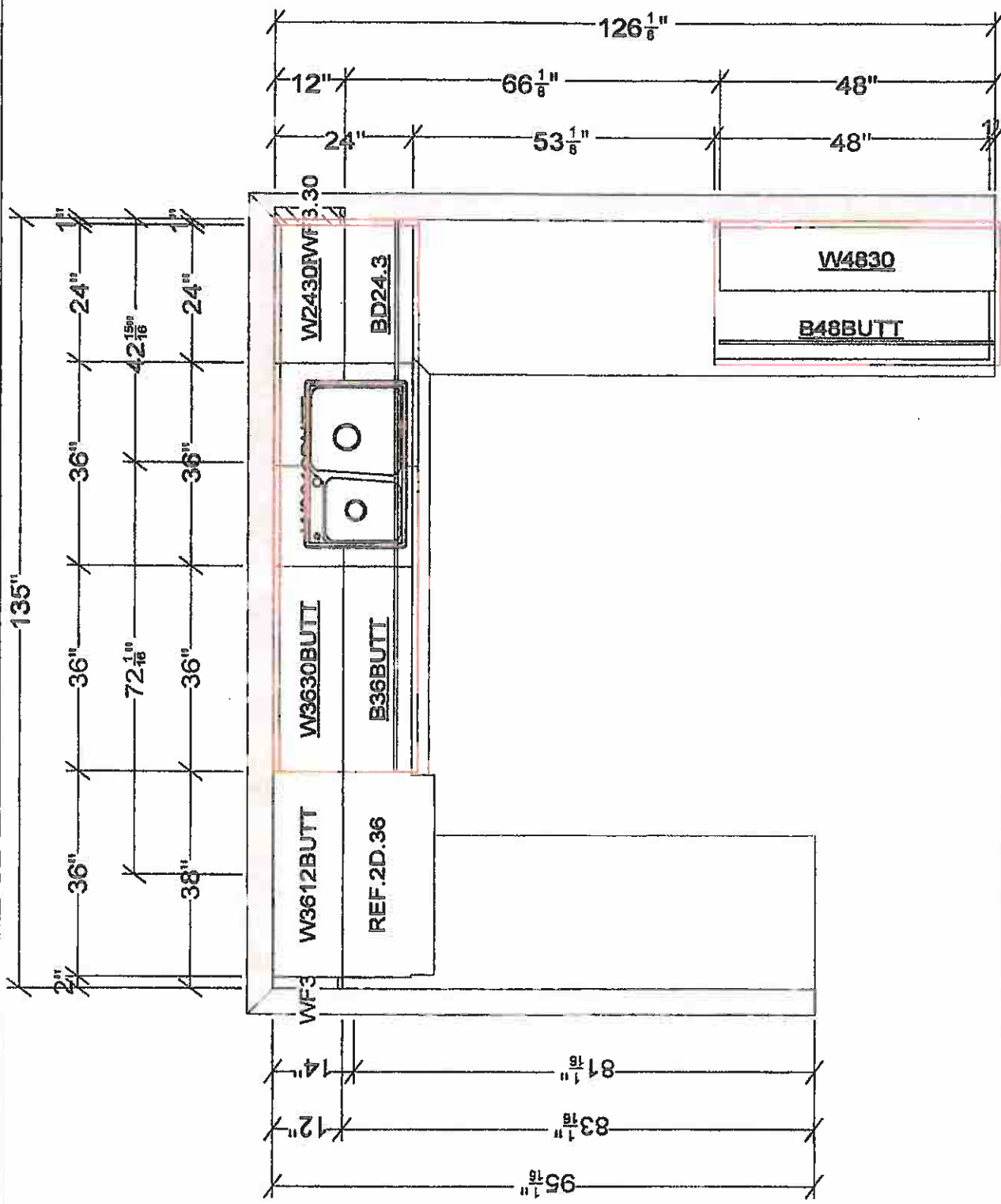
**BID**

Bid to remove and install Cabinets in Break Room as per plan. Plan includes lower and upper Cabinets. Tile between upper and lower Cabinets for backsplash, new stainless steel single bowl sink with single Handle Moen Faucet with spray. Two different prices one for Quartz Countertops. One for Laminate Countertops. Bid includes all Materials and Labor, Plumbing and Fixtures. Bid does not include any Electrical work if any is needed. Quartz Countertops will be from Menards Group C or B. Laminate Countertops will be built on site by Lavigne Construction out of good Laminate.

**Cabinets with Quartz Countertops————\$13,728.16**

**Cabinets with Laminate Countertops————\$12,646.52**

THANKS, BRIAN



Agenda Item # 6

This is an original design and must not be released or copied unless applicable fee has been paid or job order placed.

2020

All dimensions .size designations given are subject to verification on job site and adjustment to fit job conditions.

Designed: 4/1/2025  
Printed: 4/1/2025



TAMARA WESTHART  
AUBURN BOARD OF PUBLIC WORKS  
PO BOX 288  
AUBURN, NE 68305

USI INSURANCE SERVICES LL  
7407 WAYZATA BLVD.  
MINNEAPOLIS, MN 55426

Your Guardian employee benefits  
renewal package is enclosed

As a valued Guardian customer, we appreciate your business and hope that you are fully satisfied with our plan offerings and services. Our commitment is to continue providing high-quality plans while placing your benefit needs first.

If you have questions about your renewal package or would like information about other benefits available for your employees, we can assist you. Contact your insurance broker or contact your Guardian Group Sales office at:

10740 NALL AVENUE, SUITE 202, OVERLAND PARK, KANSAS, 66211, (800) 423-3978.



**It's renewal  
time!**

**Guardian is  
here to help.**

**RENEWAL INFORMATION FOR**

**AUBURN BOARD OF PUBLIC WORKS  
GROUP PLAN # 00020587**

**RENEWAL PERIOD  
July 1, 2025 - June 30, 2026**



guardiananytime.com  
The Guardian Life Insurance Company of America, New York, NY.

## What you'll find in this package

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<b>RENEWAL INFORMATION</b>	<b>PAGE</b>
Commission Disclosure	3
Renewal Rates At-a-Glance	4
Long Term Disability Details	5
Basic Life Details	7
Renewal Salary Census	10

Please note:

If your group plan includes multiple lines of coverage, a multi-line discount was used in the pricing. If you do not wish to renew all lines of coverage, please contact us for revised pricing.



[guardiananytime.com](http://guardiananytime.com)

The Guardian Life Insurance Company of America, New York, NY.



# Participating Policy and Producer Compensation Disclosure Statement

## Participating Policy Statement:

Any commercial insurance group policy underwritten and issued by The Guardian Life Insurance Company of America, a New York Domiciled mutual company, is a participating policy. It is not expected, however, that a dividend will be paid on any such group policies. All coverage will be provided as set forth in the policies.

## Producer Compensation Disclosure:

As is common with Group insurance, your coverage(s) might involve one or more licensed producers who will receive compensation from Guardian for soliciting, negotiating, securing and/or administering the insurance coverage(s) you have purchased. Compensation to these producers may be paid in the form of base commissions, administrative service commissions and, in some instances, supplemental compensation (e.g., an annual performance bonus). For more detailed information regarding producer compensation relative to your Guardian coverage(s), please contact your Guardian local sales consultant or account manager.

Compensation is generated based upon premium which has been remitted by the planholder and applied by Guardian. Graded Commission scales, which can vary by product, are calculated based upon decremental scales (i.e. percentage payable decreases as defined premium thresholds are attained). Graded commission scales refresh annually upon each plan's anniversary. For DHMO, Supplemental Health, SMD and/or ASO Vision commission information, or for any other questions, please contact your local Guardian sales consultant or account manager.

If commissions are paid based on a percentage basis, the percentage is calculated monthly on enrolled lives, not eligible lives. Graded commission scales are calculated as a percentage of annual premium and are on a sliding scale.

Product	Commissions
AD&D	15%
LTD	15%
Basic Life	15%



## Renewal Rates At-a-Glance

This plan is currently offered for Insurance Class 1, 3 and 4

LTD PLAN RATES				
CURRENT			RENEWAL	
Volume	Monthly Rate	Annual Premium	Monthly Rate	Annual Premium
\$187,942	\$0.513/\$100	\$11,570	\$0.513/\$100	\$11,570

This plan is currently offered for Insurance Class 1, 2, 3 and 4

BASIC LIFE PLAN RATES					
CURRENT				RENEWAL	
Coverage	Volume	Monthly Rate	Annual Premium	Monthly Rate	Annual Premium
BASIC LIFE	\$3,065,000	\$0.380/\$1000	\$13,976	\$0.380/\$1000	\$13,976

This plan is currently offered for Insurance Class 1, 2, 3 and 4

AD&D PLAN RATES					
CURRENT				RENEWAL	
Coverage	Volume	Monthly Rate	Annual Premium	Monthly Rate	Annual Premium
AD&D	\$3,065,000	\$0.021/\$1000	\$772	\$0.021/\$1000	\$772

This plan is currently offered for Insurance Class 1, 3 and 4

DEPENDENT LIFE PLAN RATES					
CURRENT				RENEWAL	
Coverage	Dependents	Monthly Rate	Annual Premium	Monthly Rate	Annual Premium
DEPENDENT LIFE	29	\$5.211/Dep	\$1,813	\$5.211/Dep	\$1,813

## Current Plan Benefits Summaries

### LONG TERM DISABILITY

This plan is currently offered for Insurance Class 4

PLAN BENEFITS SUMMARY	
<b>Monthly Benefit</b>	66.7% to \$6,000
<b>Monthly Minimum Benefit</b>	\$100
<b>Elimination Period</b>	90 days
<b>Benefit Duration</b>	To Age 67/Adea
<b>Own Occupation Period</b>	Own Occ/Any Occ Mo Ben
<b>Own Occupation Duration</b>	60 months
<b>Gainful Occupation</b>	60%
<b>Pre-Existing Conditions</b>	3/12 Exclusion
<b>Mental Nervous</b>	2 years
<b>Substance Abuse</b>	2 years
<b>Cost of Living (COLA)</b>	N/A
<b>Survivor Benefit</b>	3 months
<b>Integration</b>	Full Family
<b>Rehabilitation Benefit</b>	Mandatory Rehab

Plan information is for illustrative purposes only. Please consult plan contract for specific benefit levels .

Because Guardian does not have visibility into the entire suite of benefits offered to your employees, it cannot ensure that any LTD product individually satisfies all applicable age discrimination laws. Employer's compliance with these laws is based on consideration of the entire benefit package provided. If a stand-alone compliant LTD product is required, you should contact your sales representative for available options.

## Current Plan Benefits Summaries

### LONG TERM DISABILITY

This plan is currently offered for Insurance Class 1 and 3

PLAN BENEFITS SUMMARY	
<b>Monthly Benefit</b>	66.7% to \$6,000
<b>Monthly Minimum Benefit</b>	\$100
<b>Elimination Period</b>	90 days
<b>Benefit Duration</b>	To Age 67/Adea
<b>Own Occupation Period</b>	Own Occ/Any Occ Mo Ben
<b>Own Occupation Duration</b>	36 months
<b>Gainful Occupation</b>	60%
<b>Pre-Existing Conditions</b>	3/12 Exclusion
<b>Mental Nervous</b>	2 years
<b>Substance Abuse</b>	2 years
<b>Cost of Living (COLA)</b>	N/A
<b>Survivor Benefit</b>	3 months
<b>Integration</b>	Full Family
<b>Rehabilitation Benefit</b>	Mandatory Rehab

Plan information is for illustrative purposes only. Please consult plan contract for specific benefit levels .

Because Guardian does not have visibility into the entire suite of benefits offered to your employees, it cannot ensure that any LTD product individually satisfies all applicable age discrimination laws. Employer's compliance with these laws is based on consideration of the entire benefit package provided. If a stand-alone compliant LTD product is required, you should contact your sales representative for available options.

## Current Plan Benefits Summaries

### BASIC LIFE

This plan is currently offered for Insurance Class 1 and 3

LIFE BENEFITS SUMMARY	
<b>Benefit Type</b>	Percent Of Earnings
Multiple	150%
<b>Maximum Benefit</b>	\$100,000
<b>Earnings Definition</b>	Including Comm/12 Mo Av/Con Mod
<b>Guarantee Issue</b>	N/A
<b>Waiver of Premium</b>	Waived To Specific Age
Elimination Period	9 month(s)
<b>Age Reduction Formula</b>	N/A
<b>Accelerated Benefit</b>	
Benefit %	75%
Benefit Maximum	\$500,000

This plan is currently offered for Insurance Class 1 and 3

AD&D BENEFITS SUMMARY	
<b>Benefit Type</b>	Percent Of Earnings
Multiple	150%
<b>Maximum Benefit</b>	\$100,000
<b>Earnings Definition</b>	Including Comm/12 Mo Av/Con Mod

## Current Plan Benefits Summaries

### BASIC LIFE

This plan is currently offered for Insurance Class 2

LIFE BENEFITS SUMMARY	
<b>Benefit Type</b>	Flat
Multiple	N/A
<b>Maximum Benefit</b>	\$10,000
<b>Earnings Definition</b>	N/A
<b>Guarantee Issue</b>	N/A
<b>Waiver of Premium</b>	Waived To Specific Age
Elimination Period	9 month(s)
<b>Age Reduction Formula</b>	N/A
<b>Accelerated Benefit</b>	
Benefit %	N/A
Benefit Maximum	N/A

This plan is currently offered for Insurance Class 2

AD&D BENEFITS SUMMARY	
<b>Benefit Type</b>	Flat
Multiple	N/A
<b>Maximum Benefit</b>	\$10,000
<b>Earnings Definition</b>	N/A

## Current Plan Benefits Summaries

### BASIC LIFE

This plan is currently offered for Insurance Class 4

LIFE BENEFITS SUMMARY	
<b>Benefit Type</b>	Percent Of Earnings
Multiple	150%
<b>Maximum Benefit</b>	\$100,000
<b>Earnings Definition</b>	W-2 Definition/Con Mod
<b>Guarantee Issue</b>	N/A
<b>Waiver of Premium</b>	Waived To Specific Age
Elimination Period	9 month(s)
<b>Age Reduction Formula</b>	N/A
<b>Accelerated Benefit</b>	
Benefit %	75%
Benefit Maximum	\$500,000

This plan is currently offered for Insurance Class 4

AD&D BENEFITS SUMMARY	
<b>Benefit Type</b>	Percent Of Earnings
Multiple	150%
<b>Maximum Benefit</b>	\$100,000
<b>Earnings Definition</b>	W-2 Definition/Con Mod

## Action Needed For Your Guardian Coverage

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### Renewal Census Required

In order to meet our contractual renewal notice deadline, your plan was renewed based upon the most recent census information we had on file. However, it is important that we maintain accurate salary and census information. Please take this crucial step now to ensure employees receive the maximum coverage they are entitled to under any Guardian salary-based programs.

We have an easy and secure way to view and update employees' salaries using our Enrollment Mapping and Management Application (EMMA). Simply follow the steps below.

#### Viewing Salary Census Report:

You can find a report of current employees and their salaries by visiting EMMA.

1. Navigate to <https://signin.guardianlife.com/signin>
2. Go to the Members tab
3. Choose the Update multiple members page
4. Click the Launch EMMA button
5. Click Start the download process
6. Click Salary census and enter the date range that you would like to include and click download.

#### Updating Employees' Salaries:

You can update multiple salaries by simply uploading an updated census back into EMMA. Follow the above steps to Launch EMMA then click Start the upload process, select Salary census and then Continue. EMMA will then walk you through any additional steps needed.





# Protecting Public Deposits – Single Bank Collateral Pool

# Pledging Requirements

## ■ GENERAL

- *Financial institutions (banks and savings and loans) holding public deposits must pledge collateral for deposits in excess of FDIC insured amounts (\$250,000)*

## ■ CURRENT PLEDGING OPTIONS (LB 622-Effective July 1, 2020)

- *Dedicated method*
  - Collateral pledged by financial institution directly to each public depositor
- *Single bank collateral pool method*
  - Individual financial institutions pledge collateral to Administrator of the Single Bank Collateral Pool. (Nebraska Bankers Insurance and Services Company / NBISCO)

# Amount of Collateral

- Dedicated method
  - *102 percent of amount of public deposits less FDIC insurance for each public depositor*
- Single bank collateral pool method
  - *102 percent of aggregate public deposits less FDIC insurance*

# Acceptable Collateral

## §77-2387(14)

- (a) Bonds or obligations fully and unconditionally guaranteed both as to principal and interest by the United States Government;
- (b) United States Government notes, certificates of indebtedness, or treasury bills of any issue;
- (c) United States Government bonds;
- (d) United States Government guaranteed bonds or notes;
- (e) Bonds or notes of United States Government agencies;
- (f) Bonds of any state or political subdivision which are fully defeased as to principal and interest by any combination of bonds or notes authorized in subdivision (c), (d), or (e) of this subdivision;
- (g) Bonds or obligations, including mortgage-backed securities and collateralized mortgage obligations, issued by or backed by collateral one hundred percent guaranteed by the Federal Home Loan Mortgage Corporation, the Federal Farm Credit System, a Federal Home Loan Bank, or the Federal National Mortgage Association;
- (h) Repurchase agreements the subject securities of which are any of the securities described in subdivisions (a) through (g) of this subdivision;

# Acceptable Collateral §77-2387(14)(pg. 2)

Agenda Item # 12

- (i) Securities issued under the authority of the Federal Farm Loan Act;
- (j) Loan participations which carry the guarantee of the Commodity Credit Corporation, an instrumentality of the United States Department of Agriculture;
- (k) Guaranty agreements of the Small Business Administration of the United States Government;
- (l) Bonds or obligations of any county, city, village, metropolitan utilities district, public power and irrigation district, sewer district, fire protection district, rural water district, or school district in this state which have been issued as required by law;
- (m) Bonds of the State of Nebraska or of any other state which are purchased by the Board of Educational Lands and Funds of this state for investment in the permanent school fund or which are purchased by the state investment officer of this state for investment in the permanent school fund;
- (n) Bonds or obligations of another state, or a political subdivision of another state, which are rated within the two highest classifications by at least one of the standard rating services;
- (o) Warrants of the State of Nebraska;
- (p) Warrants of any county, city, village, local hospital district, or school district in this state;
- (q) Irrevocable, nontransferable, unconditional standby letters of credit issued by a Federal Home Loan Bank; and
- (r) Certificates of deposit fully insured or guaranteed by the Federal Deposit Insurance Corporation that are issued to a bank, capital stock financial institution, or qualifying mutual financial institution furnishing securities pursuant to the Public Funds Deposit Security Act.

# Nebraska Single Bank Pooled Collateral Program (SBPC)

Nebraska State statute requires Nebraska banks to pledge approved collateral for public entity deposits in excess of FDIC insured limits. The Nebraska Department of Banking and Finance has appointed the Nebraska Bankers Insurance and Services Company (NBISCO), the for-profit subsidiary of the Nebraska Bankers Association, to administer the Nebraska Single-Bank Collateral Pool Program pursuant to Neb.Rev.Stat. Section 77-2398(2) (b) (ii).

This program allows participating banks to aggregate their total public deposits and to pledge collateral against its entire portfolio of public deposits rather than pledging per entity. As the program administrator, NBISCO collects, confirms and reports bank compliance with mandated pledging requirement on a monthly basis. Collateral is pledged to NBISCO. In the event of a bank closure, the pledged collateral would be assigned to NDBF for liquidation and payment to impacted political subdivisions.

## Enroll

[Instructions and Information](#)

[Frequently Asked Questions \(FAQ\)](#)

**Step One:** [Enrollment form and program fees](#)

**Step Two:** [Security Agreement](#)

**Step Three:** [Custodial Agreement](#)

**Step Four:** [Bank Collateral Report](#)

## Reports

[Current Month Collateral Report](#)

[Historical Collateral Reports](#)

[Public Entities with Covered Deposits](#)

[Participating NE Financial Institutions](#)

## Submit Monthly Reporting

Financial Institution: [Submit your monthly collateral reporting form](#)

Qualified Trustees: [Submit your monthly collateral reporting form](#)

## Documents

- [Securities Deposit and Release Collateral Form](#)
- [Educational Program Handout](#)

## Related links

- [Nebraska Bankers Insurance Services Company \(NBISCO\)](#)
- [Nebraska Department of Banking and Finance](#)
- [Public Funds Deposit Security Act](#)


## Governmental Units

- [Disclosure Circular](#)
- [Governmental Units consent to access reports on administrator website](#)
- [Informative PowerPoint](#)
- [Informative handout](#)

# How to find Disclosure Circular on website

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## Documents

- 
- [Disclosure Circular](#)
  - [Securities Deposit and Release Collateral Form](#)
  - Instructions to Governmental Units
  - [Educational Program Handout](#)



## **SINGLE BANK COLLATERAL POOL DISCLOSURE CIRCULAR**

*Neb.Rev.Stat. § 77-2386 et. seq.* requires banks to collateralize public funds and *Neb.Rev.Stat. § 77-2398* allows banks to collateralize public funds using either a dedicated or pooled method. Administration of the pooled method ("Pooled Method") is delegated to the Director of the Department of Banking and Finance ("Department") who is authorized to appoint an administrator to carry out its rights and responsibilities in respect to the Pooled Method for the state of Nebraska. The Nebraska Bankers Insurance and Services Company (NBISCO), a wholly- owned subsidiary of the Nebraska Bankers Association, has been appointed and has entered into a contract with the Department to administer the Nebraska Single Bank Collateral Pool ("Pooled Method Administrator"). NBISCO receives monthly reports from banks and qualified trustees to monitor the collateralization of deposits and assesses fees to participating banks for administering the Pooled Method. NBISCO receives no compensation from the Department or the state. All Program Administration fees are paid by participating banks. NBISCO is currently the only approved Pooled Method Administrator.



# How to Consent to access reports on Administrator's website form

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## Documents

- [Disclosure Circular](#)
- [Securities Deposit and Release Collateral Form](#)
- [Governmental Units consent to access reports on administrator website](#)
- [Educational Program Handout](#)



## CONSENT TO ACCESS REPORTS ON ADMINISTRATOR'S WEBSITE

Nebraska Single Bank Collateral Pool

All Governmental Units using the Single Bank Pooled Method are required to review the Single Bank Pooled Method Disclosure Circular which is attached and is available on the Nebraska Single Bank Pooled Collateral Website: [www.nebankers.org/nepooledcollateral.html](http://www.nebankers.org/nepooledcollateral.html)

Please complete the acknowledgment form below and return it to

Misty Stoner, NBISCO Financial Program Administrator,  
(402) 904-7060, [nepooledcollateral@nebankers.org](mailto:nepooledcollateral@nebankers.org).

Thank you for your cooperation.

\_\_\_\_\_  
Name and Tax ID # of Governmental Unit

\_\_\_\_\_  
Tax ID # of Governmental Unit

\_\_\_\_\_  
E-mail Address for Governmental Unit

### Check only one below:

☐ The undersigned Governmental Unit agrees to receive reports issued by the Single Bank Collateral Pool Administrator by accessing the reports on the Administrator's website.

☐ The undersigned Governmental Unit does not agree to receive reports issued by the Single Bank Collateral Pool Administrator by accessing the reports on the Administrator's website.

I acknowledge that I have read and understand the Department of Banking and Finance's Single Bank Pooled Method Disclosure Circular

_____ Signature	_____ Title
_____ Printed Name	_____ Date

# Enrollment form

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## Enroll

[Instructions and Information](#)

[Frequently Asked Questions \(FAQ\)](#)



**Step One:** [Enrollment form and program fees](#)

**Step Two:** [Security Agreement](#)

**Step Three:** [Custodial Agreement](#)

**Step Four:** [Bank Collateral Report](#)

## BANK ELECTION FORM

### Instructions for Banks Electing to Utilize the Single Bank Pooled Method for Collateralization of Public Funds through the **Nebraska Single Bank Collateral Pool Program**

Any bank, capital stock financial institution, or qualifying mutual financial institution (Bank) electing to secure the deposit of public money or public funds through use of the single bank pooled method must notify the administrator in writing of such election. Please complete the election form below in satisfaction of this requirement.

Participation in the Nebraska Single Bank Collateral Pool is contingent upon the undersigned delivering the signed election form to the Nebraska Bankers Insurance and Services Company (NBISCO) at [nepooledcollateral.org](http://nepooledcollateral.org).

If you have any questions, please contact Misty Stoner, NBISCO Financial Program Administrator, (402) 474-1555.

Thank you for your cooperation.

### SINGLE BANK COLLATERAL POOL ELECTION FORM

On behalf of \_\_\_\_\_, I hereby confirm the election by such bank to participate in the Nebraska Single Bank Collateral Pool.

To be finalized after submission through Adobe Sign  
Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Date

\_\_\_\_\_  
Effective Date of Election/Agreement

Bank Address: \_\_\_\_\_

Bank City, State, Zip: \_\_\_\_\_

Bank Routing Number: \_\_\_\_\_ FDIC Number: \_\_\_\_\_

Number of Nebraska Public Depositors: \_\_\_\_\_

List of Qualified Trustees:

30

[www.nebankers.org/nepooledcollateral.html](http://www.nebankers.org/nepooledcollateral.html)

# Single Bank Collateral Pool

- Individual financial institutions pledge collateral to NBISCO to secure public deposits.
  - 102 percent of aggregate public deposits less FDIC insurance
- Monthly reporting by financial institutions to NBISCO

# Where to find monthly reporting information on the website

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## Submit Monthly Reporting



Financial Institution: [Submit your monthly collateral reporting form](#)

Qualified Trustees: [Submit your monthly collateral reporting form](#)

[illegible]

# Single Bank Collateral Pool

Financial institution monthly in compliance reports posted on the NBISCO's website for access by public depositors (political subdivisions and state agencies)



# How to determine if banks are in compliance?

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## Reports



[Current Month Collateral Report](#)

[Historical Collateral Reports](#)

[Public Entities with Covered Deposits](#)





[Participating NE Financial Institutions](#)

## BANK PARTICIPATION/COLLATERAL REPORT (demonstration only)

For Month Ending

31-Jul-20



FDIC #	BANK ROUTING NUMBER	BANK NAME	CITY	MEETS 102% STATUTORY PLEDGE REQUIREMENT	CORRECTION ORDERED
12345	5678910	Bank of Crisis	Hazard		N
23456	789101	State Bank of Overload	Prospect		Y
34567	8910111	First State Bank of COVID-19	Mask		N
45678	9101112	No Mask Security Bank	Strings		N

# Where to go to locate Securities Deposit and Release Collateral Form

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## Documents



- [Disclosure Circular](#)
- [Securities Deposit and Release Collateral Form](#)
- Instructions to Governmental Units
- [Educational Program Handout](#)



# SECURITIES DEPOSIT/RELEASE REPORT

Date:

Depository Name Address City Routing or Cert#

Custodian of Securities Address City Routing or Cert #

Balance of Deposits: FDIC Insurance 102%: Over/Under:

Please **DEPOSIT** the following collateral to be held pursuant to the provisions.

Original Par Value	Current Par Value	Dated Date	Rate	Description of Collateral	CUSIP#	Maturity Date

Balance of Deposits After transfer/release: FDIC Insurance 102% Over/Under:

Please **RELEASE** the following collateral to be held pursuant to the provisions.

Original Par Value	Current Par Value	Dated Date	Rate	Description of Collateral	CUSIP#	Maturity Date

# Public Depositors - Things To Do

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- Transition of securities from dedicated method to Single Bank Pooled Collateral method
- Review Disclosure Circular on NBISCO website
- Consent to receive monthly bank report by accessing NBSICO website

[www.nebankers.org/nepooledcollateral.html](http://www.nebankers.org/nepooledcollateral.html)

# Public entities that maintain deposits in a Nebraska bank which are secured through the SBPC, will experience:

- **A program that operates successfully in other states:** Colorado, South Dakota and other states have successfully implemented a pooled collateral program
- **Increased security:** Public entities, participating banks and NBISCO routinely review deposit and collateral levels.
- **Reduced administrative time and expense:** Questions about proper collateral coverage are addressed to NBISCO rather than each individual bank.

# Public entities that maintain deposits in a Nebraska bank which are secured through the SBPC, will experience:

- **Centralized reporting:** Public entities and their audit firms can easily access reports monthly and annually.
- **Significant time savings:** NBISCO assumes responsibility for approving the deposit/withdrawal of pooled collateral pledged to public deposits.
- **Professional program administration:** NBISCO has been in existence since 1981. The NBISCO team responsible of administering the SBPC includes two attorneys, two inactive registrant certified public accountants, the former Director of the Department of Economic Development and professional account representatives.



# Questions and Answers

Misty Stoner, NBISCO  
Financial Program Administrator  
402-904-7060 (NBA direct)  
NEPooledCollateral@nebankers.org  
[www.nebankers.org/nepooledcollateral.html](http://www.nebankers.org/nepooledcollateral.html)



**AUBURN BOARD OF PUBLIC WORKS**  
**Policy and Guidelines for**  
**Interconnection for Parallel Installation and Operation of**  
**Small (25 kW-DC or less) and Large (greater than 25 kW-DC)**  
**Customer-Owned**  
**Renewable Electric Generating Facilities**  
**\_\_\_\_\_ , 2025**

**Part 1. OVERVIEW**

**1. PURPOSE:**

The purpose of this document is to establish standards for the Utility to interconnect and operate in parallel with customer-owned renewable electric generators.

**2. DEFINITIONS:**

- a. **Applicable Laws and Regulations** – All duly promulgated applicable federal, state, and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.
- b. **Avoided Costs** – The incremental costs of the Utility's Electric Wholesale Supplier (EWS) energy or capacity or both which, but for the purchase from the Customer's Generating Facility, the Utility would generate itself or purchase from another source.
- c. **Customer** – Any entity interconnected to the Utility's distribution system for the purpose of receiving retail electric power service from the Utility's distribution system.
- d. **Customer Generator** – The owner or operator of a generating facility which:
  - i. is powered by a renewable energy source;
  - ii. is located on a premise owned, operated, leased or otherwise controlled by the Customer Generator;
  - iii. is interconnected and operates in parallel phase and synchronization with and affected utility and is compliance with the standards established by the affected utility;
  - iv. is intended primarily to offset part or all of the Customer Generator's own electrical energy requirements;
  - v. contains a mechanism, approved by the utility, that automatically disables the unit and interrupts the flow of electricity back onto the supplier's electricity lines in the event that service to the Customer Generator is interrupted.
- e. **Distribution System** – The Utility's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries directly from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances and from the Utility's Wholesale supplier(s).
- f. **Electric Wholesale Supplier (EWS)** – The Utility's total requirements electric wholesale supplier.
- g. **Force Majeure** – A Force Majeure event shall mean "any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control". A Force Majeure event does not include an act of negligence or intentional wrongdoing.

- h. **Generating Facility** – For purposes of this Standard, the customer’s device for the conversion of renewable generation like bio fuel, hydro, wind or solar energy to electricity, as identified in the Interconnection Application and able to be certified as a Qualifying Facility under the definitions in The Public Utility Regulatory Policies Act (PURPA, Pub. L. 95-617, 92 Stat. 3117, enacted November 9, 1978), a United States Act passed as part of the National Energy Act and as amended.
  - i. **Good Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.
  - j. **Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Customer or any affiliate thereof.
  - k. **Interconnection Application** – The Customer’s request to interconnect a new Generating Facility, or to increase the capacity of, or make a material modification to the operating characteristics of an existing Generating Facility that is interconnected with the Utility’s electrical system.
  - l. **Interconnection Standard** – Any reference to Interconnection Standard shall mean all the provisions, forms and related documents described in the collective parts of this document, the Policy and Guidelines for Interconnection of Parallel Installation and Operation of Small (25 kW-DC or less) and Large (greater than 5 kW-DC) Customer-Owned Renewable Electric Generating Facilities as of the date adopted and printed on the cover page.
  - m. **Qualifying Facility** – A *generation* facility that is a Qualifying Facility under 18 CFR Part 292, Subpart B, and is proposed to be used by an interconnection customer to generate electricity that operates in parallel with the electric Distribution System of local electric power system. Qualifying Facilities that are not Generating Facilities under subparagraph “h” above may qualify for interconnection with the Utility under provisions of the Public Utilities Regulatory Policies Act (PURPA), but the terms and conditions of interconnection shall be determined on a case-by-case basis.
  - n. **System Upgrades** – The additions, modifications, and upgrades to the Utility’s Distribution System at or beyond the point of interconnection to facilitate interconnection of the Generating Facility and render the transmission service necessary to effect the Interconnection Customer’s wholesale sale of electricity in interstate commerce. Distribution upgrades do not include Interconnection Facilities.
3. **ELIBILITY:**
- a. Interconnection to the electric system shall be granted only to new or existing customers in good standing under the Utility’s electric service schedules. The Interconnection Agreement shall be between the Customer who owns a Generating Facility and the Utility (Utility) and when applicable the Utility’s full requirements Electric Wholesale Supplier (EWS).
  - b. The Interconnection Standards for small customer-owned renewable electric Generating

Facilities apply to a Generating Facility with rated output 100 kilowatts (kW-DC) or less. Eligibility of a Generating Facility with rated output of greater than 100 kW-DC will be determined on a case-by-case basis regarding voltage level of connection, metering and purchase of output. However, similar Facilities Interconnection Agreement will also apply.

**4. REQUEST:**

A Customer desiring to interconnect a qualifying Generating Facility must complete and return to the Utility an *Application for Interconnection* (Document A) with payment of the applicable processing fee. The processing fee for 25 kW (DC rated generators) and under is \$250. The processing fee for 25 kW-DC to 100 kW-DC is \$500. The Utility and the EWS may require additional details or clarifications as needed to properly evaluate the application.

The Utility requires, on behalf of its EWS, that the Customer provide the capability when applicable to deliver hourly generator AC output meter readings (net of any generator auxiliary usage) to the EWS. The Customer needs to install a meter socket that meets the EWS' specifications between the Inverter and the AC connection to the Customer's load panel. The Utility shall have the right to install such additional metering equipment as it deems necessary for the collection of data for research purposes, which metering will be furnished and paid for by the Utility.

**5. SYSTEM EFFECTS:**

The Utility and the EWS will analyze the overall impact of the proposed Generating Facility on the Transmission and Distribution System. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage fluctuations, power quality, system stability, etc.

**6. SYSTEM UPGRADES:**

As a result of the above analysis, the Utility and the EWS will provide the Customer with a cost estimate and projected timeframe for any system upgrades that may be necessary to accommodate the Generating Facility (Document B).

**7. AGREEMENT:**

Once the Customer, the Utility and EWS have identified and mutually agreed upon the scope of the overall project including the Generating Facility, system upgrades and estimated costs, the Customer and the Utility shall execute the attached document entitled ***Customer-Owned Generation Facilities Interconnection Agreement***.

**8. CODES AND PERMITS:**

- a. The Customer shall be responsible for procuring all building, operating and environmental permits that are required by any Governmental Authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed.
- b. The equipment shall meet the standards listed in Section 7 of Part 2 below as "National Certification Codes and Standards".
- c. The construction and facilities shall meet all applicable building and electrical codes.

**9. CERTIFICATE OF COMPLETION:**

Upon completion of the Generating Facility and prior to normal operation, the Customer shall provide a signed copy of the attached document entitled ***Certificate of Completion*** (Document C) to the Utility and the EWS.

**10. NORMAL OPERATION:**

The Customer may begin normal operation of the Generating Facility upon completion of all Documentation and receipt of written approval from the Utility and the EWS.



## Part 2. TECHNICAL REQUIREMENTS

### 1. CHARACTER OF SERVICE:

The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's rate schedules and the EWS Metering requirements.

### 2. CODE REQUIREMENTS:

The Generating Facility shall meet all requirements established by the National Electric Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 7 of this Part 2, below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both parties prior to beginning operation.

### 3. GENERATING FACILITY CONTROL AND OPERATION:

The control system of the Generating Facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and EWS and in particular as follows:

- a. Power output control system shall automatically disconnect from Utility source upon loss of Utility voltage and not reconnect until Utility voltage has been restored by the Utility.
- b. Power output control system shall ride through voltage fluctuations but shall automatically disconnect from Utility source if Utility or customer-owned generation voltage fluctuates beyond plus or minus 10% (ten percent). The Customer shall provide adequate protection to prevent damage to the Utility's electrical system from inadvertent over/under voltage conditions originating from the Utility's electrical system.
- c. Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).
- d. Inverter output distortion shall meet IEEE requirements.
- e. The Generating Facility shall meet the applicable IEEE standards concerning impacts to the Distribution System with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
- f. The voltage produced by the Customer's Generating Facility must be balanced if it is a three-phase installation. The Customer is responsible for protecting the Generating Facility from an inadvertent phase unbalance in the Utility's service voltage.

### 4. FAULT CURRENT CONTRIBUTION:

The Generating Facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.

### 5. RECLOSING COORDINATION:

The Generating Facility shall be coordinated with the Distribution System reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.

### 6. DISCONNECT DEVICE:

A safety disconnect switch shall be installed that is visible to and readily accessible by Utility personnel. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the Distribution System.

**7. STANDARDS FOR INTERCONNECTION, SAFETY, AND OPERATING RELIABILITY:**

The interconnection of a Generating Facility and associated interconnection equipment to the Utility's Distribution System shall meet the applicable provisions of the following publications:

- a. ANSI/IEEE1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity). The following standards shall be used as guidance in applying IEEE 1547:
  - i. IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems.
  - ii. IEC/TR3 61000-3-7 Assessment of emission limits for fluctuating loads in MV and HV power systems.
- b. State of Nebraska Electric Safety Code
- c. ANSI/NFPA 70 (2014), National Electrical Code
- d. OSHA (29 CFR § 1910.269)
- e. Applicable regional transmission organization/independent system operator or transmission provider Tariff, Criteria, Business Practices, Protocols or other governing documents.

## Customer-Owned Generation FACILITIES INTERCONNECTION AGREEMENT

This Agreement, ("**Agreement**") is entered into by and between the Auburn Board of Public Works, Auburn, Nebraska ("**Utility**") and \_\_\_\_\_ ("**Customer**"). Customer and Utility are referenced in this Agreement collectively as "**Parties**" and individually as "**Party**".

### Recitals

WHEREAS, Utility is a publicly-owned electric utility engaged in the retail sale of electricity in the state of Nebraska,

WHEREAS, Customer owns or desires to install, own and operate an electric Generating Facility that qualifies as a Qualifying Facility under the Utility's ***Policy and Guidelines for Interconnection for Parallel Installation and Operation*** (adopted \_\_\_\_\_ date) and as allowed by federal and Nebraska law;

### Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

1. **SCOPE OF AGREEMENT**

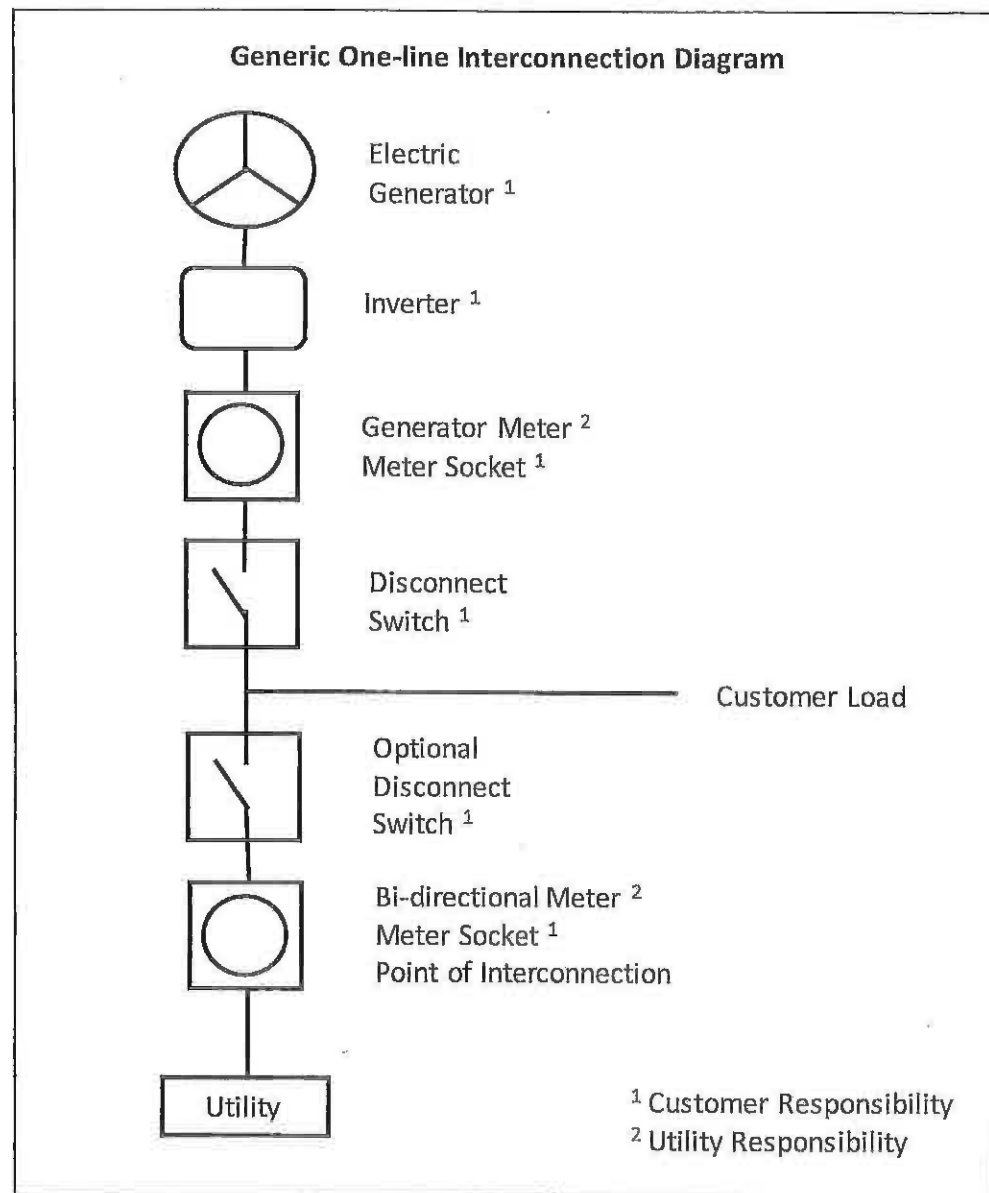
This Agreement governs the terms and conditions under which the Customer's Generating Facility will interconnect with, and operate in parallel with, the Utility's electrical system.

2. **PARALLEL OPERATION**

Customer shall not commence parallel operation of the generating facility until written approval of the interconnection facilities has been given by Utility. Such approval shall not be unreasonably withheld. Utility shall have the right to have representatives present at the initial testing of Customer's protective apparatus and receive a copy of the inspection from the State Electrical Division pursuant to Nebraska law.

3. **INTERCONNECTION COSTS**

The Utility has estimated the costs, including overheads, for the purchase and construction of necessary System Upgrades to its Distribution System and has provided a detailed itemization of such costs on the attached document entitled "System Upgrade Estimated Costs". The Customer agrees to pay the costs upon receipt of the Utility's invoice within the timeframe indicated on the invoice. The diagram below shows the interconnection and metering requirements, ownership and responsibilities of the Parties.



#### 4. BILLING OF NET EXCESS ENERGY

Customer Generators of greater than 25 kW-DC will be paid at the Utility's avoided cost rate for all excess energy (net excess energy) delivered to the Utility and will pay for all energy delivered to the customer at the Utility's retail rate. Customer Generators of 25 kW-DC or less will be paid at the Utility's avoided cost rate for the net excess energy delivered to the Utility. Net excess energy for Customer Generators of 25 kW-DC or less will be determined as the net amount of energy, if any, by which the output of the facility exceeds a customer-generator's total electricity requirements during a billing period. The Utility shall provide net metering for Customer Generator's of 25 kW-DC or less, to the extent required by Nebraska law.

Nebraska Revised Statutes § 70-2001 to § 70-2005 as may be amended provide among other things the following rules for compensation for net metering (relevant excerpts are shown below):

70-2002. TERMS DEFINED:

(6) Net metering means a system of metering electricity in which a local distribution utility:

- (a) Credits a Customer Generator at the applicable retail rate for each kilowatt-hour produced by a Qualified Facility during a billing period up to the total of the Customer Generator's electricity requirements during that billing period. A Customer Generator may be charged a minimum monthly fee that is the same as other noncustomer-generators in the same rate class but shall not be charged any additional standby, capacity, demand, interconnection, or other fee or charge; and
- (b) Compensates the Customer Generator for net excess generation during the billing period at a rate equal to the local distribution utility's avoided cost of electric supply over the billing period. The monetary credits shall be applied to the bills of the Customer Generator for the preceding billing period and shall offset the cost of energy owed by the Customer Generator. If the energy portion of the Customer Generator's bill is less than zero in any month, monetary credits shall be carried over to future bills of the Customer Generator until the balance is zero. At the end of each annualized period, any excess monetary credits shall be paid out to coincide with the final bill of that period ...

70-2003:

(4) Subject to the requirements of sections 70-2001 to 70-2005 and the interconnection agreement, a local distribution utility shall provide net metering to any customer-generator with a qualified facility. The local distribution utility shall allow a customer-generator's retail electricity consumption to be offset by a qualified facility that is interconnected with the local distribution system. A qualified facility's net excess generation during a billing period, if any, shall be determined by the local distribution utility in accordance with section 70-2002 and shall be credited to the customer-generator at a rate equal to the local distribution utility's avoid cost of electricity supply during the billing period, and the monetary credits shall be carried forward from billing period to billing period and credited against the customer-generator's retail electric bills in subsequent billing periods. Any excess monetary credits shall be paid out to coincide with the final bill at the end of each annualized period or within sixty days after the date the customer-generator terminates its retail service.

(5) A local distribution utility shall not be required to provide net metering to additional customer-generator's, regardless of the output of the proposed generation unit, after the date during a calendar year on which the total generating capacity of all customer-generator's using net metering served by such local distribution utility is equal to or exceeds one percent of the capacity necessary to meet the local distribution utility's average aggregate customer monthly peak demand forecast for that calendar year.



The Electric Wholesale Supplier (EWS) for the Utility is the Nebraska Public Power District (NPPD). For a Generating Facility of 100 kW-DC or less: The EWS' current standard avoided cost rate, with adjustment noted below for losses, is the Utility's standard avoided cost rate that will be used to determine the monetary credits of the Customer's net excess energy month to month. See the Appendix, as amended from time to time. The net excess kWh will be multiplied by a loss factor of \_\_\_\_\_ representing the average distribution losses at the secondary level. If the Customer Generator is metered at the primary voltage level the net excess kWh will be multiplied by a factor of \_\_\_\_\_. For a Generating Facility of more than 100 kW-DC, the compensation rate will be determined on a case-by-case basis.

Utility may at its sole discretion elect to assign to EWS the Utility's right to purchase any or all net excess output from the Generating Facility.

5. INTERRUPTION OR REDUCTION OF DELIVERIES

Utility may require Customer to interrupt or reduce deliveries and/or automatically isolate the facility from the electrical system when the Utility determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of personnel safety, emergencies, Force Majeure or compliance with good utility practices.

6. ADVERSE OPERATING EFFECTS

The interconnection of the customer-owned Generating Facility shall not reduce the reliability and quality of the Distribution System. This includes, but is not limited to high levels of harmonics, abnormal voltage fluctuations and excessive frequency deviations. The Utility shall notify the Customer as soon as practicable if, based on Good Utility Practice, operation of the Generating Facility may cause disruption or deterioration of service to other customers served from the same electric system, or if operating the Generating Facility could cause damage to the Utility's Distribution System. If, after notice, the Customer fails to remedy the adverse operating effect within a reasonable time, the Utility may disconnect the Generating Facility. The Utility shall provide the Customer with notice of such disconnection as provided in the Utility's Service Policies.

7. ACCESS TO PREMISES

Utility shall have access to the Customer's premises or property.

8. INDEMNITY AND LIABILITY

Each Party shall at all times indemnify, defend, and hold the other Party and its directors, officers, employees and agents, and the EWS and its directors, officers, employees, and agents, harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expensed, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the indemnifying Party's action or failure to meet its obligations under this Agreement.

9. CONSEQUENTIAL DAMAGES

Other than as expressly provided for in this Agreement, no Party shall be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability; provided, however, that damages for which a Party may be liable to the

Other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

10. GOVERNING LAW

This Agreement shall be interpreted and governed under the laws of the State of Nebraska.

11. DOCUMENTS

The Agreement includes the following documents, which are attached and incorporated by reference:

- A. Application for Interconnection
- B. System Upgrade Estimated Costs
- C. Certification of Completion

12. NOTICES

All written notices shall be directed as follows:

UTILITY:	Auburn Board of Public Works 1600 O Street Auburn, NE 68305
CUSTOMER:	Name _____ Address _____ City _____
EWS:	Nebraska Public Power District Wholesale Electric Division 1414 15 <sup>th</sup> Street Columbus, NE 68602-0499

13. TERM OF AGREEMENT

This Agreement shall be in effect when signed by the Customer and Utility and shall remain in effect thereafter month to month unless terminated by either Party on thirty (30) days prior written notice and in accordance with the Service Policies.

[SIGNATURE PAGE FOLLOWING]

IN WITNESS WHEREOF, the Parties hereto have caused two originals of the Customer-Owned Generation Facilities Interconnection Agreement to be executed by their duly authorized representatives.

This Agreement is effective as of the last date set forth below.

**(CUSTOMER)**

Signature \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

**AUBURN BOARD OF PUBLIC WORKS**

Signature \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

# Document A

## Application for Interconnection

Page 1 of 2

This Application is considered complete when it provides all applicable and correct information required below. Additional information or clarification to evaluate the Application may be requested by the Utility.

### Processing Fee

A non-refundable processing fee of \$250 must accompany this Application for 25kW-DC and less generators. The fee is \$500 for over 25 kW-DC generators.

### Customer

Name: \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
 Telephone (Day): \_\_\_\_\_ (Evening): \_\_\_\_\_  
 Fax: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

### Contact (if different from Customer)

Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
 Telephone (Day): \_\_\_\_\_ (Evening): \_\_\_\_\_  
 Fax: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

Owner of the facility: \_\_\_\_\_

### Generating Facility Information

Location (if different from above): \_\_\_\_\_  
 Local Electric Utility: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Inverter Manufacturer: \_\_\_\_\_  
 Model: \_\_\_\_\_  
 Nameplate Rating: \_\_\_\_\_ (kW) \_\_\_\_\_ (kVA)  
 (AC Volts) Single Phase \_\_\_\_\_ Three Phase \_\_\_\_\_  
 System AC Design Capacity: \_\_\_\_\_ (kW) \_\_\_\_\_ (kVA)

Prime Mover: Photovoltaic ☐ Reciprocating Engine ☐ Fuel Cell ☐  
 Turbine ☐ Other \_\_\_\_\_

Energy Source:    Solar ☐    Wind ☐    Hydro ☐    Methane ☐    Biomass ☐  
                          Geo Thermal ☐    Hydro Power ☐  
                          Other (describe) (Diesel, Natural Gas, Fuel Oil) \_\_\_\_\_

Is the equipment UL1741 Listed? Yes \_\_\_\_\_ No \_\_\_\_\_

    If Yes, attach manufacturer's cut-sheet showing UL1741 listing

Does the equipment meet IEEE 1547 specifications? Yes \_\_\_\_\_ No \_\_\_\_\_

Estimated Installation Date: \_\_\_\_\_ Estimated In-Service Date: \_\_\_\_\_

List components of the Small Generating Facility equipment package that are currently certified:

Equipment Type	Certifying Entity
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

The customer is required to install a meter socket that meets the EWS specification between the Inverter and the AC connection to the customer's load panel. The EWS will cause to be installed an interval recording meter to record net generator power output. The Utility shall have the right to install such additional metering equipment as it deems necessary for the collection of data for research purposes, which metering will be furnished and paid for by the Utility.

Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Application is true. I agree to abide by the terms and conditions of the Utility's Interconnection Standard and will return the Certificate of Completion when the Generating Facility has been installed.

Signed: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

.....  
Contingent Approval to Interconnect the Generating Facility

Interconnection of the Generating Facility is approved contingent upon the terms and conditions of the Utility's Interconnection Standard Inspection and upon return of the Certificate of Completion.

Utility Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Copies: Customer, Utility, EWS

**Document B**  
**System Upgrade Estimated Costs**

System Upgrade(s) Required	Cost Estimate
<b>Total:</b>	

**Document C**  
**Certificate of Completion**

Page 1 of 2

Customer Declaration:

Is the Generating Facility installed, tested and ready for operation? Yes\_\_\_\_\_ No\_\_\_\_\_

Customer: \_\_\_\_\_

Contact Person: \_\_\_\_\_

Address: \_\_\_\_\_

Location of the Generating Facility (if different from above):

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Day): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

License Number: \_\_\_\_\_

Date "Contingent Approval to Interconnect the Generating Facility" granted by the Utility  
(See Document A): \_\_\_\_\_

Inspection:

The Generating Facility has been installed and inspected in compliance with the local building and electrical codes of \_\_\_\_\_

Signed (Local electrical wiring inspector, or attach signed electrical inspection):

\_\_\_\_\_

Print Name: \_\_\_\_\_

Date: \_\_\_\_\_

As a condition on interconnection, you are required to send/fax a copy of this form with a copy of the signed electrical permit to the Utility:

General Manager  
Auburn Board of Public Works  
1600 O Street  
Auburn, NE 68305  
Fax : (402) 274-4991

E-Mail Address: [rluhring@auburnbpw.com](mailto:rluhring@auburnbpw.com)

**Document C**  
**Certificate of Completion**  
Page 2 of 2

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Approval to Energize the Renewable Generating Facility

Energizing the Generating Facility is approved:

Utility Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Copies: Customer, Utility, EWS





### Search Agreement

Insight Recruitment LLC is hereby authorized by Auburn Board of Public Works ("Client") to conduct searches under the following terms and conditions:

1. The service charge for the search will be twenty-seven percent (27%) of the estimated first year's salary for the position. *This is a discounted rate from our regular rate of thirty percent (30%) of the first year's annual salary, to be earned during the first twelve (12) months.* The parties agree that this Agreement and services performed thereunder shall be performed in Lincoln, Nebraska and all amounts due hereunder are payable at Insight Recruitment's offices in Lincoln, Nebraska.
2. The service charge provided for in Paragraph 1 shall be payable in two (2) installments and will be invoiced twice (at the start of and completion of the search). The first invoice is due upon receipt and the second invoice is due and payable upon the candidate's acceptance of employment (and is due net 30 from the candidate's start date). All payments are nonrefundable. Insight Recruitment will continue recruiting until the search is completed, unless otherwise indicated by the Client.

The following fee arrangement applies:

- a. \$7,000 upfront retainer per search to provide the recovery of costs for our recruiting time, money and resources required to work on your behalf. The retainer is due upon receipt.
  - b. Upon the start date of candidates we place with you, Insight Recruitment will invoice Client for its "Success Fee" of 27% of base salary of the hired candidate (retainer will be netted against success fee). Invoice is due net 30 from the candidate's start date.
  - c. Within eighteen months of receipt of candidate's resume from Insight Recruitment, any contact Client makes with a referred candidate concerning potential job openings based on the information provided by Insight Recruitment, shall be considered the result of a referral by Insight Recruitment and the normal Success Fee shall be due if the person is hired and begins work with Client.
  - d. Client retention of resumes or any other information provided by Insight Recruitment regarding a candidate and/or the transcription, copying or reproduction by any means of Insight Recruitment resumes or the information they contain, constitutes an acceptance of all rates, terms and conditions specified in this Services Agreement.
  - e. If the search needs to be paused by the Client for any reason, it can be paused for a maximum of six months only (183 days, including the day it was paused in writing).
3. Guarantee

If a candidate leaves the position without cause or is discharged by the Client for cause within ninety (90) days after the candidate's start date, Insight Recruitment will assist Client, at no additional cost to Client, in seeking a replacement candidate provided that Client provides Insight Recruitment with written notice of the termination and reasons within five (5) business days after the termination and has paid all previous invoices within ten (10) days of their due dates. This guarantee is not applicable if the service relationship terminates because the position is eliminated or because Client has insufficient work for the candidate. If twenty-seven percent (27%) of a replacement candidate's first year's compensation exceeds the amount of the service charge paid to Insight Recruitment for the

233 South 13<sup>th</sup> Street, Suite 1100 • Lincoln, NE 68508 • (402) 835-5097 • [www.InsightRecruitment.com](http://www.InsightRecruitment.com)

original candidate, Client will pay Insight Recruitment an amount equal to the difference between the two sums within ten (10) days after the replacement candidate's start date. Client will reimburse Insight Recruitment only for Insight Recruitment's extraordinary expenses related to the replacement search as listed in Paragraph 7. A replacement must be made within 9 months of the original hire's departure date.

4. Client agrees that once an individual job order has been submitted by Client to Insight Recruitment, that this search will be conducted by Insight Recruitment on an exclusive basis for that individual job order for the duration of the search in an overall effort to produce the best candidates for the position. This means there will be no other third party who will work on filling these positions for the specific job order(s).
5. Candidates are referred to you in confidence. Should you refer or identify such a candidate to another company that enters into a service relationship with the Candidate, both companies shall be responsible for the payment of the service fee.
6. The service charge for this search includes all of Insight Recruitment's usual and customary expenses incurred in the execution of this search. Examples of usual and customary expenses include salaries, wages, and benefits of Insight Recruitment's employees, telephone and technology and software tools expenses, office supplies.
7. At the Client request and upon prior written approval, extraordinary expenses will be charged to the Client. Examples of extraordinary expenses include third party background verification, and travel by Insight Recruitment representatives or employees away from their offices at the request of the Client.
8. Although Insight Recruitment will use its best efforts to screen candidates, Client agrees to hold Insight Recruitment harmless from any and all claims or actions relating to any candidate referred to Client by Insight Recruitment. At the Client's written request, Insight Recruitment can provide independent third party background verifications as referenced in Paragraph 7.
9. Client agrees that should it retain the services of any of the candidates for other positions (regardless of if it is for a contract or permanent hire or part-time) within eighteen months after our most recent communication relating to the referred candidate, Client will pay Insight Recruitment a fee equal to twenty-seven percent (27%) of the candidates estimated first year's compensation.
10. Client's receipt of referrals from Insight Recruitment shall be conclusive evidence of Client's acceptance of our schedule of charges, terms and conditions, unless both parties have signed a written modification. If collection activities are necessary, Client agrees to pay all expenses thereof, including reasonable attorney's fees. Since we will be performing our work in the state of Nebraska, we both agree that its laws and the courts of the state of Nebraska shall govern our relationship.
11. The Parties recognize that some local, state and/or federal laws may require pay transparency, including salary, wage, job description and/or benefits information within job postings for positions with private and public employers, as well as federal contractors. Client agrees it is solely responsible for understanding and complying with applicable law, including but not limited to targeted or multi-jurisdictional job postings, and will provide to Insight Recruitment complete and accurate information to include in the job posting as necessary to comply with applicable laws, including pay transparency laws. The Parties agree Insight Recruitment is not responsible for researching, complying with, or providing legal advice or recommendations as to applicable law and/or whether information included in a job posting meets the requirements of applicable law. Client agrees it will indemnify Insight Recruiting and hold it harmless from any and all claims, allegations, damages or losses of any kind or nature related to alleged violation of any applicable law.
12. Candidate referrals will be made solely on the basis of qualifications, without regard to race, color, religion, sex, national origin, handicap, disability, age or other protected characteristic.

The undersigned agree to all provisions in this Agreement.

Insight Recruitment LLC

Auburn Board of Public Works

---

Kinga Wilson  
CEO & Owner

---

Charles Knipe  
Chairman

---

Date

**ESTIMATE**

**Gerdes Construction LLC**  
 73064 642 Ave  
 Auburn, NE 68305

gerdesjb@gmail.com  
 +1 (402) 297-4023



**Bill to**  
 Mark and Paula Leslie

**Ship to**  
 Mark and Paula Leslie  
 Mark and Paula Leslie

**Estimate details**

Estimate no.: 1011  
 Estimate date: 03/31/2025

#	Date	Product or service	Description	Qty	Rate	Amount
1.		<b>Flooring</b>	-Remove glue -Prep floor for new flooring -Install Armstrong tile and grout -Carpet Replacement due to delaminating from water damage -Move furniture out -Demo and dispose old carpet and pad -Install new pad and carpet			\$4,430.59
2.		<b>Bathroom</b>	-New base and base shoe \$178.00 - Stain and finish trim (material and labor) \$100.00 -Trim labor \$150.00 -Remove and reset toilet \$250.00 -Paint touch up \$150.00 -Special order toe kick to match cabinet \$125.00			\$953.00
3.		<b>Great Room</b>	*New Paneling and Trim (Can not match existing paneling, so need to replace all -Paneling \$1800.00 -Base \$300.00 -Casing \$42.00 -Outside Corner \$85.00 -Cove \$240.00 -Nails \$20.00 -Glue \$140.00 -Demolition \$440.00 -Disposal \$150.00 -Stain/Finish trim \$320.00 -Install Labor \$2600.00			\$6,137.00
4.		<b>Contractor Fee</b>	20%	62		\$2,304.11

Total

Agenda item 3.8  
**\$13,824.70**

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Accepted date

Accepted by



## West Nebraska Claims Service

PO Box 5254  
 Lincoln, NE 68505-5254  
 Email: s-suesz@wncs.net  
 Ph. 402.290.3863  
 Fax: 308.632.4055

Insured: Auburn Board of Public Works  
 Property: 1621 16th St (Claimant Residence)  
 Auburn, NE 68305

CLMT: (402) 980-6586

Claim Rep.: Sam Suesz  
 Position: Adjuster  
 Company: West Nebraska Claims Service  
 Business: POB 5254  
 Lincoln, NE 68505-5254

Business: (402) 290-3863  
 E-mail: s-suesz@wncs.net

Claimant: Leslie, Mark and Paula  
 Home: 1621 16th Street  
 Auburn, NE 68305

Home: (402) 980-6586

Estimator: Sam Suesz  
 Position: Adjuster  
 Company: West Nebraska Claims Service  
 Business: POB 5254  
 Lincoln, NE 68505-5254

Business: (402) 290-3863  
 E-mail: s-suesz@wncs.net

Reference:  
 Company: L.A.R.M.  
 Business: 1335 L Street, Suite 200  
 Lincoln, NE 68508-2531

Business: (402) 742-2605

**Claim Number:** C566527317-0001

**Policy Number:** NOT PROVIDED

**Type of Loss:** LIABILITY

Date Contacted: 3/14/2025 8:30 AM

Date of Loss: 3/7/2025 12:00 AM

Date Inspected: 3/17/2025 10:00 AM

Date Received: 3/13/2025 1:25 PM

Date Entered: 3/13/2025 3:40 PM

Price List: NELI8X\_MAR25  
 Restoration/Service/Remodel

Estimate: LI25-0086

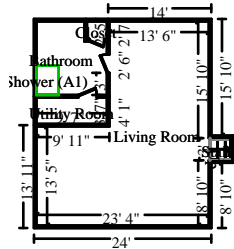


## West Nebraska Claims Service

PO Box 5254  
Lincoln, NE 68505-5254  
Email: s-suesz@wncs.net  
Ph. 402.290.3863  
Fax: 308.632.4055

**LI25-0086**

**Basement**



### Living Room

**Height: 8'**

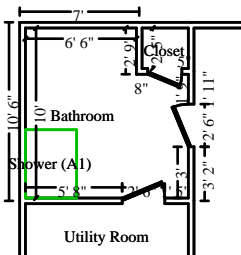
791.33 SF Walls	504.78 SF Ceiling
1296.11 SF Walls & Ceiling	504.78 SF Floor
56.09 SY Flooring	98.92 LF Floor Perimeter
98.92 LF Ceil. Perimeter	

**Missing Wall**

**3' X 8'**

**Opens into STAIRS**

DESCRIPTION	QUANTITY	UNIT PRICE	TAX	RCV	DEPREC.	ACV
1. Contents - move out then reset	1.00 EA	68.43	0.00	68.43	<0.00>	68.43
2. Paneling	264.25 SF	2.55	14.60	688.44	<45.89>	642.55
3. R&R Corner trim	21.00 LF	2.32	1.67	50.39	<3.11>	47.28
4. Carpet pad	162.00 SF	0.62	5.58	106.02	<31.80>	74.22
5. Install Carpet	504.78 SF	0.68	0.00	343.25	<0.00>	343.25
Seam & stretch carpet						
6. Clean and deodorize carpet	504.78 SF	0.54	18.07	290.65	<0.00>	290.65
7. R&R Baseboard - 2 1/4"	34.00 LF	3.77	3.43	131.61	<7.71>	123.90
8. Stain & finish baseboard	34.00 LF	1.54	0.60	52.96	<35.31>	17.65
9. R&R Cold air return cover	1.00 EA	41.90	1.00	42.90	<14.39>	28.51
<b>Totals: Living Room</b>			<b>44.95</b>	<b>1,774.65</b>	<b>138.21</b>	<b>1,636.44</b>



### Bathroom

**Height: 8'**

312.00 SF Walls	86.78 SF Ceiling
398.78 SF Walls & Ceiling	86.78 SF Floor
9.64 SY Flooring	39.00 LF Floor Perimeter
39.00 LF Ceil. Perimeter	

DESCRIPTION	QUANTITY	UNIT PRICE	TAX	RCV	DEPREC.	ACV
10. Toilet - Detach & reset	1.00 EA	266.27	0.62	266.89	<0.00>	266.89
11. Floor prep (scrape rubber back residue)	86.78 SF	0.53	0.00	45.99	<0.00>	45.99
12. Vinyl tile - self adhesive	86.78 SF	2.20	6.77	197.69	<39.53>	158.16
13. R&R Baseboard - 2 1/4"	39.00 LF	3.77	3.93	150.96	<8.84>	142.12
14. Stain & finish baseboard	39.00 LF	1.54	0.68	60.74	<40.49>	20.25
15. Re-skin toe kick	4.00 LF	10.30	0.96	42.16	<0.00>	42.16

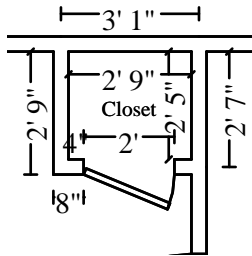


## West Nebraska Claims Service

PO Box 5254  
 Lincoln, NE 68505-5254  
 Email: s-suesz@wncs.net  
 Ph. 402.290.3863  
 Fax: 308.632.4055

### CONTINUED - Bathroom

DESCRIPTION	QUANTITY	UNIT PRICE	TAX	RCV	DEPREC.	ACV
<b>Totals: Bathroom</b>			<b>12.96</b>	<b>764.43</b>	<b>88.86</b>	<b>675.57</b>



#### Closet

**Height: 8'**

81.33 SF Walls	6.43 SF Ceiling
87.77 SF Walls & Ceiling	6.43 SF Floor
0.71 SY Flooring	10.17 LF Floor Perimeter
10.17 LF Ceil. Perimeter	

DESCRIPTION	QUANTITY	UNIT PRICE	TAX	RCV	DEPREC.	ACV
16. Floor prep (scrape rubber back residue)	6.43 SF	0.53	0.00	3.41	<0.00>	3.41
17. Vinyl tile - self adhesive	6.43 SF	2.20	0.50	14.65	<2.93>	11.72
18. R&R Baseboard - 2 1/4"	10.17 LF	3.77	1.02	39.36	<2.31>	37.05
19. Stain & finish baseboard	10.17 LF	1.54	0.18	15.84	<10.56>	5.28
<b>Totals: Closet</b>			<b>1.70</b>	<b>73.26</b>	<b>15.80</b>	<b>57.46</b>

<b>Total: Basement</b>			<b>59.61</b>	<b>2,612.34</b>	<b>242.87</b>	<b>2,369.47</b>
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#### Personal Property

DESCRIPTION	QUANTITY	UNIT PRICE	TAX	RCV	DEPREC.	ACV
20. 3- level shelf*	1.00 EA	29.88	0.80	30.68	<3.07>	27.61
21. 6' cabinet*	1.00 EA	89.00	2.37	91.37	<9.14>	82.23
<b>Totals: Personal Property</b>			<b>3.17</b>	<b>122.05</b>	<b>12.21</b>	<b>109.84</b>
<b>Line Item Totals: LI25-0086</b>			<b>62.78</b>	<b>2,734.39</b>	<b>255.08</b>	<b>2,479.31</b>





## West Nebraska Claims Service

PO Box 5254  
 Lincoln, NE 68505-5254  
 Email: s-suesz@wncs.net  
 Ph. 402.290.3863  
 Fax: 308.632.4055

### Grand Total Areas:

1,445.81	SF Walls	640.43	SF Ceiling	2,086.25	SF Walls and Ceiling
649.31	SF Floor	72.15	SY Flooring	180.77	LF Floor Perimeter
0.00	SF Long Wall	0.00	SF Short Wall	180.17	LF Ceil. Perimeter
649.31	Floor Area	689.69	Total Area	1,394.67	Interior Wall Area
908.25	Exterior Wall Area	100.92	Exterior Perimeter of Walls		
0.00	Surface Area	0.00	Number of Squares	0.00	Total Perimeter Length
0.00	Total Ridge Length	0.00	Total Hip Length		



## West Nebraska Claims Service

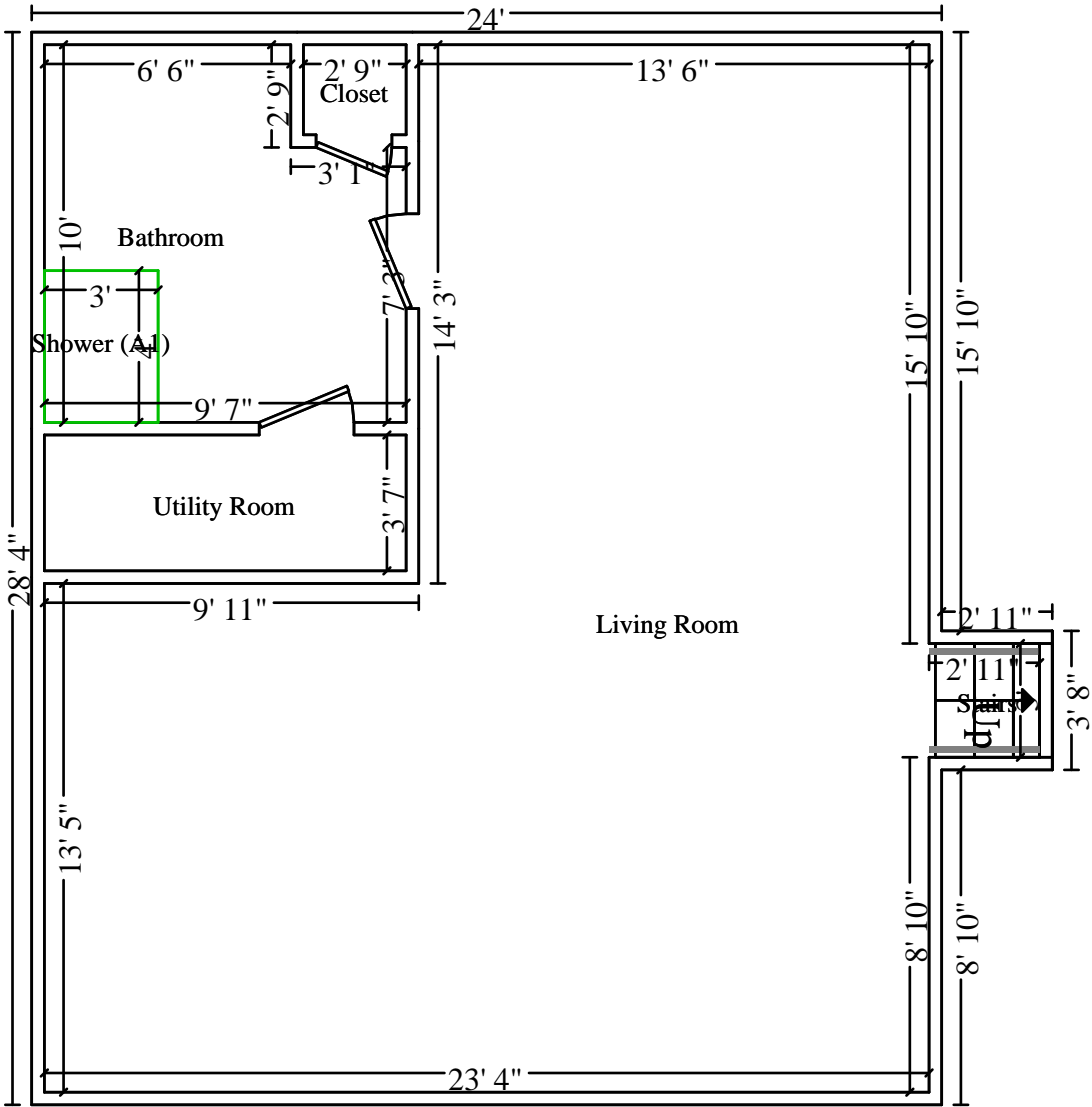
PO Box 5254  
 Lincoln, NE 68505-5254  
 Email: s-suesz@wncs.net  
 Ph. 402.290.3863  
 Fax: 308.632.4055

### Summary for Liability

Line Item Total	2,671.61
Material Sales Tax	44.71
Cln Mat Sales Tax	0.33
Subtotal	2,716.65
Cleaning Total Tax	17.74
<b>Replacement Cost Value</b>	<b>\$2,734.39</b>
Less Non-recoverable Depreciation	<255.08>
<b>Actual Cash Value</b>	<b>\$2,479.31</b>
<b>Net Claim</b>	<b>\$2,479.31</b>

---

Sam Suesz  
 Adjuster



Basement



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917

Insured: Mark Leslie  
Property: 1621 16th St.  
Auburn, NE 68305

Home: (402) 980-6586  
E-mail: aslater@auburnbpw.com

Estimator: Jesse Edwards  
Position: Restoration Manager  
Business: 1706 Galvin Rd S  
Bellevue, NE 68005

Business: (402) 290-3750  
E-mail: Jesse@goservpro.com

### Claim Number:

### Policy Number:

**Type of Loss:** Water Damage

Date Contacted: 3/7/2025 5:48 PM  
Date of Loss: 3/7/2025 4:08 PM  
Date Inspected: 3/7/2025 5:58 PM

Date Received: 3/7/2025 5:48 PM  
Date Entered: 3/10/2025 10:09 AM

Price List: NELI8X\_MAR25  
Restoration/Service/Remodel  
Estimate: MARK\_LESLIE



## Servpro of Sarpy County

Servpro of Sarpy County  
 3220 Line Dr.  
 Sioux City, IA 51106  
 PH: (402) 291-3355  
 Email: ar@goservpro.com  
 EIN: 81-1281917

### MARK\_LESLIE

#### MARK\_LESLIE

DESCRIPTION	QTY
1. Emergency service call - after business hours	1.00 EA
2. Equip. setup, take down & monitoring - after hrs	7.00 HR
Set up	
03/07/2025	
Monitor	
03/07/2025	
3. Equipment setup, take down, and monitoring (hourly charge)	12.50 HR
Monitor	
03/10/2025	
03/11/2025	
Take down	
03/11/2025	
4. DocuSketch	1.00 EA
5. Additional driving charge - per mile	348.00 EA
58 Miles x 2 ways x 3 trips	
6. Haul debris - per pickup truck load - including dump fees	1.00 EA

### Lower Level

<b>Bathroom</b>	<b>Height: 7'</b>
<b>Subroom: Bathroom (1)</b>	<b>Height: 7'</b>
DESCRIPTION	QTY
7. Air mover (per 24 hour period) - No monitoring	7.48 EA
2 Air movers x 3.74 days	
8. Dehumidifier (per 24 hr period)- 110-159 ppd - No monitor.	3.74 EA
1 Dehumidifier x 3.74 days	
9. Tear out non-salvageable vinyl tile, cut & bag for disp.	85.42 SF
10. Clean floor	85.42 SF
11. Apply anti-microbial agent to more than the floor	160.42 SF

<b>Bathroom Closet</b>	<b>Height: 7'</b>
DESCRIPTION	QTY
12. Air mover (per 24 hour period) - No monitoring	3.74 EA
1 Air mover x 3.74 days	



## Servpro of Sarpy County

Servpro of Sarpy County  
 3220 Line Dr.  
 Sioux City, IA 51106  
 PH: (402) 291-3355  
 Email: ar@goservpro.com  
 EIN: 81-1281917

### CONTINUED - Bathroom Closet

DESCRIPTION	QTY
13. Tear out non-salvageable vinyl tile, cut & bag for disp.	6.67 SF
14. Clean floor	6.67 SF
15. Apply anti-microbial agent to more than the floor	23.33 SF

### Family Room

#### Subroom: Family Room (1)

DESCRIPTION	Height: 7' Height: Sloped QTY
16. Air mover (per 24 hour period) - No monitoring 5 Air movers x 2.67 days	13.35 EA
17. Content Manipulation charge - per hour - after hours 2 Tech x .25 hours	0.50 HR
18. Protect contents - Cover with plastic	50.00 SF
19. Water extract from carpeted floor - Cat 2 wtr- after hours	503.76 SF
20. Tear out wet paneling, bag for disposal	250.00 SF
21. Lift carpet for drying	110.00 SF
22. Tear out wet carpet pad and bag for disposal	100.00 SF
23. Clean stud wall	250.00 SF
24. Clean floor	503.76 SF
25. Apply anti-microbial agent to more than the floor	941.76 SF

### HVAC

DESCRIPTION	Height: 7' QTY
26. Air mover (per 24 hour period) - No monitoring 1 Air mover x 2.67 days	2.67 EA

Grand Total

\$5,602.40

\_\_\_\_\_  
 Jesse Edwards  
 Restoration Manager



## Servpro of Sarpy County

Servpro of Sarpy County  
 3220 Line Dr.  
 Sioux City, IA 51106  
 PH: (402) 291-3355  
 Email: ar@goservpro.com  
 EIN: 81-1281917

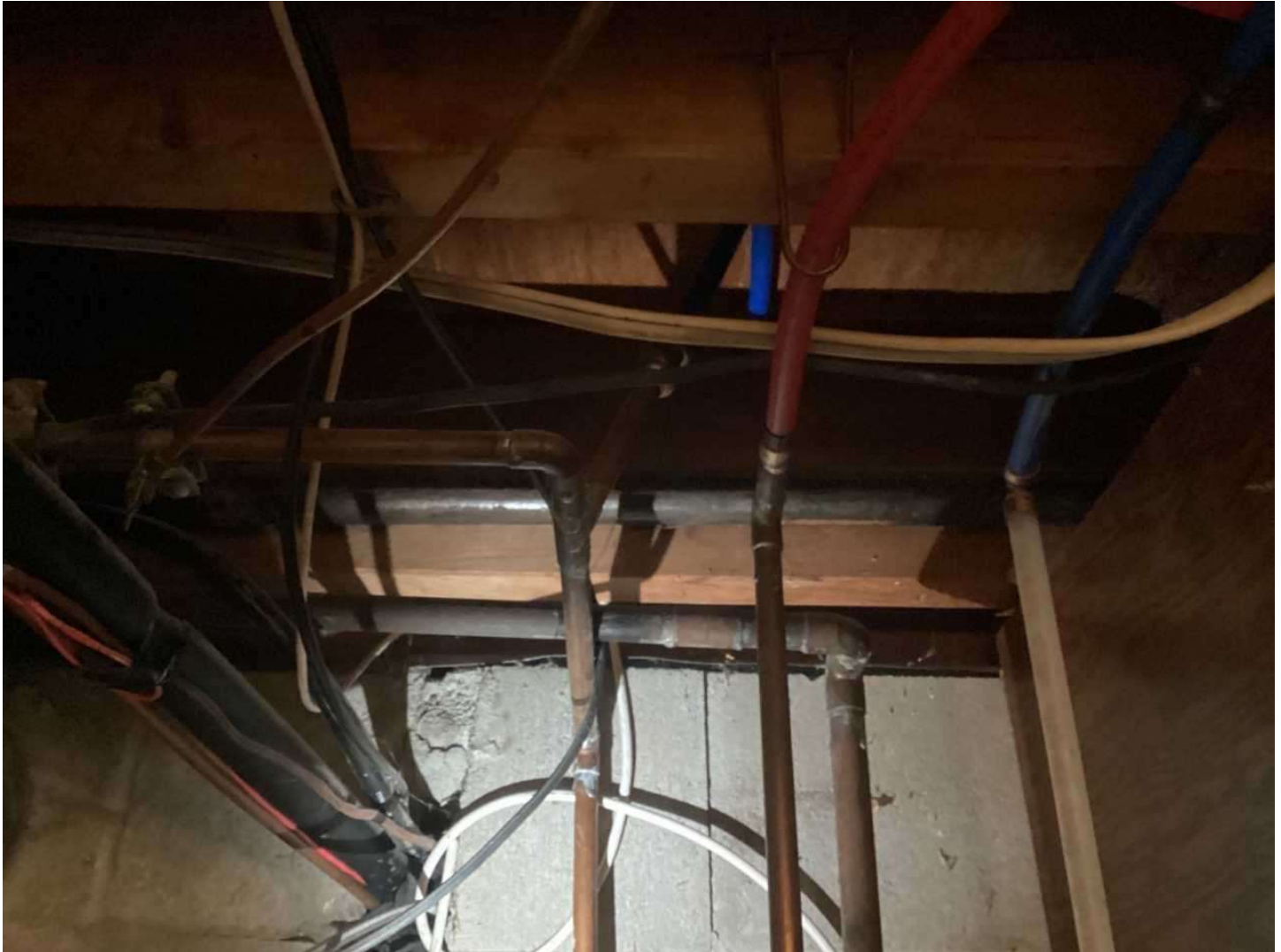
### Grand Total Areas:

1,186.92	SF Walls	650.90	SF Ceiling	1,837.82	SF Walls and Ceiling
654.36	SF Floor	72.71	SY Flooring	174.36	LF Floor Perimeter
0.00	SF Long Wall	0.00	SF Short Wall	202.76	LF Ceil. Perimeter
654.36	Floor Area	691.92	Total Area	1,130.93	Interior Wall Area
782.45	Exterior Wall Area	101.00	Exterior Perimeter of Walls		
0.00	Surface Area	0.00	Number of Squares	0.00	Total Perimeter Length
0.00	Total Ridge Length	0.00	Total Hip Length		



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



1 1-Cause of Loss\_Source of  
Damage

Date Taken: 3/7/2025





## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



2

2-Daily Departure - Main Level  
Bathroom (Basem

Date Taken: 3/7/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



3

3-Daily Departure - Main Level  
Bathroom (Basem

Date Taken: 3/7/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



4

4-Daily Departure - Main Level  
Bathroom closet

Date Taken: 3/7/2025





## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



5

5-Daily Departure - Main Level  
Bathroom closet

Date Taken: 3/7/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
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Email: ar@goservpro.com  
EIN: 81-1281917



6 6-Daily Departure - Main Level Date Taken: 3/7/2025  
Family room (Ba



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



7

7-Daily Departure - Main Level  
Hvac (Basement)

Date Taken: 3/7/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



8 8-Front of Structure

Date Taken: 3/7/2025





## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



9 9-Post Mitigation - Main Level Bathroom (Basem Date Taken: 3/11/2025





## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



10 10-Post Mitigation - Main Level Bathroom closet Date Taken: 3/11/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



11 11-Post Mitigation - Main Level Date Taken: 3/11/2025  
Family room (Ba



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



12 12-Post Mitigation - Main Level  
Hvac (Basement) Date Taken: 3/11/2025





## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



13 13-Pre-Mitigation - Main Level  
Bathroom (Baseme

Date Taken: 3/7/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
PH: (402) 291-3355  
Email: ar@goservpro.com  
EIN: 81-1281917



14 14-Pre-Mitigation - Main Level  
Bathroom closet

Date Taken: 3/7/2025



## Servpro of Sarpy County

Servpro of Sarpy County  
3220 Line Dr.  
Sioux City, IA 51106  
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EIN: 81-1281917



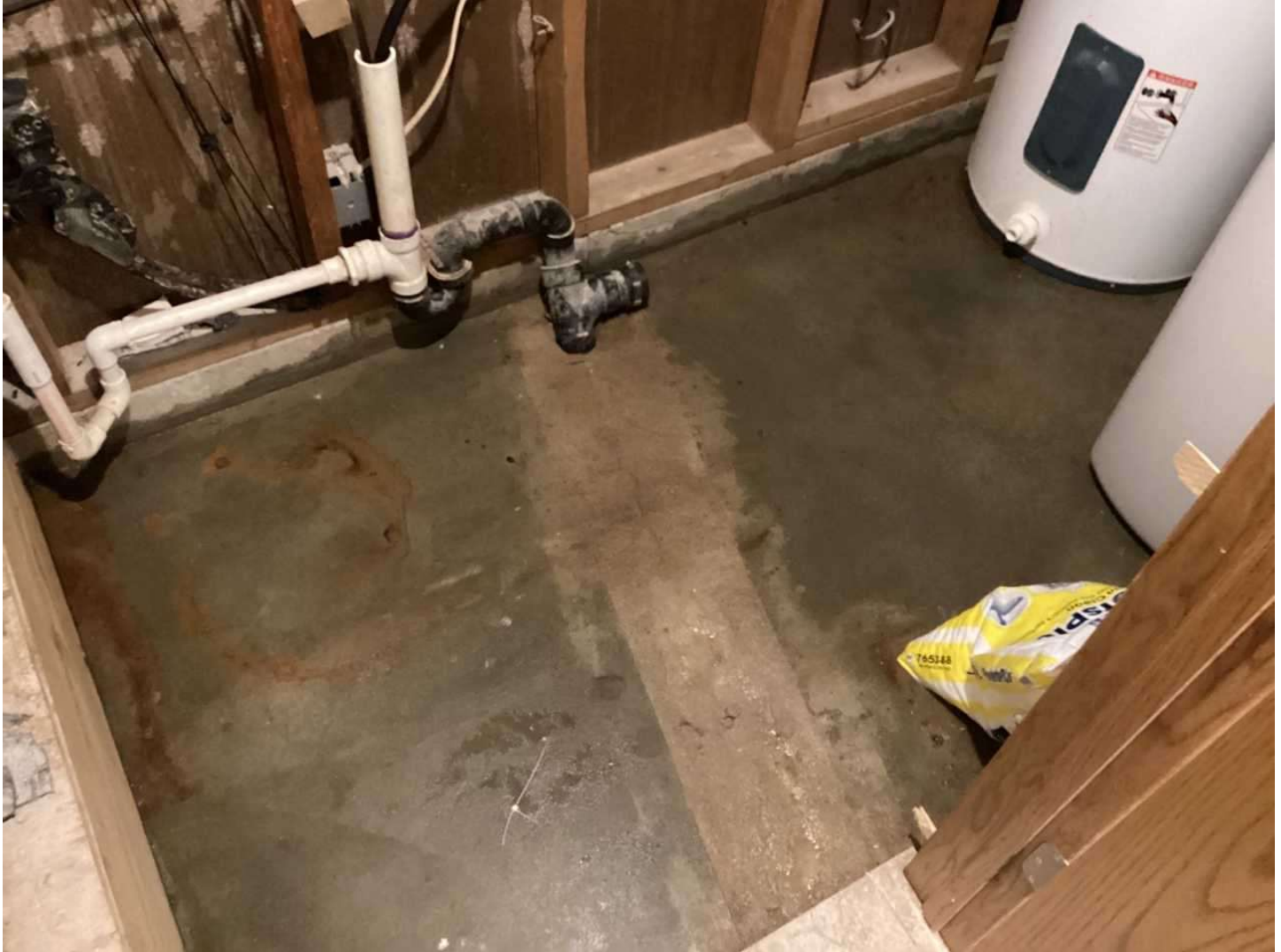
15      15-Pre-Mitigation - Main Level      Date Taken: 3/7/2025  
Family room (Bas



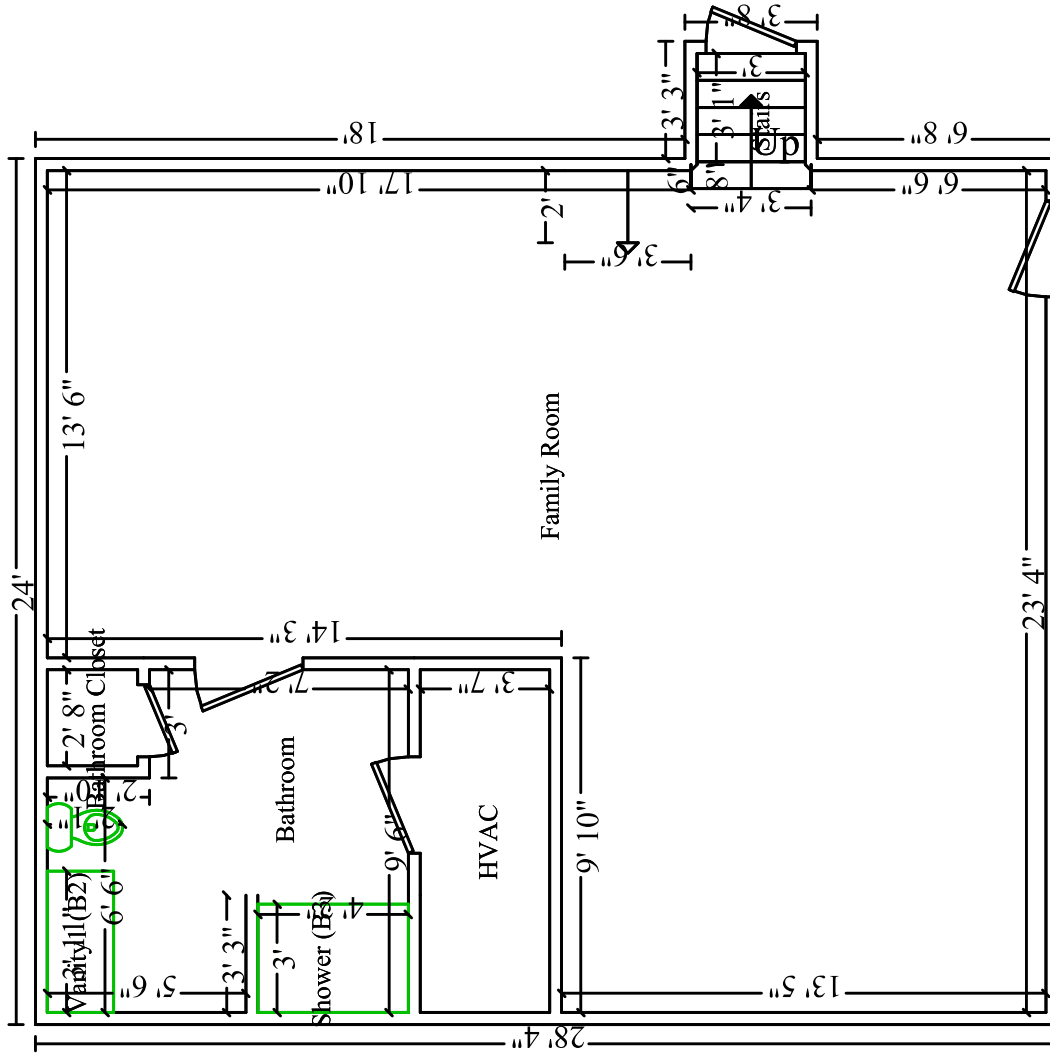


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EIN: 81-1281917



16      16-Pre-Mitigation - Main Level      Date Taken: 3/7/2025  
Hvac (Basement )





Combined Financial Statements													
2024	YTD	Dec 2024	Nov 2024	Oct 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	YTD	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	2,276,586	0	0	0	0	0	0	0	0	2,276,586	653,150	788,792	834,645
Total Other Revenue	341,412	0	0	0	0	0	0	0	0	341,412	33,632	218,129	89,651
Total Non Operating Rev	114,482	0	0	0	0	0	0	0	0	114,482	52,642	16,778	45,062
<b>TOTAL REVENUE</b>	<b>2,732,481</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,732,481</b>	<b>739,424</b>	<b>1,023,699</b>	<b>969,358</b>
Total Operating Exp	(1,421,528)	0	0	0	0	0	0	0	0	(1,421,528)	(427,516)	(479,826)	(514,186)
Total Admin & Gen Exp	(430,714)	0	0	0	0	0	0	0	0	(430,714)	(135,547)	(150,856)	(144,311)
Total Depreciation Exp	(272,594)	0	0	0	0	0	0	0	0	(272,594)	(97,861)	(86,967)	(87,766)
Total Non Operating Exp	(19,709)	0	0	0	0	0	0	0	0	(19,709)	(8,025)	(5,881)	(5,802)
<b>TOTAL EXPENSES</b>	<b>(2,144,544)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(2,144,544)</b>	<b>(668,949)</b>	<b>(723,530)</b>	<b>(752,065)</b>
<b>NET INCOME</b>	<b>587,938</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>587,938</b>	<b>70,476</b>	<b>300,169</b>	<b>217,293</b>
less W & WW P&I	137,452	0	0	0	0	0	0	0	0	137,452	35,663	51,163	50,626
<b>Adjusted Net Income</b>	<b>450,486</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>450,486</b>	<b>34,813</b>	<b>249,006</b>	<b>166,667</b>
2023	YTD	Dec 2023	Nov 2023	Oct 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	YTD	Mar 2023	Feb 2023	Jan 2023
Total Operating Rev	8,523,596	745,108	627,932	662,914	687,552	807,245	706,859	653,879	630,339	2,125,866	627,987	697,318	800,561
Total Other Revenue	853,838	31,874	483,265	40,768	24,231	35,082	36,953	28,604	29,719	94,906	28,294	(3,492)	70,104
Total Non Operating Rev	488,270	54,462	27,808	46,938	11,556	53,445	60,408	14,858	39,726	119,507	58,236	22,808	38,463
<b>TOTAL REVENUE</b>	<b>9,865,704</b>	<b>831,444</b>	<b>1,139,006</b>	<b>750,621</b>	<b>723,338</b>	<b>895,772</b>	<b>804,220</b>	<b>697,341</b>	<b>699,784</b>	<b>2,340,279</b>	<b>714,517</b>	<b>716,635</b>	<b>909,128</b>
Total Operating Exp	(5,180,018)	(426,694)	(395,252)	(278,134)	(335,631)	(490,937)	(584,428)	(380,247)	(395,303)	(1,322,598)	(422,290)	(403,383)	(496,925)
Total Admin & Gen Exp	(1,795,272)	(129,472)	(143,173)	(152,571)	(172,396)	(136,787)	(149,548)	(130,378)	(138,375)	(449,332)	(145,272)	(150,042)	(154,018)
Total Depreciation Exp	(933,916)	(76,758)	(76,700)	(81,929)	(79,510)	(85,332)	(85,414)	(61,624)	(81,875)	(243,915)	(81,305)	(81,305)	(81,305)
Total Non Operating Exp	(104,579)	(6,096)	(5,959)	(29,624)	(7,263)	(6,555)	(7,983)	(6,960)	(6,731)	(21,010)	(6,820)	(7,500)	(6,689)
<b>TOTAL EXPENSES</b>	<b>(8,013,784)</b>	<b>(639,020)</b>	<b>(621,084)</b>	<b>(542,258)</b>	<b>(594,800)</b>	<b>(719,611)</b>	<b>(827,373)</b>	<b>(579,208)</b>	<b>(622,284)</b>	<b>(2,036,855)</b>	<b>(655,687)</b>	<b>(642,231)</b>	<b>(738,938)</b>
<b>NET INCOME</b>	<b>1,851,919</b>	<b>192,424</b>	<b>517,922</b>	<b>208,363</b>	<b>128,538</b>	<b>176,160</b>	<b>(23,153)</b>	<b>118,132</b>	<b>77,500</b>	<b>303,423</b>	<b>58,829</b>	<b>74,404</b>	<b>170,190</b>
less P&I Payment	681,096	56,758	56,758	56,758	56,758	56,758	56,758	56,758	56,758	170,274	56,758	56,758	56,758
<b>Adjusted Net Income</b>	<b>1,170,823</b>	<b>135,666</b>	<b>461,164</b>	<b>151,605</b>	<b>71,780</b>	<b>119,402</b>	<b>(79,911)</b>	<b>61,374</b>	<b>20,742</b>	<b>133,149</b>	<b>2,071</b>	<b>17,646</b>	<b>113,432</b>

Electric Department														
	YTD										YTD			
2025	12/31/2025	Dec 2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	3/31/2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	1,712,171	0	0	0	0	0	0	0	0	0	1,712,171	464,490	601,668	646,013
Total Other Revenue	104,141	0	0	0	0	0	0	0	0	0	104,141	24,411	24,779	54,952
Total Non Operating Rev	89,281	0	0	0	0	0	0	0	0	0	89,281	41,721	11,690	35,870
<b>TOTAL REVENUE</b>	<b>1,905,593</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,905,594</b>	<b>530,622</b>	<b>638,136</b>	<b>736,835</b>
Total Operating Exp	(1,150,282)	0	0	0	0	0	0	0	0	0	(1,150,282)	(341,656)	(396,729)	(411,897)
Total Admin & Gen Exp	(273,138)	0	0	0	0	0	0	0	0	0	(273,138)	(78,322)	(97,607)	(97,208)
Total Depreciation Exp	(110,397)	0	0	0	0	0	0	0	0	0	(110,397)	(36,999)	(36,699)	(36,699)
Total Non Operating Exp	(238)	0	0	0	0	0	0	0	0	0	(238)	(159)	(79)	0
<b>TOTAL EXPENSES</b>	<b>(1,534,055)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,534,055)</b>	<b>(457,136)</b>	<b>(531,115)</b>	<b>(545,805)</b>
<b>NET INCOME</b>	<b>371,538</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>371,539</b>	<b>73,486</b>	<b>107,021</b>	<b>191,031</b>
	YTD										YTD			
2024	12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	3/31/2024	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	6,240,433	566,247	444,287	465,964	531,494	609,018	603,792	516,034	461,377	445,712	1,596,507	451,325	517,356	627,827
Total Other Revenue	357,004	23,511	101,101	26,779	26,364	26,630	25,801	22,928	19,928	17,867	66,069	20,238	(13,587)	59,418
Total Non Operating Rev	393,503	43,955	23,629	37,282	47,200	7,851	48,454	47,786	10,904	32,082	94,365	45,812	18,133	30,420
<b>TOTAL REVENUE</b>	<b>6,990,940</b>	<b>633,713</b>	<b>569,017</b>	<b>530,025</b>	<b>605,058</b>	<b>643,499</b>	<b>678,047</b>	<b>586,749</b>	<b>492,209</b>	<b>495,661</b>	<b>1,756,941</b>	<b>517,375</b>	<b>521,902</b>	<b>717,665</b>
Total Operating Exp	(4,069,151)	(331,936)	(316,955)	(192,844)	(338,566)	(405,299)	(401,435)	(391,554)	(296,030)	(319,244)	(1,075,288)	(340,363)	(328,538)	(406,387)
Total Admin & Gen Exp	(1,219,454)	(91,759)	(103,692)	(105,238)	(130,831)	(94,778)	(100,596)	(104,363)	(87,586)	(94,583)	(306,029)	(95,558)	(103,929)	(106,542)
Total Depreciation Exp	(392,157)	(36,197)	(36,142)	(36,131)	(36,074)	(36,074)	(35,896)	(35,978)	(12,188)	(31,869)	(95,607)	(31,869)	(31,869)	(31,869)
Total Non Operating Exp	(26,185)	(294)	(157)	(23,544)	(396)	(1,025)	(353)	0	(70)	(22)	(325)	(131)	(194)	0
<b>TOTAL EXPENSES</b>	<b>(5,706,947)</b>	<b>(460,186)</b>	<b>(456,946)</b>	<b>(357,757)</b>	<b>(505,867)</b>	<b>(537,176)</b>	<b>(538,280)</b>	<b>(531,895)</b>	<b>(395,874)</b>	<b>(445,718)</b>	<b>(1,477,249)</b>	<b>(467,921)</b>	<b>(464,530)</b>	<b>(544,798)</b>
<b>NET INCOME</b>	<b>1,283,993</b>	<b>173,527</b>	<b>112,071</b>	<b>172,268</b>	<b>99,191</b>	<b>106,323</b>	<b>139,767</b>	<b>54,854</b>	<b>96,335</b>	<b>49,943</b>	<b>279,692</b>	<b>49,454</b>	<b>57,372</b>	<b>172,867</b>

Water Department														
2025	YTD 12/31/2025	Dec 2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	YTD 3/31/2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	279,930	0	0	0	0	0	0	0	0	0	279,930	93,202	92,011	94,717
Total Other Revenue	23,473	0	0	0	0	0	0	0	0	0	23,473	6,299	9,218	7,956
Total Non Operating Rev	10,876	0	0	0	0	0	0	0	0	0	10,876	3,095	4,688	3,093
<b>TOTAL REVENUE</b>	<b>314,279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>314,279</b>	<b>102,596</b>	<b>105,917</b>	<b>105,766</b>
Total Operating Exp	(138,236)	0	0	0	0	0	0	0	-	-	(138,236)	(41,122)	(41,484)	(55,630)
Total Admin & Gene Exp	(101,133)	0	0	0	0	0	0	0	-	-	(101,133)	(37,702)	(32,717)	(30,714)
Total Depreciation Exp	(89,582)	0	0	0	0	0	0	0	0	0	(89,582)	(36,657)	(26,063)	(26,862)
Total Non Operating Exp	(19,152)	0	0	0	0	0	0	0	0	0	(19,152)	(7,845)	(5,653)	(5,653)
<b>TOTAL EXPENSES</b>	<b>(348,103)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(348,103)</b>	<b>(123,326)</b>	<b>(105,917)</b>	<b>(118,859)</b>
<b>NET INCOME</b>	<b>(33,824)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(33,824)</b>	<b>(20,730)</b>	<b>0</b>	<b>(13,093)</b>
less P&I Accrual for NEDQ	58,881									0	58,881	18,402	20,508	19,971
Adjusted Net Income	(92,705)	0	0	0	0	0	0	0	0	-	(92,704)	(39,132)	(20,508)	(33,064)
2024	YTD 12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	YTD 3/31/2024	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	1,155,520	86,483	89,702	101,582	109,218	121,006	108,646	96,546	98,799	92,382	251,156	84,093	87,147	79,916
Total Other Revenue	76,885	5,596	4,479	4,900	6,417	7,105	6,028	6,859	5,880	9,179	20,443	4,960	7,003	8,480
Total Non Operating Rev	35,658	2,787	3,577	3,132	3,084	3,682	2,352	3,280	2,694	2,320	8,751	2,977	3,287	2,487
<b>TOTAL REVENUE</b>	<b>1,268,063</b>	<b>94,866</b>	<b>97,758</b>	<b>109,614</b>	<b>118,719</b>	<b>131,793</b>	<b>117,026</b>	<b>106,685</b>	<b>107,373</b>	<b>103,882</b>	<b>280,350</b>	<b>92,030</b>	<b>97,437</b>	<b>90,883</b>
Total Operating Exp	(541,720)	(44,105)	(36,267)	(41,406)	(35,154)	(34,765)	(40,083)	(146,056)	(36,720)	(29,142)	(99,236)	(33,478)	(26,707)	(37,838)
Total Admin & General Exp	(324,031)	(23,464)	(24,346)	(25,993)	(37,704)	(25,079)	(21,413)	(26,265)	(24,392)	(26,527)	(90,273)	(28,731)	(28,086)	(32,030)
Total Depreciation Exp	(290,201)	(26,431)	(26,428)	(26,425)	(5,412)	(23,063)	(26,063)	(26,063)	(26,063)	(26,063)	-	(26,063)	(26,063)	(26,063)
Total Non Operating Exp	(74,752)	(5,653)	(5,653)	(5,891)	(5,653)	(5,890)	(5,854)	(7,635)	(6,541)	(6,341)	(19,640)	(6,341)	(6,958)	(6,341)
<b>TOTAL EXPENSES</b>	<b>(1,230,704)</b>	<b>(99,653)</b>	<b>(92,694)</b>	<b>(99,715)</b>	<b>(83,923)</b>	<b>(88,797)</b>	<b>(93,413)</b>	<b>(206,019)</b>	<b>(93,716)</b>	<b>(88,073)</b>	<b>(209,149)</b>	<b>(94,613)</b>	<b>(87,814)</b>	<b>(102,272)</b>
<b>NET INCOME</b>	<b>37,359</b>	<b>(4,787)</b>	<b>5,063</b>	<b>9,899</b>	<b>34,796</b>	<b>42,996</b>	<b>23,612</b>	<b>(99,334)</b>	<b>13,657</b>	<b>15,809</b>	<b>71,201</b>	<b>(2,583)</b>	<b>9,623</b>	<b>(11,389)</b>
less P&I Accrual for NEDQ	246,096	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	61,524	20,508	20,508	20,508
<b>Adjusted Net Income</b>	<b>(208,737)</b>	<b>(25,295)</b>	<b>(15,445)</b>	<b>(10,609)</b>	<b>14,288</b>	<b>22,488</b>	<b>3,104</b>	<b>(119,842)</b>	<b>(6,851)</b>	<b>(4,699)</b>	<b>9,677</b>	<b>(23,091)</b>	<b>(10,885)</b>	<b>(31,897)</b>

Wastewater Department														
	YTD										YTD			
2025	12/31/2025	Dec 2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	3/31/2025	Mar 2025	Feb-25	Jan 2025
Total Operating Rev	224,996	0	0	0	0	0	0	0	0	0	224,996	75,601	75,304	74,091
Total Other Rev	209,267	0	0	0	0	0	0	0	0	0	209,267	1,455	182,823	24,990
Total Non Operating Rev	14,325	0	0	0	0	0	0	0	0	0	14,325	7,826	400	6,098
<b>TOTAL REVENUE</b>	<b>448,588</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>448,588</b>	<b>84,882</b>	<b>258,526</b>	<b>105,179</b>
Total Operating Exp	(69,194)	0	0	0	0	0	0	0	0	0	(69,194)	(23,481)	(20,609)	(25,104)
Total Admin & Gen Exp	(56,443)	0	0	0	0	0	0	0	0	0	(56,443)	(19,522)	(20,532)	(16,389)
Total Depreciation Exp	(72,615)	0	0	0	0	0	0	0	0	0	(72,615)	(24,205)	(24,205)	(24,205)
Total Non Operating Exp	(319)	0	0	0	0	0	0	0	0	0	(319)	(21)	(149)	(149)
<b>TOTAL EXPENSES</b>	<b>(198,571)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(198,571)</b>	<b>(67,230)</b>	<b>(65,495)</b>	<b>(65,847)</b>
<b>NET INCOME</b>	<b>250,017</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>250,017</b>	<b>17,653</b>	<b>193,031</b>	<b>39,333</b>
less P&I Payment Accrual	78,571										78,571	17,261	30,655	30,655
<b>Adjusted Net Income</b>	<b>171,446</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>171,445</b>	<b>392</b>	<b>162,376</b>	<b>8,678</b>
													<b>SRF dep</b>	
	YTD										YTD			
2024	12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	3/31/2024	Mar 20234	Feb 2024	Jan 2024
Total Operating Rev	890,544	72,560	74,531	75,588	76,926	76,210	75,058	74,522	73,892	72,421	218,837	72,810	72,997	73,030
Total Other Rev	400,539	1,247	376,276	7,709	2,283	737	1,254	5,351	1,020	1,171	3,492	1,004	1,555	934
Total Non Operating Rev	59,104	7,720	602	6,524	9,278	23	2,639	9,342	1,260	5,324	16,391	9,447	1,388	5,556
<b>TOTAL REVENUE</b>	<b>1,350,186</b>	<b>81,527</b>	<b>451,409</b>	<b>89,821</b>	<b>88,487</b>	<b>76,970</b>	<b>78,950</b>	<b>89,215</b>	<b>76,172</b>	<b>78,915</b>	<b>238,720</b>	<b>83,261</b>	<b>75,940</b>	<b>79,520</b>
Total Operating Exp	(308,897)	(29,386)	(20,905)	(22,825)	(22,263)	(27,736)	(27,757)	(25,327)	(25,981)	(26,047)	(80,671)	(26,552)	(22,388)	(31,731)
Total Admin & General Exp	(251,786)	(14,249)	(15,135)	(21,340)	(24,705)	(52,539)	(14,778)	(18,920)	(18,400)	(17,265)	(54,456)	(20,983)	(18,027)	(15,446)
Total Depreciation Exp	(251,560)	(14,130)	(14,130)	(19,373)	(19,373)	(20,373)	(23,373)	(23,373)	(23,373)	(23,943)	(70,119)	(23,373)	(23,373)	(23,373)
Total Non Operating Exp	(3,642)	(149)	(149)	(189)	(348)	(348)	(348)	(348)	(349)	(368)	(1,045)	(348)	(348)	(348)
<b>TOTAL EXPENSES</b>	<b>(815,885)</b>	<b>(57,914)</b>	<b>(50,319)</b>	<b>(63,727)</b>	<b>(66,689)</b>	<b>(100,996)</b>	<b>(66,256)</b>	<b>(67,968)</b>	<b>(68,103)</b>	<b>(67,623)</b>	<b>(206,291)</b>	<b>(71,256)</b>	<b>(64,136)</b>	<b>(70,898)</b>
<b>NET INCOME</b>	<b>534,301</b>	<b>23,613</b>	<b>401,090</b>	<b>26,094</b>	<b>21,798</b>	<b>(24,026)</b>	<b>12,694</b>	<b>21,247</b>	<b>8,069</b>	<b>11,292</b>	<b>32,429</b>	<b>12,005</b>	<b>11,803</b>	<b>8,621</b>
less P&I Payment Accrual	435,000	36,250	36,250	36,250	36,250	36,250	36,250	36,250	36,250	36,250	108,750	36,250	36,250	36,250
<b>Adjusted Net Income</b>	<b>99,301</b>	<b>(12,637)</b>	<b>364,840</b>	<b>(10,156)</b>	<b>(14,452)</b>	<b>(60,276)</b>	<b>(23,556)</b>	<b>(15,003)</b>	<b>(28,181)</b>	<b>(24,958)</b>	<b>(76,321)</b>	<b>(24,245)</b>	<b>(24,447)</b>	<b>(27,629)</b>

Garbage Department														
	YTD										YTD			
2025	12/31/2025	Dec 2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	3/31/2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	59,490	0	0	0	0	0	0	0	0	0	59,490	19,857	19,809	19,824
Total Other Revenue	4,531	0	0	0	0	0	0	0	0	0	4,531	1,467	1,310	1,753
Total Non Operating Rev	-	0	0	0	0	0	0	0	0	0	-	0	0	0
<b>TOTAL REVENUE</b>	<b>64,021</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>64,020</b>	<b>21,324</b>	<b>21,119</b>	<b>21,577</b>
Total Operating Exp	(63,816)	0	0	0	0	0	0	0	0	0	(63,816)	(21,257)	(21,004)	(21,555)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL EXPENSES</b>	<b>(63,816)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(63,816)</b>	<b>(21,257)</b>	<b>(21,004)</b>	<b>(21,555)</b>
<b>NET INCOME</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>68</b>	<b>115</b>	<b>22</b>
less Principal Payment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Adjusted Net Income</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>205</b>	<b>68</b>	<b>115</b>	<b>22</b>
2024	YTD										YTD			
	12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	3/31/2024	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	237,101	19,819	19,413	19,781	158,264	(118,682)	19,749	19,756	19,810	19,825	59,365	19,759	19,818	19,788
Total Other Revenue	19,435	1,520	1,410	1,381	13,371	(10,241)	2,000	1,815	1,777	1,502	4,902	2,092	1,538	1,272
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL REVENUE</b>	<b>256,536</b>	<b>21,339</b>	<b>20,823</b>	<b>21,162</b>	<b>171,635</b>	<b>(128,923)</b>	<b>21,749</b>	<b>21,571</b>	<b>21,587</b>	<b>21,326</b>	<b>64,267</b>	<b>21,851</b>	<b>21,356</b>	<b>21,061</b>
Total Operating Exp	(260,248)	(21,267)	(21,125)	(21,059)	(174,811)	132,169	(21,662)	(21,491)	(21,516)	(20,870)	(68,616)	(21,897)	(25,750)	(20,969)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL EXPENSES</b>	<b>(260,248)</b>	<b>(21,267)</b>	<b>(21,125)</b>	<b>(21,059)</b>	<b>(174,811)</b>	<b>132,169</b>	<b>(21,662)</b>	<b>(21,491)</b>	<b>(21,516)</b>	<b>(20,870)</b>	<b>(68,616)</b>	<b>(21,897)</b>	<b>(25,750)</b>	<b>(20,969)</b>
<b>NET INCOME</b>	<b>(3,712)</b>	<b>71</b>	<b>(302)</b>	<b>102</b>	<b>(3,175)</b>	<b>3,246</b>	<b>87</b>	<b>81</b>	<b>71</b>	<b>456</b>	<b>(4,349)</b>	<b>(46)</b>	<b>(4,394)</b>	<b>91</b>
less Principal Payment										0	0	0	0	0
<b>Adjusted Net Income</b>	<b>(3,712)</b>	<b>71</b>	<b>(302)</b>	<b>102</b>	<b>(3,175)</b>	<b>3,246</b>	<b>87</b>	<b>81</b>	<b>71</b>	<b>456</b>	<b>(4,349)</b>	<b>(46)</b>	<b>(4,394)</b>	<b>91</b>

Board of Public Works

Bank Reconciliation Report - by Bank Number

Page: 1

Apr 03, 2025 1:09PM

Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book adjustments

Auburn State Bank (Checking Acct) (1)

March 31, 2025

Account: 1010202

Bank Account Number: 191494

Bank Statement Balance:	4,765,264.00	Book Balance Previous Month:	4,587,659.97
Outstanding Deposits:	6,111.74	Total Receipts:	888,022.20
Outstanding Checks:	24,918.76	Total Disbursements:	728,456.15
Bank Adjustments:	769.04	Book Adjustments:	.00
Bank Balance:	4,747,226.02	Book Balance:	4,747,226.02
		Proof (Bank balance less book balance):	.00

Outstanding Deposits Section

Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount
1199	1,773.78	1200	259.00	1207	2,290.23	1208	1,788.73
Grand Totals:							6,111.74

Deposits cleared: 62 items      Deposits Outstanding: 4 items

Outstanding Checks Section

Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount
1	20.12-	48866	129.70	48984	82.95	49055	165.58
49141	40.25	49204	99.73	49207	228.22	49355	47.89
49509	1.25	49640	30.00	49732	262.68	49787	57.63
49920	149.10	49926	30.00	49928	533.24	49938	215.35
49947	205.80	49952	800.00	49954	81.24	49957	126.89
49977	500.00	33125106	18,667.07	33125107	1,702.80	33125108	781.51
Grand Totals:							24,918.76

Checks cleared: 114 items      Checks Outstanding: 24 items

Bank Adjustments Section

Description	Amount	Description	Amount
Point C	769.04		
Grand Totals:			769.04

Book Adjustments Section

Board of Public Works

Bank Reconciliation Report - by Bank Number

Page: 1

Apr 03, 2025 8:22AM

Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book adjustments

Auburn State Bank-DESIGNATED FUNDS (MMG) (2)

March 31, 2025

Account: 1010204

Bank Account Number: 457285

Bank Statement Balance:	1,092,337.48	Book Balance Previous Month:	1,091,828.39
Outstanding Deposits:	.00	Total Receipts:	509.09
Outstanding Checks:	.00	Total Disbursements:	.00
Bank Adjustments:	.00	Book Adjustments:	.00
Bank Balance:	1,092,337.48	Book Balance:	1,092,337.48
		Proof (Bank balance less book balance):	.00

Outstanding Deposits Section

Deposits cleared: 1 items Deposits Outstanding: 0 items

Checks cleared: 0 items Checks Outstanding: 0 items

Bank Adjustments Section

Book Adjustments Section

**CD - INVESTMENTS - March 2025**

GL	ISSUED/ RENEWED DATE	MATURITY DATE	NUM.	TERM	INT.	RATE	OWNER	BANK	ORIGINAL\$	CURRENT\$
<b>ELECTRIC DEPARTMENT</b>										
1200	09/18/24	09/18/25	21003	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	489,675.41	526,476.33
1200	09/18/24	09/18/25	21004	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	545,764.92	558,020.27
1200	09/18/24	09/18/25	21005	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	924,613.73	945,376.26
1200	09/18/24	09/18/25	21006	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	688,056.24	703,506.78
1200	09/18/24	09/18/25	21007	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	545,764.92	558,020.27
1200	01/06/23	07/08/25	20693	12 MO	CMPQ	5.11%	Capitol Reserves	ASB	731,965.61	793,693.00
1200	07/08/24	07/08/25	20688	12 MO	CMPQ	5.11%	Capitol Reserves	ASB	618,210.48	633,852.95
1200	07/08/24	07/08/25	20689	12 MO	CMPQ	5.11%	Capitol Reserves	ASB	618,210.72	633,853.20
1200	10/31/24	10/31/25	21148	12 MO	CMPQ	4.30%	Capitol Reserves	ASB	671,599.51	678,750.92
1200	03/24/25	03/24/26	1106849	12 MO	CMPQ	4.06%	Capitol Reserves	UBT	217,451.90	217,451.90
1200	05/26/23	05/26/25	972680	12 MO	CMPQ	4.52%	Capitol Reserves	UBT	536,138.08	581,746.19
<b>TOTAL ELECTRIC INVESTMENTS</b>										<b>\$6,830,748.07</b>
<b>WATER DEPARTMENT</b>										
1200	09/18/24	09/18/25	21008	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	260,865.02	266,722.84
1200	7/8/2024	07/08/25	20691	12 MO	CMPQ	4.65%	Capitol Reserves	ASB	222,528.62	238,793.01
1200	5/26/2023	05/26/25	972687	12 MO	CMPQ	4.52%	Capitol Reserves	UBT	280,622.56	304,496.22
<b>TOTAL WATER INVESTMENTS</b>										<b>\$810,012.07</b>
<b>SEWER DEPARTMENT</b>										
1200	09/18/24	09/18/25	21009	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	563,974.22	576,638.46
1200	09/18/24	09/18/25	21010	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	84,324.87	90,662.20
1200	07/08/24	07/08/25	20690	12 MO	CMPQ	5.11%	Capitol Reserves	ASB	446,587.62	457,887.54
<b>TOTAL W.W. INVESTMENTS</b>										<b>\$1,125,188.20</b>
<b>TOTAL INVESTMENTS</b>										<b>\$8,765,948.34</b>



INTEREST ALLOCATION								
AUBURN STATE BANK RECONCILIATION - Through 03/31/2025								
		Prior Months balance #457285 \$1,091,828.39	Allocation		Deposits/ Transfers	Increase/ Decrease in Designated Funds	Checks/ Transfers/ Adjustments	Ending Balance #457285 \$1,092,337.48
E.Prev.Bal. \$388.41 E. REV.%	76.3%	\$833,007.74 \$388.41 \$833,007.74  \$833,007.74  \$0.00	76.3%  100.0%  100.0%	  interest rounding	  \$388.41 -\$0.02	    388.39	  \$0.01 \$0.00	  \$833,396.14    \$833,396.14
W Prev. Bal. \$75.50 W. REV.%	14.83%	\$161,886.37 \$75.50 \$161,886.37 \$161,886.37 \$0.00	14.83%  100.0% 100.00%	  interest rounding	  \$75.50	   75.50	  \$0.00	  \$161,961.87  \$161,961.87
WW.Prev.Bal. \$45.21 WW. REV%	8.88%	\$96,934.23 \$45.21 \$96,934.23 \$96,934.23 \$0.00	8.88%  100.0% 100.00% 100.00%	  rounding interest	  \$45.21	   45.21	  \$0.00	  \$96,979.43  \$96,979.43
Interest =	509.09	\$1,091,828.34	v		\$509.09	509.09		\$1,092,337.43
** adjusted for rounding								
						INTEREST		\$388.39
						INTEREST		75.50
						INTEREST		\$45.21
Total Interest								509.09

2024 Interest		2025 Interest	
Dec	2,349.24	Dec	
Nov	2,384.29	Nov	
Oct	3,062.31	Oct	
Sept	4,262.97	Sept	
Aug	5,236.69	Aug	
Jul	5,159.70	Jul	
June	4,930.55	Jun	
May	5,019.53	May	
Apr	4,915.14	Apr	
Mar	5,066.74	Mar	2,673.84
Feb	4,539.93	Feb	2,343.16
Jan	4,728.42	Jan	2,433.86
	<u>49,306.27</u> YTD Interest		<u>7,450.86</u> YTD Interest

PLEDGING ANALYSIS						
Auburn State Bank - March 2025 Pledge Analysis						
PLEDGE#	ISSUE DATE	ORIGINAL AMOUNT	MATURITY	SECURITY PLEDGED	RATING-SP/Moodys	3/31/2025
112128KN2	12/19/17	\$ 130,000.00	12/15/29	BROKEN BOW NEB GO	NR	\$ 118,565.20
187857GD3	11/27/23	\$ 900,000.00	04/01/40	CLINTON-MACOMB MI PUB LIBR	NR	\$ 773,334.00
915899RK6	03/17/21	\$ 1,000,000.00	01/15/51	UPPER MERION PA AREA SCH DIST	NR	\$ 908,020.00
31395WHN0	07/01/05	\$ 1,330,000.00	07/15/25	FHLMC REMIC SERIES 3005 ED	NR	\$ 740.38
3137FL2Q6	04/20/20	\$ 2,000,000.00	01/25/26	FHLMC REMIC SERIES K-F58	NR	\$ 451,654.64
3137FL7L2	03/28/19	\$ 1,300,000.00	02/25/26	FHLMC REMIC SERIES K-F60	NR	\$ 228,071.14
3137H5FZ5	04/25/23	\$ 500,000.00	11/25/30	FHLMC REMIC Series K-J37	NR	\$ 457,006.30
3137FMCW0	08/07/19	\$ 2,000,000.00	05/25/29	FHMS KF63 A	NR	\$ 1,027,219.60
3140LE6E2	09/20/22	\$ 500,000.00	12/01/27	FNMA MBS 2ND LIEN MULT	NR	\$ 470,270.23
3140J2QH2	10/26/23	\$ 500,000.00	12/01/30	FNMA MBS BL9455	NR	\$ 421,848.08
3140LANP6	01/01/21	\$ 500,000.00	01/01/31	FNMA MBS BLLN MULTI 7+	NR	\$ 404,796.45
3140LBB85	12/21/23	\$ 500,000.00	02/01/36	FNMA MBS BLLN MULTI 7+	NR	\$ 357,261.96
3136AYEX7	09/01/17	\$ 500,000.00	09/25/35	FNMA REMIC TRUST 2017-83	NR	\$ 98,268.52
3136BLET3	09/18/23	\$ 500,000.00	12/25/46	FNR 2022-3EA	NR	\$ 308,653.43
34682EML4	03/01/19	\$ 330,000.00	09/01/36	FORT BEND CNTY TEX MUN UTIL	NR	\$ 299,692.80
3617LUUA4	06/27/22	\$ 1,100,000.00	02/20/70	GNMA HMBS	NR	\$ 218,859.19
38378BA74	08/01/12	\$ 875,000.00	11/16/51	GNMA REMIC TRUST 2012-100 AC	NR	\$ 151,696.22
38376RB70	04/09/20	\$ 1,150,000.00	10/20/66	GNMA REMIC TRUST 2016-H23	NR	\$ 310,211.56
414108KB5	05/15/20	\$ 375,000.00	08/15/36	HARRIS CO TX FRESH WTR SUPP	NR	\$ 292,376.25
564386TG5	02/20/24	\$ 595,000.00	02/15/31	MANSFIELD TEX INDPT SCH DIST	NR	\$ 510,474.30
564386TA8	08/20/24	\$ 105,000.00	02/15/31	MANSFIELD TEX INDPT SCH DIST	NR	\$ 91,862.40
64044XCH2	05/15/19	\$ 290,000.00	12/15/29	NEMAHA. CO NE SCH DIST LTD TAX	NR	\$ 276,251.10
64044XCT6	06/20/24	\$ 290,000.00	12/15/29	NEMAHA. CO NE SCH DIST NO 00	NR	\$ 252,958.30
803770WZ5	01/19/23	\$ 1,000,000.00	12/15/43	SARPY COUNTY NEB SCH DIST NO 037	NR	\$ 955,260.00
83165BBH4	03/01/19	\$ 1,000,000.00	08/25/28	SBA PC VAR QTRLY ADJ	NR	\$ 151,022.05
83165BBN1	04/18/19	\$ 1,000,000.00	07/25/29	SBA POOL VARIABLE RATE	NR	\$ 210,605.51
78443VAG7	01/25/07	\$ 1,000,000.00	01/25/42	SLM STUDENT LOAN TR 2007-1	NR	\$ 535,530.09
78443FAF4	07/19/07	\$ 1,000,000.00	01/25/43	SLM STUDENT LOAN TR 2007-5	NR	\$ 368,774.98
878867AF7	04/15/20	\$ 600,000.00	11/01/34	TECUMSEH NE RFD BDS	NR	\$ 516,324.00
91282CCE9	03/28/22	\$ 2,000,000.00	05/31/28	UNITED STATES TREASURY	NR	\$ 1,836,875.00
91282BZ94	07/18/22	\$ 500,000.00	02/15/30	UNITED STATES TREASURY	NR	\$ 443,496.10
91282CBL4	08/16/23	\$ 450,000.00	02/15/31	UNITED STATES TREASURY	NR	\$ 380,513.67
91282CBS9	08/17/22	\$ 500,000.00	03/01/28	UNITED STATES TREASURY	NR	\$ 461,484.38
682001GZ9	02/20/225	\$ 1,000,000.00	02/01/46	OMAHA PUB PWR DIST NEB ELEC REC	nr	\$ 1,037,450.00
<b>BOOK VALUE</b>		<b>\$27,320,000.00</b>		<b>MKT. VALUE</b>		<b>\$15,327,427.83</b>

PLEDGING ANALYSIS (cont.)

**AUBURN STATE BANK BALANCES - MARCH 2025**

Flexible Spending #443450	\$7,013.12
MMG # 457285 (T/D,Ins.,Rev.)	\$1,092,337.48
MMG #191494 E,W,WW Rev.	\$4,448,577.70
SNA #191460 E,W,WW Rev.	\$316,686.30
	<b>\$5,864,614.60</b>

**Bank/CDs Total**

**\$13,526,868.63**

RECAP:	Original Pledge	Market Value
F.D.I.C.	\$250,000.00	\$250,000.00
Pledges	\$27,320,000.00	\$15,327,427.83
Sub-total	\$27,570,000.00	\$15,577,427.83
Bank/CDx1.05	\$14,203,212.06	\$14,203,212.06
Difference	<b>\$13,366,787.94</b>	<b>\$1,374,215.77</b>

Need additional pledge in the amount of = \$00.00

**Auburn State Bank C.D.'s - March 2025**

21003	\$526,476.33
21004	\$558,020.27
21005	\$945,376.26
21006	\$703,506.78
21007	\$558,020.27
20693	\$793,693.00
20688	\$633,852.95
20689	\$633,853.20
21148	\$678,750.92
21008	\$266,722.84
20691	\$238,793.01
21009	\$576,638.46
21010	\$90,662.20
20690	\$457,887.54
	<b>\$7,662,254.03</b>

**Proof**

**CD Totals All Institutions \$8,765,948.34**

**Union Bank & Trust Company - MARCH 2025 Pledge Analysis**

PLEDGE #	ISSUE DATE	AMOUNT	MATURITY	SECURITY PLEDGED	RATING- SP/Moodys	3/31/2025
91282CCZ2	11/17/21	310,000.00	9/30/2026	UNITED STATES TREASURY NOTE		\$296,159.12
38381WT99	09/05/19	146,416.28	07/20/49	US TREASURER BILL	AAA	\$122,152.38
36179YAT1	12/27/23	1,000,000.00		GNMA PASS THRU POOL #MA9018M		\$734,142.28
	<b>BOOK VALUE</b>	<b>\$1,456,416.28</b>			<b>MKT. VALUE</b>	<b>\$1,152,453.78</b>

**BANK BALANCES - MARCH 2025**

	<b>\$5,864,614.60</b>

**Bank/CDs Total**

**\$1,103,694.31** ✓

**Union Bank C.D.'s - MARCH 2025**

972680	\$581,746.19
972687	304,496.22
1106849	217,451.90
<b>TOTAL</b>	<b>\$1,103,694.31</b> ✓✓

RECAP:	Original Pledge	Market Value
F.D.I.C.	\$250,000.00	\$250,000.00
Pledges	<u>\$1,456,416.28</u>	<u>\$1,152,453.78</u>
Sub-total	\$1,706,416.28	\$1,402,453.78
Bank/CDx1.05	\$1,158,879.03	\$1,158,879.03
Difference	<b>\$547,537.25</b>	<b>\$243,574.75</b>

Need additional pledge in the amount of = \$0.00

City of Auburn  
Board of Public Works

Check Register - For Board Claims - no signature line  
Check Issue Dates: 4/1/2025 - 4/30/2025

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Report Criteria:  
Report type: Summary

Check Issue Date	Check Number	Payee	Description	Amount
04/16/2025	49978	AKRS Equipment Solutions Inc.	FAN HOUS W/STARTER FOR CHAINSAW	127.76
04/16/2025	49979	American Recycling & Sanitation	CONTRACTED AMOUNT	20,495.56
04/16/2025	49980	Ameritas Life Insurance Corp	LIFE INSURANCE SERVICE FEES	250.00
04/16/2025	49981	Anderson, Aracelly	CLEANING	675.00
04/16/2025	49982	Auburn Family Health Center PC	DRUG SCREEN COLLECTION FEE	105.00
04/16/2025	49983	B 103	COOP AD	152.00
04/16/2025	49984	Beard's Salvage	WS ACETYLENE	233.17
04/16/2025	49985	Board Of Public Works	NORTH WELL FIELD	21,180.53
04/16/2025	49986	Booker, Curt	COOLING REBATE	30.00
04/16/2025	49987	Border States Industries Inc	WIRE - #1/0 PRIMARY URD 220 M	43,918.22
04/16/2025	49988	Bulldog Auto Supply	RTU EXT LIFE GAL	316.23
04/16/2025	49989	Capital Business Systems, Inc	RICOH COPIER	388.20
04/16/2025	49990	Capital One Spark Business	MURIATIC ACID	3,237.36
04/16/2025	49991	Caselle Inc	CONTRACT SUPPORT	2,018.00
04/16/2025	49992	City of Auburn	FRANCHISE FEE	11,355.49
04/16/2025	49993	Core & Main	112186IU - 16' Claw Fiberglass Pole Grabber - Mfr # GWCT1	412.23
04/16/2025	49994	County Publications	NOTICE TO BIDDERS	860.60
04/16/2025	49995	Credit Information Services	CREDIT CHECKS	161.40
04/16/2025	49996	DHHS State of Nebraska	CBOD NH3, TKN TSS	326.00
04/16/2025	49997	Dutton-Lainson Company	TRANSFORMER - PAD BOX 72 X 72 X 32 IN	7,688.42
04/16/2025	49998	Eggers Brothers Inc	2-3/4" HOLE	673.71
04/16/2025	49999	Filter Care of Nebraska	CLEANED FILTERS	97.15
04/16/2025	50000	Glenn's Corner Market	Restroom Supplies	78.40
04/16/2025	50001	Hach Chemical Company	WATER PLANT CHEMICALS	362.99
04/16/2025	50002	Hamilton Associates PC	SERVICES RENDERED AUDIT YEAR	12,500.00
04/16/2025	50003	Hawkins Inc	CHLORINE CYLINDERS	787.61
04/16/2025	50004	Helms Automotive	LABOR TO REPLACE CONSTANT VELOCITY JOINT FRT A	374.16
04/16/2025	50005	HireRight Solutions LLC	BACKGROUND CHECK	129.15
04/16/2025	50006	HOA Solutions Inc	REMOTE SERVICE - VILLAGE OF NEMAHA	372.75
04/16/2025	50007	J Harlen Co	SWITCH LITE BOX	26.95
04/16/2025	50008	Jackson Services Inc.	MATS	2,026.26
04/16/2025	50009	Johnny's Tire & Battery	MOUNT & BALANCE TIRES	68.00
04/16/2025	50010	Kan Equipment Inc.	NEW HOLLAND REPAIRS	1,639.80
04/16/2025	50011	Kansas Municipal Utilities	LINEWORKER APPRENTICESHIP	600.00
04/16/2025	50012	Lincoln Winwater	CONNECTION - METER 3/4 IN	491.23
04/16/2025	50013	Lynch's Hardware & Gifts	FLY TRAP	110.28
04/16/2025	50014	MacQueen Equipment	PN 810-34664 - Replacement Houser for Vac Truck	254.98
04/16/2025	50015	Metering and Technology Solutions	WATER METER - HOUSING M35 BOTTOM GASKET	70.58
04/16/2025	50016	Meyer-Earp Auto Center LLC	UNIT 33 FAN REPAIR	300.26
04/16/2025	50017	Mid America Testing and Supply LLC	BLANKET AND GLOVE TESTING & REPLACEMENTS	2,209.07
04/16/2025	50018	Nebraska Rural Water	ANNUAL CONFERENCE	890.00
04/16/2025	50019	Nemaha County Sheriffs Office	BREATH TEST KUHLMANN	25.00
04/16/2025	50020	NMC Exchange LLC	LABOR FOR SN-GLD00432	5,642.50
04/16/2025	50021	Omaha Door & Window	Replace Torsion Springs (2) on Inside Bay Door	2,922.16
04/16/2025	50022	One Call Concepts Inc	LOCATES	223.49
04/16/2025	50023	Petty Cash	CAR WASH SKID STEER	335.22
04/16/2025	50024	Pinpoint Auburn, Inc	PHONE SERVICE 14/01/2025-4/30/2025	434.13
04/16/2025	50025	PIP Marketing Signs & Print	UTILITY BILL	2,117.95
04/16/2025	50026	Sack Lumber Company	36" ALUM EXV DOOR SWEEP	71.39
04/16/2025	50027	Saylor, Kyle	EV REBATE	916.84
04/16/2025	50028	SECUR-SERV	ENHANCED M365 SECURITY	579.98
04/16/2025	50029	Servpro	WATER RESTORTATION LESLIE HOME INS CLAIM	5,602.40
04/16/2025	50030	Stern Oil Company, Inc.	Mobil HDEO 15W40 Oil - 55 Gal Drum	652.70
04/16/2025	50031	Summit Fire Protection	SERVICE CALL FOR USED EXTINGUISHER	78.55
04/16/2025	50032	Sunbelt Solomon Services, LLC.	TRANSFORMER - 37.5 KVA POLE 7200 277/480	4,433.53

City of Auburn  
Board of Public Works

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Check Issue Date	Check Number	Payee	Description	Amount
04/16/2025	50033	US Cellular	MONTHLY SERVICE CHG - 3/10/225-4/09/2025	1,517.79
04/16/2025	50034	Village of Brownville	WATER	11,496.62
04/16/2025	50035	Village Of Johnson	FRANCHISE FEE	5,175.93
04/16/2025	50036	Village of Nemaha	GARBAGE	6,305.41
04/16/2025	50037	Water Engineering Inc	MONTHLY AGREEMENT	432.11
04/16/2025	50038	Western Area Power Administration	ENERGY- MARCH 2025	31,131.50
04/16/2025	50039	Wilson, Kinga	GENERAL MANAGER RECRUITMENT	7,000.00
04/16/2025	50040	Zoro Tools Inc	Elkay FD7003L1Z Drinking Fountain	1,284.79
Grand Totals:				226,374.49

Report Criteria:

Report type: Summary

Board of Public Works

Check Register - Summary  
Report Dates: 04/01/2025 - 04/30/2025

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Check Number	Check Issue Date	Payee	Amount
50041	04/16/2025	Lincoln Lancaster County Child Advocacy	300.00
50042	04/16/2025	Sikyta, Tammy	87.15
50043	04/16/2025	Smith, Michael	231.40
Grand Totals:			618.55

CHECKS WRITTEN NEED RATIFIED	
AFLAC	271.16
Ameritas	7,550.32
ASB	475.00
Assurity	193.43
BCBS	18,667.07
Black Hills Energy	127.80
NSF Checks	338.32
Chase Paymentech	2,186.91
DIRECT DEPOSIT TOTAL	55,133.32
Guardian Life	1,682.68
IBEW correction	807.26
IRS	20,965.46
Mutual of Omaha	332.03
NDOR W/H	6,167.18
NPPD	288,705.66
Point C	3,022.82
Quadient	100.00
Southwest Power Pool	38,691.93
The Principal Group	1,449.73
United Parcel Service	221.55
Verizon Wireless	90.22
WEX Fleet Universal	2,270.68
Windstream	175.62
Xpress Bill Pay	1,193.14
	<u>450,819.29</u>

CLAIMS BY FUND	
Electric	124,385.50
Water	31,292.13
Wastewater	39,309.46
Villages	11,605.57
Garbage	20,400.38
	<u>226,993.04</u>

**March Claims Transfer Request - ASB Money Market to Checking**

Vendor Claims		226,993.04	<b>Prior Month ACH Claims</b>	<b>450,819.29</b>
Prior Month ACH Claims		450,819.29	AFLAC	271.16
Payroll		100,000.00	Ameritas	7,550.32
			ASB	475.00
	Payments	<u>777,812.33</u>	Assurity	193.43
			BCBS	18,667.07
			Black Hills Energy	127.80
			NSF Checks	338.32
Bank Balance Checking	3/31/2025	316,686.30	Chase Paymentech	2,186.91
O/S Checks & ACH		24,918.76	DIRECT DEPOSIT TOTAL	55,133.32
O/S Deposits - 191460		6,111.74	Guardian Life	1,682.68
		<u>297,879.28</u>	IBEW correction	807.26
			IRS	20,965.46
			Mutual of Omaha	332.03
Payments - Balance		(479,933.05)	NDOR W/H	6,167.18
			NPPD	288,705.66
Operational Transfer Request		576,000.00	Point C	3,022.82
			Quadient	100.00
Estimated Ending Balance		96,066.95	Southwest Power Pool	38,691.93
			The Principal Group	1,449.73
			United Parcel Service	221.55
			Verizon Wireless	90.22
			WEX Fleet Universal	2,270.68
			Windstream	175.62
			Xpress Bill Pay	1,193.14



**Cost of Unbilled  
Services Provided to the City of Auburn  
2025**

Month	Labor	Equipment	Materials	Street Lights Utility Bill	Total
January	10,606.07	3,690.00	19.41	2,189.24	16,504.72
February	9,526.29	3,060.00	19.84	1,765.47	14,371.60
March	2,785.63	840.00	960.32	1,443.35	6,029.30
April					0.00
May					0.00
June					0.00
July					0.00
August					0.00
September					0.00
October					0.00
November					0.00
December					0.00
<b>Grand Totals</b>	<b>\$22,917.99</b>	<b>\$7,590.00</b>	<b>\$999.57</b>	<b>\$5,398.06</b>	<b>\$36,905.62</b>

City of Auburn  
Board of Public Works

Task and Activity Report - Task Hours for Board Meetings  
Report Dates: 3/1/2025 - 3/31/2025

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Activity Code	Activity Description	Task Number	Task Title	Date	Hours
	Total Activity: 100 Regular:				2,944.25
	Total Activity: 200 Overtime:				153.00
	Total Activity: 300 Vacation:				237.00
	Total Activity: 401 Sick:				159.00
	Total Activity: 810 Peru - Regular:				2.00
	Total Activity: 811 Peru - Overtime:				2.00
	Total Activity: 812 Nemaha - Regular:				26.00
	Total Activity: 814 Brownville - Regular:				.50
	Total Activity: 821 Johnson - Overtime:				2.00
	Total Activity: 828 Auburn - Regular:				1.00
	Total Activity: 901 Comp Time Used:				26.25
	Total Activity: 902 Comp Time Earned:				33.50
	Grand Totals:				3,586.50

**Village of Brownville**  
**2025 Costs Incurred and Billed**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	350.00	350.00	350.00										1050.00
Billing Charge per Bill	58.00	58.50	58.00										174.50
Verizon SCADA													0.00
Shipping Samples													0.00
Mileage		33.60	-16.80										16.80
Materials			30.20										30.20
Credit													0.00
Water Meters		623.00											623.00
Meals													0.00
Labor - Electric REG													0.00
Labor - Elec OT													0.00
Labor- Water REG		175.00	35.00										210.00
Labor- WW REG													0.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
<b>Monthly Totals</b>	<b>408.00</b>	<b>1,240.10</b>	<b>456.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2,104.50</b>

**Village of Johnson**  
**2025 Costs Incurred and Billed**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Shipping Samples													0.00
Mileage													0.00
Materials													0.00
Water Meters													0.00
Meals													0.00
Labor - Electric REG													0.00
Labor- Water REG													0.00
Labor- WW REG													0.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
<b>Monthly Totals</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**Village of Nemaha**  
**2025 Costs Incurred and Billed**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	280.00	280.00	280.00										840.00
Billing Charge per Bill	50.00	50.00	50.00										150.00
Verizon SCADA	40.01	40.01	40.01										0.00
Shipping Samples													0.00
Mileage	164.57	166.95	175.00										506.52
Materials	865.21	4,185.81	79.83										5,130.85
Water Meters													0.00
Meals													0.00
Labor - Elec REG													0.00
Labor- Water REG	1330.00	595.00	2,135.00										4,060.00
Labor- WW REG	245.00	175.00	210.00										630.00
Labor- Admin REG	140.00	140.00											280.00
Labor - Water OT	210.00												210.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
<b>Monthly Totals</b>	<b>3,324.79</b>	<b>5,632.77</b>	<b>2,969.84</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11,807.37</b>

**City of Peru**  
**2025 Costs Incurred and Billed**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Verizon SCADA	50.25	50.25	50.21										150.71
Shipping Samples													0.00
Mileage	80.50	36.40	36.40										153.30
Materials	368.80												368.80
Water Meters													0.00
Bulk Water													0.00
Meals													0.00
Finance Fees													0.00
Labor- Water REG	140.00												140.00
Labor- WW REG	595.00	805.00	140.00										1,540.00
Labor- Admin REG	490.00	490.00											980.00
Labor - Water OT/CTE	420.00		210.00										630.00
Labor - WW OT	52.50												52.50
Labor - HOLDBL	700.00												700.00
Equipment	375.00	1,725.00											2,100.00
<b>Monthly Totals</b>	<b>3,272.05</b>	<b>3,106.65</b>	<b>436.61</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6,815.31</b>