

BOARD OF PUBLIC WORKS

Auburn, Nebraska



**Board Packet
December 17 at 11:30 a.m.
BPW Board Room
1600 O Street**

**Chairman – Chuck Knipe
Vice Chairman – Rich Wilson
Secretary – Michael Zaruba
Acting Secretary – David Grant
Board Member – Phil Shaw**

**AGENDA FOR THE REGULAR MEETING OF THE
BOARD OF PUBLIC WORKS TO BE HELD DECEMBER 17, 2025, AT 11:30 AM
AT THE BPW BOARD ROOM, 1600 O STREET, AUBURN NE**

- 1) Roll Call.**
- 2) Announce** - The Open Meetings Act is posted on the northeast wall of the Board Room.
- 3) Recognition of Guests** - Anyone wishing to be heard by the Board regarding items may speak at this time. We request that you limit your speaking time to ten minutes per meeting.
- 4) Discussion / action – PUBLIC HEARING – RESOLUTION 2025-2 WATER RATES –**
Public hearing for water rates and fees.
- 5) Discussion / action – JK ENERGY CONSULTING –** Request approval of water rates for years 2026 and 2027.
- 6) Discussion / action – IT RFP –** Request approval of IT provider after review of bids
- 7) Discussion / action – 2026 BPW RATES AND FEES PACKET –** Request approval of 2026 BPW Rates and Fees Packet.
- 8) Discussion / action – WATER SOURCE SUPPLY INFORMATION –** Update on the Longs Creek Water Supply project.
- 9) Discussion / action – SURPLUS BPW EQUIPMENT –** Request Board approval to declare equipment surplus and authorize advertisement of equipment for sealed bid sale.
- 10) Discussion / action – DROUGHT CONTINGENCY–** Review policy and recommend revisions to current policy.
- 11) Discussion / action – CRIME INSURANCE POLICY –** Request Board approval of the Crime insurance policy.
- 12) Discussion – ANNUAL PIG OUT –** Pig out will be held December 18th beginning at 11:30 a.m.
- 13) Discussion / Action – EMPLOYEE LONGEVITY GIFT –** Request approval to present four employees with longevity gifts at the appreciation dinner totaling \$270.00.
- 14) Discussion – EMPLOYEE APPRECIATION DINNER –** The employee appreciation dinner will be held January 9th at Arbor Manor.
- 15) Discussion / Action - FLOATING HOLIDAY –** The employees would like to use July 6th for the floating holiday in 2026.

16) Discussion – DISCUSSION / POSSIBLE ACTION OF PERSONNEL MATTERS – GM

Luhning requested this item for the purpose of discussing management wages.

17) Discussion / action – FINANCIALS:

Investments: All things cash: reconciliations, pledging, CD's, allocations

18) Discussion / action - GENERAL CONSENT ITEMS

Approve previous meeting's minutes and dispense with reading of same.

- a. Approve previous meeting minutes and dispense with reading of same.
- b. Approve monthly compensation of management and employees as previously fixed by the Board.
- c. Approve listing of checks written during month, claims submitted for payment, and recommended transfers.
- d. Approve Free Service Reports.

19) REPORTS:

- a. Electric
- b. Power Plant
- c. Water/Wastewater
- d. Office

20) Adjourn to the next regular meeting of the Board to be held January 21, 2026, at 11:30 a.m. at the BPW Board Room.

BPW BOARD UPDATE

DECEMBER 12, 2025

PUBLIC HEARING - RESOLUTION 2025-2 WATER RATES – Public Hearing for water rates and fees.

JK ENERGY CONSULTING – Request approval of water rates for years 2026 and 2027.

IT RFP – Request approval of IT proposal chosen to replace current provider.

2026 BPW RATES AND FEES PACKET – Request approval of 2026 BPW Rates & Fees Packet.

WATER SOURCE SUPPLY INFORMATION– Update on a potential water supply, Longs Creek Water Supply project.

SURPLUS BPW EQUIPMENT – Request Board approval to declare certain equipment surplus and authorize advertisement of such equipment for sealed bid sale.

DROUGHT CONTINGENCY – As requested by the Board, review policy and recommend revisions to the current policy.

CRIME INSURANCE POLICY - Request approval of Crime insurance policy.

ANNUAL PIG OUT – Pig Out will be held December 18th.

EMPLOYEE LONGEVITY GIFT – Request approval to present four employees with longevity gifts totaling \$270.00.

EMPLOYEE APPRECIATION DINNER – Employee appreciation dinner will be held on January 9, 2026 at Arbor Manor.

FLOATING HOLIDAY – The employees would like to use July 6th for the floating holiday in 2026.

DISCUSSION/POSSIBLE ACTION OF PERSONNEL MATTERS – GM Luhning requested this item for the purpose of discussing management wages.

ELECTRIC – Crews have finished hanging holiday lights in Auburn, Brownville, Nemaha, and Johnson. An electric service to a new elevator site for Clark Grain in Johnson was completed. Tree trimming is in process.

POWER PLANT – The new intercoolers were installed on Gen 7 and the project went well. A new voltage regulation system is being installed on Gen 6. This will replace the original regulator installed in 1967 that failed.

WATER/WASTEWATER – Sewer cleaning and maintenance is ongoing. We are relocating inventory to the new storage container placed at the Wastewater Treatment Plant (WWTP) to make room for the UV equipment at the Water Treatment Plant. We are working on well maintenance, sampling, and flushing of the wells. Layne has changed pumps in wells #1,2,5,6,19, and 20. Wells #1 and #2 need replaced due to bad winding. The flows increased substantially after the maintenance work. The water treatment plant flows are back to seven hundred gallons per minute. The well levels are holding at 10' to 15' above the bottom of the screens while pumping.

Office - Staff are gearing up for year-end processes. We are working on year-end inventory across all departments.

Total Customers this Month	2,755	Days of Month
Total Customer Minutes this Month	119,016,000	30

Outage Totals			
		This Month	This Month Last Year
Unscheduled Outages			
Long	# Outages	3	0
	# Customers Out	14	-
	# Minutes Out	174	-
	# Customer Minutes Out	1,076	-
	# Within City System	3	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	-
	# Within City System	0	0
	# Supply to City Minutes	0	0
Scheduled Outages			
Long	# Outages	1	0
	# Customers Out	2	0
	# Minutes Out	205	0
	# Customer Minutes Out	410	0
	# Within City System	1	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	0
	# Within City System	0	0
	# Supply to City Minutes	0	0
Totals			
Total Long Outages		4	0
Total Short Outages (Blinks)		0	0
Total Customers Out (Long)		16	-
Total Customers Affected (Short- Blinks)		0	-
Total Customer Minutes Out		1,486	-
Total Outages Within City System		4	0
Total Outages in Supply to City		0	0

Number of Outages (by Cause)					
Cause #	Description	Total This Month	This Month Last Year	Rolling AT	% AT
0	Supply to City	0	0	0	0%
1	Overhead Equipment Failure	0	0	6	7%
2	Underground Equipment Failure	0	0	10	12%
3	Weather	0	0	18	22%
4	Birds, Animals, Snakes, etc.	2	0	20	24%
5	Trees	0	0	1	1%
6	Foreign Interference	0	0	0	0%
7	Human	1	0	2	2%
8	Other	1	0	21	26%
9	Unknown	0	0	4	5%
Total		4	0	82	

12 Month Outage Statistics		
Index	As of This Month	As of This Month Last Year
ASAI (%)	99.9920	0.0000
CAIDI (Long) (min)	47.07	0.00
SAIDI (Long) (min)	41.84	0.00
SAIFI (Long) (ints/tot cust)	0.89	0.00
SAIFI (Short) (ints/tot cust)	0.00	0.00

ASAI - Average Service Availability Index
(customer minutes available/total customer minutes, as a %)

CAIDI - Customer Average Interruption Duration Index
(average minutes interrupted per interrupted customer)

SAIDI - System Average Interruption Duration Index
(average minutes interrupted per customer for all customers)

SAIFI (Long) - System Average Interruption Frequency Index
(# of long interruptions per customer for all customers)

SAIFI (Short) - System Average Interruption Frequency Index
(# of short interruptions per customer for all customers)

S/U - Scheduled or Unscheduled

Ints - # of Interruptions

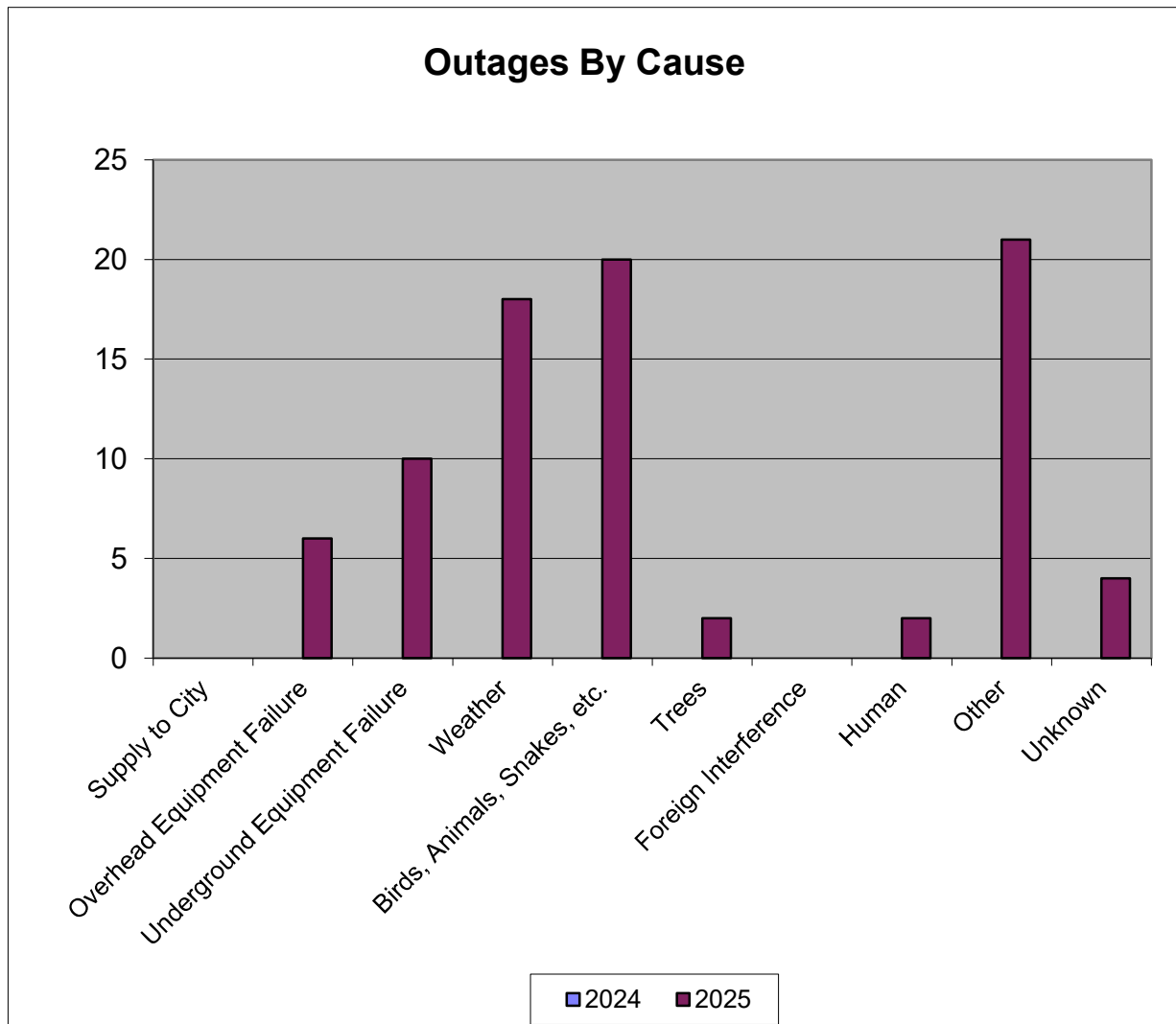
Long - >1 min; Short - <1 min

Cause # - see table on page 3

Outage Reasons

12/10/2025

Number of Outages (by Cause)	2024	2025	Increase
0 Supply to City	0	0	0%
1 Overhead Equipment Failure	0	6	6%
2 Underground Equipment Failure	0	10	10%
3 Weather	0	18	18%
4 Birds, Animals, Snakes, etc.	0	20	20%
5 Trees	0	2	2%
6 Foreign Interference	0	0	0%
7 Human	0	2	2%
8 Other	0	21	21%
9 Unknown	0	4	4%





November 11, 2025

Ray Luhring
Auburn Board of Public Works
1600 O Street
Auburn, NE 68305

Dear Ray:

JK Energy Consulting, LLC (JKEC) is pleased to submit this letter report to the Auburn Board of Public Works (BPW) and its water department, summarizing the findings of the 2025 Water Cost of Service Study Update (2025 Update).

Background

The BPW completed a water cost of service and rate design study in 2024 (2024 Study). The study recommended the BPW implement 5% rate increases in fiscal years (FY) 2025 and FY 2026 and a 2% rate increase in FY 2027. The BPW approved the recommended rate increases at their meeting on October 16, 2024 and passed a resolution implementing the rate change at their November meeting.

Subsequent to completion of the 2024 Study, the BPW has experienced several issues that have resulted in higher costs. These include system operational issues that are driving new capital projects and decreased sales due to drought conditions in the area that triggered water sales restrictions. The reduction in sales has resulted in less usage to fund fixed operating costs.

Purpose and Approach

The purpose of the review was to provide the BPW with an analysis of its water rates and determine if existing rates collect sufficient revenue to pay for projected operating expenses in FY 2026.

The approach to this rate review consisted of several steps. Retail water sales, operating expenses, non-retail revenues, and other financial information were collected. Test year expenses for FY 2025 were projected, and future expenses were projected through FY 2028. A rate plan was developed to meet the financial goals established by the Utility. The allocated cost of service for each rate class was calculated and compared to revenue from existing rates. New rates were developed, and a rate ordinance was prepared. A

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www.jkenergyconsulting.com

written report was prepared and presented to City staff for review before submitting it to the BPW.

Projected Financial Results

The purpose of preparing projected financial results is to compare projected revenues with expenses to determine the adequacy of existing rates. Revenues and expenses were compared to the analyses completed as part of the 2024 Study.

Projected Financial Results - 2026

Table 1 (see page 3) compares the projected financial results from the 2024 Study to the projected results for FY 2026. While the 2024 Study projected a deficit of approximately \$46,000, updated projections show a deficit more than \$204,000. The larger deficit is driven by lower revenues from decreased sales and increases in operating costs and capital expenditures. Given the water department already has a negative cash balance of more than \$500,000 that has been funded by past surpluses in the electric and wastewater systems, it is important to increase water rates to eliminate the continued reliance by the water department on the electric and wastewater departments to fund its operations. A rate increase of approximately 18% would be necessary to eliminate the projected deficit. Because the City of Peru rates are set by contract, a larger rate increase of approximately 19% would be necessary for other retail rates.

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Table 1
Auburn Board of Public Works
2025 Water Cost of Service Update
Comparison of Results to 2024 Study Projections
Cash Basis

Line	Description	2024 COS Study	Updated Projections	Increase / (Decrease)
1	Operating Revenues			
2	Retail Sales - Existing Rates	\$ 1,221,464	\$ 1,095,000	\$ (126,464)
3	Rate Changes	-	58,165	10
4	Other Operating Revenue	131,900	91,600	(40,300)
5	Total Operating Revenue	\$ 1,353,364	\$ 1,244,765	\$ (166,754)
6	Operating Expenses			
7	Production	334,979	419,900	84,921
8	Distribution	179,451	119,850	(59,601)
9	Customer Accounting	56,970	50,800	(6,170)
10	Administrative & General	377,333	367,950	(9,383)
11	Total Operating Expenses	\$ 948,733	\$ 958,500	\$ 9,767
12	Operating Income - GAAP Basis	\$ 404,631	\$ 286,265	\$ (176,521)
13	Non-Operating Expense/(Revenue)			
14	Interest Income	\$ (17,500)	\$ (35,000)	\$ (17,500)
15	Interest Expense	68,640	68,640	-
16	Capital Improvements	275,000	300,000	25,000
17	Debt Service Principal	165,000	165,000	-
18	Grant / Miscellaneous Income	(40,863)	(7,550)	33,313
19	Total Non-Operating Expense/(Revenue)	\$ 450,277	\$ 491,090	\$ 40,813
20	Net Income - Cash Basis	\$ (45,646)	\$ (204,825)	\$ (217,334)
21	Rate Change for Breakeven Cash Flow	3.7%	17.8%	

Proposed Rate Changes

Two rate change scenarios were prepared:

Scenario 1: Implement full rate increase on January 1, 2026.

Scenario 2: Phase in rate increase over two years, with rate increases effective on January 1, 2026 and January 1, 2027. Each rate increase would be approximately 10%.

Table 2 (see page 4) shows the rate impacts under Scenario 1, with projected operating results based on a full rate increase of 18% on January 1, 2026 (Table 2, Line 12). The rate increase in FY 2026 would result in sufficient revenue to cover projected operating expenses, planned capital improvements, and provide stable financial results for future periods.

Table 2
Auburn Board of Public Works
2025 Water Cost of Service Update
Proposed Rate Change by Rate Class - FY 2026
Annual

Line	Rate Class	Revenue Existing Rates	Revenue Proposed Rates	Difference		
				\$	Bill (1)	%
1	Urban Residential	\$ 673,998	\$ 803,620	\$ 129,622	\$ 8.18	19.2%
2	Rural Residential	11,177	13,328	2,152	10.55	19.3%
3	Urban Gen Serv / Industrial	308,333	368,921	60,588	14.54	19.7%
4	Rural Gen Serv / Industrial	13,481	16,081	2,600	20.31	19.3%
5	Municipal	25,041	29,915	4,874	25.52	19.5%
6	Irrigation	28,895	34,580	5,685	14.25	19.7%
7	Fire Hydrant	-	-	-	-	0.0%
8	WaterBoy	-	-	-	-	0.0%
9	Urban Priv. Fire Sprinklers	8,843	10,524	1,680	7.34	19.0%
10	Rural Priv. Fire Sprinklers	762	907	145	12.07	19.0%
11	City of Peru Bulk Water	84,396	84,396	-	-	0.0%
12	Total	\$ 1,154,926	\$ 1,362,273	\$ 207,346	\$ 9.77	18.0%

Note:

1. Change in average monthly bill for customers within rate class.

Table 3 (see page 5) shows the proposed rate changes under Scenario 2. The full rate increase was split on a dollar basis equally between January 1, 2026 and January 1, 2027. The two rate increases would provide sufficient funding to eliminate the projected deficit in FY 2027. Scenario 2 would result in approximately \$104,000 less revenue than Scenario 1 in FY 2026, which would continue reliance on surpluses accumulated by the electric and wastewater departments. Scenario 2 would decrease the rate impact on customers in FY 2026 and spread the necessary rate increase over two years.

Future rate increases may be necessary based on increases in operating and capital expenditures. If water sales increase and are reflective of past usage patterns, the water department may generate a surplus compared to these projections. This surplus would reduce the cash deficit that has been funded by the electric and wastewater departments.

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Table 3
Auburn Board of Public Works
2025 Water Cost of Service Update
Proposed Rate Change by Rate Class - FY 2026 and FY 2027
Two Step Increase

Line	Rate Class	Revenue Existing FY 2026 Rates (1)	Revenue Proposed FY 2026 Rates	Difference		
				\$	Bill (2)	%
1	Urban Residential	\$ 673,998	\$ 738,809	\$ 64,811	\$ 4.09	9.6%
2	Rural Residential	11,177	12,252	1,076	5.27	9.6%
3	Urban Gen Serv / Industrial	308,333	338,627	30,294	7.27	9.8%
4	Rural Gen Serv / Industrial	13,481	14,781	1,300	10.16	9.6%
5	Municipal	25,041	27,478	2,437	12.76	9.7%
6	Irrigation	28,895	31,738	2,843	7.12	9.8%
7	Fire Hydrant	-	-	-	-	0.0%
8	WaterBoy	-	-	-	-	0.0%
9	Urban Priv. Fire Sprinklers	8,843	9,684	840	3.67	9.5%
10	Rural Priv. Fire Sprinklers	762	835	72	6.04	9.5%
11	City of Peru Bulk Water	84,396	84,396	-	-	0.0%
12	Total	\$ 1,154,926	\$ 1,258,600	\$ 103,673	\$ 4.89	9.0%

Line	Rate Class	Revenue Proposed FY 2026 Rates	Revenue Proposed FY 2027 Rates	Difference		
				\$	Bill (2)	%
1	Urban Residential	\$ 738,809	\$ 803,620	\$ 64,811	\$ 4.09	8.8%
2	Rural Residential	12,252	13,328	1,076	5.27	8.8%
3	Urban Gen Serv / Industrial	338,627	368,921	30,294	7.27	8.9%
4	Rural Gen Serv / Industrial	14,781	16,081	1,300	10.16	8.8%
5	Municipal	27,478	29,915	2,437	12.76	8.9%
6	Irrigation	31,738	34,580	2,843	7.12	9.0%
7	Fire Hydrant	-	-	-	-	0.0%
8	WaterBoy	-	-	-	-	0.0%
9	Urban Priv. Fire Sprinklers	9,684	10,524	840	3.67	8.7%
10	Rural Priv. Fire Sprinklers	835	907	72	6.04	8.7%
11	City of Peru Bulk Water	84,396	84,396	-	-	0.0%
12	Total	\$ 1,258,600	\$ 1,362,273	\$ 103,673	\$ 4.89	8.2%

Note:

1. Revenue based on existing rate schedule, approved in 2024, which includes a rate increase from FY 2024 rates.
2. Change in average monthly bill for customers within rate class.

Table 4 shows the projected operating results if Scenario 1 is adopted by the BPW. The projected deficit would be eliminated in FY 2026 on a cash basis. If Scenario 2 is adopted, there would be a cash deficit of approximately \$104,000 that would be eliminated with the second step of the rate increase in FY 2027.

Table 4
Auburn Board of Public Works
2025 Water Cost of Service Update
Revised 2026 Operating Results
Cash Basis - Single Step Rate Increase

Line	Description	2024 COS Study	FY 2026 Single Step
1	Operating Revenues		
2	Retail Sales - Existing Rates	\$ 1,221,464	\$ 1,095,000
3	Rate Changes (1)	-	267,273
4	Other Operating Revenue	131,900	91,600
5	Total Operating Revenue	\$ 1,353,364	\$ 1,453,873
6	Operating Expenses		
7	Production	334,979	419,900
8	Distribution	179,451	119,850
9	Customer Accounting	56,970	50,800
10	Administrative & General	377,333	367,950
11	Total Operating Expenses	\$ 948,733	\$ 958,500
12	Operating Income - GAAP Basis	\$ 404,631	\$ 495,373
13	Non-Operating Expense/(Revenue)		
14	Interest Income	\$ (17,500)	\$ (35,000)
15	Interest Expense	68,640	68,640
16	Capital Improvements	275,000	300,000
17	Debt Service Principal	165,000	165,000
18	Grant / Miscellaneous Income	(40,863)	(7,550)
19	Total Non-Operating Expense/(Revenue)	\$ 450,277	\$ 491,090
20	Net Income - Cash Basis	\$ (45,646)	\$ 4,283
21	Rate Change for Breakeven Cash Flow	3.7%	-0.4%

Note:

- (1) Includes previously approved rate increase for FY 2026 and the additional rate change proposed in this study.

Rate Design

Since reduced water sales have been a primary driver of the current deficit, the proposed rate design would direct rate changes more towards the customer charge. This approach would reduce the sensitivity of future revenues to changes in water sales. The change also reflects cost of service principles in that the current shortfall is attributable to operational changes that benefit all customers in some fashion.

Under Scenario 1, the proposed rate changes would increase the customer charge for a residential customer with a meter less than 1" by \$7.97 per month. A larger increase would be implemented for large meter sizes. The rate change on a per customer basis across the entire residential rate class would be \$8.18 per month.

Under Scenario 2, the proposed rate changes would spread the rate increase across two years. The increased customer charge for a residential customer with a meter smaller than 1" would be \$3.99 per month in January 1, 2026 and an additional \$3.99 per month in January 1, 2027.

Rate schedules and a proposed resolution were drafted for BPW consideration for each scenario. Appendix A has the rate resolution and rate schedules for Scenario 1. Appendix B has the rate resolution for Scenario 2. The BPW can consider whether to implement Scenario 1 or Scenario 2 and pass the appropriate resolution.

Conclusions

The following conclusions were reached, based on the information provided and analyses completed:

1. A deficit of approximately \$205,000 is projected for FY 2026 based on decreased water sales projections and increased operating and capital cost projections.
2. Existing water rates would need to increase by approximately \$207,000, or 18%, to provide sufficient revenue to pay projected FY 2026 test year expenses. Taking into account the fact water rates to Peru are set by contract, the typical retail rate class increase would be approximately 19%.
3. Scenario 1 rates (see Appendix A) would implement the necessary rate increase in one step on January 1, 2026.
4. Scenario 2 rates (see Appendix B) would implement the necessary rate increase in two equal steps on January 1, 2026 and January 1, 2027.
5. Scenario 2 rates would have approximately \$104,000 less revenue in FY 2026 than Scenario 1 rates; however, Scenario 2 would spread the necessary rate increases across two years, reducing the rate impact on customers in FY 2026 by approximately 50%.

Recommendations

The following recommendations were developed based on the analyses completed and conclusions reached:

1. Water rates should be increased based on either Scenario 1 or Scenario 2, with the typical retail rate class receiving a total rate increase of approximately 19%.
2. If the BPW prefers a single step rate increase, it should adopt the rate resolution and rate schedules in Appendix A.
3. If the BPW prefers a two-step rate increase, it should adopt the rate resolution and rate schedules in Appendix B.

JKEC is pleased to provide this letter report. If you have any questions, please let me know. Thank you.

Sincerely yours,



John A. Krajewski, P.E.
JK Energy Consulting, LLC

JAK/kam

Attachments

Appendix A – Scenario 1: Single Step Rate Increase

RESOLUTION NO. 2025-_____

WHEREAS, pursuant to Section 51.026 of the City of Auburn, Nebraska, Code of Ordinances, the Board of Public Works (BPW) has the authority to fix the rates to be paid by the water consumers for the use of water from the Water Department; and

WHEREAS, the BPW anticipates increased costs and continued improvements and maintenance to the water system are necessary to provide quality water service to its customers; and

WHEREAS, a recently completed water cost of service study determined that the schedule of rates currently in effect no longer provide adequate revenue to reimburse the BPW for these and other costs associated with the operation of the water system; and

WHEREAS, the rates should adequately reflect the BPW's cost to provide quality water service to its citizens.

NOW, THEREFORE, BE IT RESOLVED by the City of Auburn, Nebraska, Board of Public Works as follows:

1. Except for the City of Peru Bulk Water rate class, the water rate schedules attached to this Resolution as Exhibit 1 are hereby adopted and approved, and they are authorized to become effective on January 1, 2026, as stated in the rate schedules.
2. The City of Peru Bulk Water rate schedule remains in effect as previously adopted, as stated in the rate schedule.
3. Upon their effective dates, the new water rate schedules contained in Exhibit 1 shall replace and supersede all existing rate schedules in conflict with the new rate schedules.
4. The Board of Public Works hereby authorizes the General Manager to take such actions as may be necessary and convenient to implement and apply the revised water rate schedules approved herein.

ADOPTED AND APPROVED this _____ day of November 2025.

Chairman

ATTEST:

Secretary

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

A. URBAN RESIDENTIAL

Applicable to all single family and mobile home (only if placed on a foundation) residences located within the city limits of Auburn, Nebraska. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$5.56

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
No Meter*	2100	\$23.11
1/2, 5/8, 3/4"	2000	\$30.75
1, 1-1/4"	2002	\$40.95
1-1/2"	2003	\$69.69

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

B. RURAL RESIDENTIAL

Applicable to all single family and mobile home (only if placed on a foundation) residences located outside the city limits of Auburn, Nebraska. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$5.62

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
No Meter*	2101	\$28.89
½, 5/8, ¾"	2010	\$38.43
1, 1-1/4"	2012	\$51.17
1-1/2"	2013	\$87.12

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

C. URBAN GENERAL SERVICE / INDUSTRIAL

Applicable to, but not limited to, the following facilities located within the city limits of Auburn, Nebraska: Apartments, multi-family housing, mobile home park, motels, hotels, RV park or any multi-family location with a single water meter, and any non-residential service where another rate class is not applicable. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$5.73

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
No Meter*	2103	\$24.52
1/2, 5/8, 3/4"	2020	\$36.00
1, 1-1/4"	2022	\$47.83
1-1/2"	2023	\$81.43
2"	2024	\$138.48
3"	2025	\$230.80

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

D. RURAL GENERAL SERVICE / INDUSTRIAL

Applicable to, but not limited to, the following facilities located outside the city limits of Auburn, Nebraska: Apartments, multi-family housing, mobile home park, motels, hotels, RV park or any multi-family location with a single water meter, and any non-residential service where another rate class is not applicable. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$5.76

Customer Charge per Month:

EFFECTIVE DATE:	<u>January 1, 2026</u>	
<u>Meter Size</u>	<u>Rate #</u>	
No Meter*	2104	\$30.22
1/2, 5/8, 3/4"	2028	\$38.48
1, 1-1/4"	2030	\$51.31
1-1/2"	2033	\$87.22
2"	2074	\$148.42
3"	2055	\$252.36

*All facilities that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

E. IRRIGATION

Applicable for use in lawn, landscape, golf course and park irrigation, provided that there is no discharge of water from such use into the City's sanitary sewer system.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$5.87

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
No Meter*	2103	\$24.52
1/2, 5/8, 3/4"	2720	\$36.00
1, 1-1/4"	2722	\$47.83
1-1/2"	2723	\$81.43
2"	2724	\$138.48
3"	2725	\$230.80

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

F. URBAN FIRE SPRINKLER SYSTEMS

Applicable to customers within the city limits of Auburn, Nebraska who require water for fire protection or suppression purposes in addition to that which can be supplied by public hydrants for the protection of property on customer's premises.

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
2" or smaller	2500	\$28.82
2-1/2"	2501	\$34.58
4"	2502	\$51.87
6"	2503	\$73.78
8"	2504	\$103.42

G. RURAL FIRE SPRINKLER SYSTEMS

Applicable to customers outside the city limits of Auburn, Nebraska who require water for fire protection or suppression purposes in addition to that which can be supplied by public hydrants for the protection of property on customer's premises.

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
2" or smaller	2510	\$29.48
2-1/2"	2511	\$35.41
4"	2512	\$53.19
6"	2513	\$75.60
8"	2514	\$103.59

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

H. MUNICIPAL

Applicable to accounts owned by the City of Auburn.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$4.29
Municipal 4"	\$5.71

Customer Charge per Month:

EFFECTIVE DATE:		<u>January 1, 2026</u>
<u>Meter Size</u>	<u>Rate #</u>	
1/2, 5/8, 3/4"	2018	\$36.79
1, 1-1/4"	2014	\$48.87
1-1/2"	2015	\$83.22
2"	2016	\$141.51
3"	2019	\$235.86

I. BULK WATER FROM THE WATER BOY

Water sales from the BPW bulk water dispenser at the Water Filter Plant:

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
<u>Gallon</u>	
50	\$2.14
100	\$2.90
250	\$5.16
500	\$8.96
1,000	\$16.54

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

J. TEMPORARY WATER SERVICE FROM FIRE HYDRANT

Applicable to contractors that request temporary water service from a fire hydrant or bulk water from a fire hydrant.

Customer will pay in advance a \$500.00 meter deposit, which will be refunded upon termination of service less the amount:

- a. To repair or replace fire hydrant meter, equipment, if returned in unsatisfactory condition.
- b. To repair damage to fire hydrant or property from use.
- c. Unpaid balance owed to the BPW.

Customer agrees to pay in advance a meter set-up fee and connection charge of \$125.00 plus any additional expense incurred if not done during normal working hours.

Usage Rate:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Per 1,000 gallons used per month	\$7.26

Customer Charge per Month:

EFFECTIVE DATE:	<u>January 1, 2026</u>
Customer Charge	\$132.19

K. CITY OF PERU BULK WATER

Applicable to the City of Peru for municipal use and resale to City of Peru water customers.

Usage Rate:

EFFECTIVE DATE:	January 1			
	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>
Per 1,000 gallons used per month	\$5.42	\$5.53	\$5.64	\$5.75

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

L. UNUSED SERVICE LINES

Whenever any of the following conditions exist, the service pipe to the property shall be disconnected at the main at the cost to the property owner:

- Unused service pipe that does not conform to current specifications.
- Unused service pipe that needs repairs or is over 10 years in age.
- Unused service line where the building has been removed.
- Unused service line where the building that is served has been condemned.
- Unused service line that has no current purpose.

Customer Charge: Capping of water service line - \$350.00

M. TERMS OF PAYMENT

All bills rendered are net, due and payable upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, including holidays, only payments received by 8:00 a.m. on the next business day following the due date will not be assessed a penalty.

Appendix B – Scenario 2: Two-Step Rate Increase

RESOLUTION NO. 2025-_____

WHEREAS, pursuant to Section 51.026 of the City of Auburn, Nebraska, Code of Ordinances, the Board of Public Works (BPW) has the authority to fix the rates to be paid by the water consumers for the use of water from the Water Department; and

WHEREAS, the BPW anticipates increased costs and continued improvements and maintenance to the water system are necessary to provide quality water service to its customers; and

WHEREAS, a recently completed water cost of service study determined that the schedule of rates currently in effect no longer provide adequate revenue to reimburse the BPW for these and other costs associated with the operation of the water system; and

WHEREAS, the rates should adequately reflect the BPW's cost to provide quality water service to its citizens.

NOW, THEREFORE, BE IT RESOLVED by the City of Auburn, Nebraska, Board of Public Works as follows:

1. Except for the City of Peru Bulk Water rate class, the water rate schedules attached to this Resolution as Exhibit 1 are hereby adopted and approved, and they are authorized to become effective on January 1, 2026 and January 1, 2027, as stated in the rate schedules.
2. The City of Peru Bulk Water rate schedule remains in effect as previously adopted, as stated in the rate schedule.
3. Upon their effective dates, the new water rate schedules contained in Exhibit 1 shall replace and supersede all existing rate schedules in conflict with the new rate schedules.
4. The Board of Public Works hereby authorizes the General Manager to take such actions as may be necessary and convenient to implement and apply the revised water rate schedules approved herein.

ADOPTED AND APPROVED this _____ day of November 2025.

Chairman

ATTEST:

Secretary

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

A. URBAN RESIDENTIAL

Applicable to all single family and mobile home (only if placed on a foundation) residences located within the city limits of Auburn, Nebraska. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$5.56	\$5.56

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
		<u>2026</u>	<u>2027</u>
<u>Meter Size</u>	<u>Rate #</u>		
No Meter*	2100	\$20.12	\$23.11
1/2, 5/8, 3/4"	2000	\$26.77	\$30.75
1, 1-1/4"	2002	\$35.64	\$40.95
1-1/2"	2003	\$60.65	\$69.69

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

B. RURAL RESIDENTIAL

Applicable to all single family and mobile home (only if placed on a foundation) residences located outside the city limits of Auburn, Nebraska. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$5.62	\$5.62

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
No Meter*	2101	\$25.15	\$28.89
½, 5/8, ¾"	2010	\$33.45	\$38.43
1, 1-¼"	2012	\$44.53	\$51.17
1-½"	2013	\$75.82	\$87.12

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

C. URBAN GENERAL SERVICE / INDUSTRIAL

Applicable to, but not limited to, the following facilities located within the city limits of Auburn, Nebraska: Apartments, multi-family housing, mobile home park, motels, hotels, RV park or any multi-family location with a single water meter, and any non-residential service where another rate class is not applicable. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$5.64	\$5.73

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
No Meter*	2103	\$21.21	\$24.52
1/2, 5/8, 3/4"	2020	\$31.14	\$36.00
1, 1-1/4"	2022	\$41.37	\$47.83
1-1/2"	2023	\$70.44	\$81.43
2"	2024	\$119.78	\$138.48
3"	2025	\$199.64	\$230.80

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

D. RURAL GENERAL SERVICE / INDUSTRIAL

Applicable to, but not limited to, the following facilities located outside the city limits of Auburn, Nebraska: Apartments, multi-family housing, mobile home park, motels, hotels, RV park or any multi-family location with a single water meter, and any non-residential service where another rate class is not applicable. Not applicable to resale, supplemental, auxiliary, or shared service.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$5.67	\$5.76

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
No Meter*	2104	\$25.82	\$30.22
1/2, 5/8, 3/4"	2028	\$32.88	\$38.48
1, 1-1/4"	2030	\$43.85	\$51.31
1-1/2"	2033	\$74.54	\$87.22
2"	2074	\$126.84	\$148.42
3"	2055	\$215.67	\$252.36

*All facilities that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

E. IRRIGATION:

Applicable for use in lawn, landscape, golf course and park irrigation, provided that there is no discharge of water from such use into the City's sanitary sewer system.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$5.84	\$5.87

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
No Meter*	2103	\$21.21	\$24.52
1/2, 5/8, 3/4"	2720	\$31.75	\$36.00
1, 1-1/4"	2722	\$42.17	\$47.83
1-1/2"	2723	\$71.81	\$81.43
2"	2724	\$122.11	\$138.48
3"	2725	\$203.53	\$230.80

*All properties that are connected to the City's water system will be charged the No Meter charge unless the water service line has been disconnected from the City's water main and inspected by a BPW employee.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

F. URBAN FIRE SPRINKLER SYSTEMS

Applicable to customers within the city limits of Auburn, Nebraska who require water for fire protection or suppression purposes in addition to that which can be supplied by public hydrants for the protection of property on customer's premises.

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
2" or smaller	2500	\$26.52	\$28.82
2-1/2"	2501	\$31.82	\$34.58
4"	2502	\$47.73	\$51.87
6"	2503	\$67.89	\$73.78
8"	2504	\$95.17	\$103.42

G. RURAL FIRE SPRINKLER SYSTEMS

Applicable to customers outside the city limits of Auburn, Nebraska who require water for fire protection or suppression purposes in addition to that which can be supplied by public hydrants for the protection of property on customer's premises.

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
2" or smaller	2510	\$27.12	\$29.48
2-1/2"	2511	\$32.59	\$35.41
4"	2512	\$48.95	\$53.19
6"	2513	\$69.57	\$75.60
8"	2514	\$95.32	\$103.59

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

H. MUNICIPAL

Applicable to accounts owned by the City of Auburn.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$4.17	\$4.29
Municipal 4"	\$5.55	\$5.71

Customer Charge per Month:

EFFECTIVE DATE:		January 1	
<u>Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
1/2, 5/8, 3/4"	2018	\$31.54	\$36.79
1, 1-1/4"	2014	\$41.89	\$48.87
1-1/2"	2015	\$71.33	\$83.22
2"	2016	\$121.30	\$141.51
3"	2019	\$202.16	\$235.86

I. BULK WATER FROM THE WATER BOY

Water sales from the BPW bulk water dispenser at the Water Filter Plant:

Usage Rate:

EFFECTIVE DATE:		January 1	
<u>Gallon</u>		<u>2026</u>	<u>2027</u>
50		\$1.92	\$2.14
100		\$2.61	\$2.90
250		\$4.65	\$5.16
500		\$8.07	\$8.96
1,000		\$14.88	\$16.54

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

J. TEMPORARY WATER SERVICE FROM FIRE HYDRANT

Applicable to contractors that request temporary water service from a fire hydrant or bulk water from a fire hydrant.

Customer will pay in advance a \$500.00 meter deposit, which will be refunded upon termination of service less the amount:

- a. To repair or replace fire hydrant meter, equipment, if returned in unsatisfactory condition.
- b. To repair damage to fire hydrant or property from use.
- c. Unpaid balance owed to the BPW.

Customer agrees to pay in advance a meter set-up fee and connection charge of \$125.00 plus any additional expense incurred if not done during normal working hours.

Usage Rate:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons used per month	\$6.54	\$7.26

Customer Charge per Month:

EFFECTIVE DATE:	January 1	
	<u>2026</u>	<u>2027</u>
Customer Charge	\$118.97	\$132.19

K. CITY OF PERU BULK WATER

Applicable to the City of Peru for municipal use and resale to City of Peru water customers.

Usage Rate:

EFFECTIVE DATE:	January 1			
	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>
Per 1,000 gallons used per month	\$5.42	\$5.53	\$5.64	\$5.75

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

WATER RATE SCHEDULE
Effective: January 2026 Billing Period

L. UNUSED SERVICE LINES

Whenever any of the following conditions exist, the service pipe to the property shall be disconnected at the main at the cost to the property owner:

- Unused service pipe that does not conform to current specifications.
- Unused service pipe that needs repairs or is over 10 years in age.
- Unused service line where the building has been removed.
- Unused service line where the building that is served has been condemned.
- Unused service line that has no current purpose.

Customer Charge: Capping of water service line - \$350.00

M. TERMS OF PAYMENT

All bills rendered are net, due and payable upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, including holidays, only payments received by 8:00 a.m. on the next business day following the due date will not be assessed a penalty.

BOARD OF PUBLIC WORKS

1600 O Street

Auburn, NE 68305

Website – auburnbpw.com



2026

Rates & Fees Packet

Electric Service

Water Service

Wastewater Service

Miscellaneous Fees

URBAN RESIDENTIAL SERVICE

Rate # 100

Availability:

To occupied single-family dwellings, apartments, condominiums, and mobile homes (that have had towing devices removed) that are individually metered within the city limits of the City of Auburn, NE.

Any residential dwelling, which is used for business or professional purposes, will be considered General Service when the commercial connected load exceeds 10 kW.

Type of Service:

Single phase, 60 Hertz, at 120 volt or 120/240 volt service, with a maximum connected capacity 75 kVA.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$20.10	\$20.10
Energy Charge		
First 1,000 kWh, per kWh	\$0.092	\$0.090
Excess kWh, per kWh	\$0.092	\$0.060

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$23.30	\$23.30
Energy Charge		
First 1,000 kWh, per kWh	\$0.092	\$0.090
Excess kWh, per kWh	\$0.092	\$0.060

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

RURAL RESIDENTIAL SERVICE

Rate # 700

Availability:

Occupied single-family dwellings, apartments, condominiums, farmsteads, and mobile homes (that have towing devices removed), that are individually metered outside the city limits of the City of Auburn, NE. This includes the villages of Brownville, Johnson, and Nemaha.

A residential dwelling, which is used for business or professional purposes, will be considered General Service when the commercial connected load exceeds 15 kW.

Type of Service:

Single phase, 60 Hertz, at 120 volt or 120/240 volt service, with a maximum connected capacity 50 kVA.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$22.50	\$22.50
Energy Charge		
First 1,500 kWh, per kWh	\$0.100	\$0.100
Excess kWh, per kWh	\$0.100	\$0.067

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$26.00	\$26.00
Energy Charge		
First 1,500 kWh, per kWh	\$0.100	\$0.100
Excess kWh, per kWh	\$0.100	\$0.070

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

GENERAL SERVICE SINGLE PHASE

Rate # 101

Availability:

To customers that reside within the city limits of Auburn, NE and do not qualify as residential.

Type of Service:

Single phase, 60 Hertz at standard Board of Public Works voltages with a maximum single-phase capacity 400 amps.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$27.50	\$27.50
Energy Charge		
First 3,500 kWh, per kWh	\$0.099	\$0.094
Excess kWh, per kWh	\$0.099	\$0.071

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$30.00	\$30.00
Energy Charge		
First 3,500 kWh, per kWh	\$0.100	\$0.094
Excess kWh, per kWh	\$0.100	\$0.074

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

GENERAL SERVICE THREE PHASE

Rate # 110

Availability:

To customers that reside within the city limits of Auburn, NE and do not qualify as residential. Customer's service size is equal to, or less than 400 amp connected capacity, or their recorded demand is less than 100 kW for two consecutive months.

Type of Service:

Three phase, 60 Hertz at Board of Public Works secondary or primary voltages with a maximum demand capacity of less than 100 kW for four consecutive months.

Demand:

The maximum monthly integrated 15-minute kilowatt load occurring at any time during the Billing Period and measured with a Board of Public Works meter or determined by other means.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$39.00	\$39.00
Demand Charge		
Demand capacity in excess and over 95 kW	\$13.70	\$9.90
Energy Charge		
First 3,500 kWh, per kWh	\$0.100	\$0.100
Excess kWh, per kWh	\$0.100	\$0.072

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$42.00	\$42.00
Demand Charge		
Demand capacity in excess and over 95 kW	\$14.20	\$10.40
Energy Charge		
First 3,500 kWh, per kWh	\$0.101	\$0.101
Excess kWh, per kWh	\$0.101	\$0.076

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

RURAL GENERAL SERVICE SINGLE PHASE

Rate # 701

Availability:

To customers that reside outside the city limits of Auburn, NE and do not qualify as rural residential.

Type of Service:

Single phase, 60 Hertz at standard secondary Board of Public Works voltages with a maximum single-phase capacity 400 amps.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$33.50	\$33.50
Energy Charge		
First 3,500 kWh, per kWh	\$0.104	\$0.104
Excess kWh, per kWh	\$0.104	\$0.080

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$36.25	\$36.25
Energy Charge		
First 3,500 kWh, per kWh	\$0.104	\$0.104
Excess kWh, per kWh	\$0.104	\$0.085

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

RURAL GENERAL SERVICE THREE PHASE

Rate # 710

Availability:

To customers that reside outside the city limits of Auburn, NE and have three phase power service.

Type of Service:

Three phase, 60 Hertz at Board of Public Works secondary or primary voltages with a maximum demand capacity of less than 100 kW for four consecutive months.

Demand:

The maximum monthly integrated 15-minute kilowatt load occurring at any time during the Billing Period and measured with a Board of Public Works meter or determined by other means.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$39.00	\$39.00
Demand Charge		
Demand capacity in excess and over 74 kW	\$11.50	\$8.50
Energy Charge		
First 3,500 kWh, per kWh	\$0.110	\$0.110
Excess kWh, per kWh	\$0.110	\$0.076

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$45.00	\$45.00
Demand Charge		
Demand capacity in excess and over 74 kW	\$11.50	\$8.50
Energy Charge		
First 3,500 kWh, per kWh	\$0.112	\$0.112
Excess kWh, per kWh	\$0.112	\$0.076

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

GENERAL SERVICE ENERGY/DEMAND

Rate # 151, 1010

Availability:

To customers within the city limits of Auburn, NE where the average annual maximum demand recorded by the Board of Public Works metering exceeds 110 kW but does not exceed 1,000 kW.

Type of Service:

Three phase, 60 Hertz at standard Board of Public Works voltages, with a maximum connected capacity of 500 kVA.

Demand:

The maximum monthly integrated 15-minute kilowatt load occurring at any time during the Billing Period and measured with a Board of Public Works meter or determined by other means.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$60.00	\$60.00
Demand Charge		
Per kW of Billing Demand	\$14.50	\$10.60
Energy Charge		
First 10,000 kWh, per kWh	\$0.055	\$0.053
Excess kWh, per kWh	\$0.055	\$0.053

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$75.00	\$75.00
Demand Charge		
Per kW of Billing Demand	\$14.50	\$10.60
Energy Charge		
First 10,000 kWh, per kWh	\$0.058	\$0.054
Excess kWh, per kWh	\$0.058	\$0.054

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount

added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Primary Service:

When a customer takes service at primary voltage and does not own all transformation and electrical system from metering point to the secondary utilization voltage, the customer shall receive an adder of two and one-half percent (2.5%) on demand energy charges. Such adder shall be added to customer's bill before application of the fuel and production cost adjustment. When a customer takes service at primary voltage and owns all transformation and electrical system from metering point to the secondary utilization voltage, the two and one-half percent (2.5%) adder shall be waived.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

RURAL GENERAL SERVICE ENERGY/DEMAND

Rate # 750, 1050

Availability:

To customers outside the city limits of Auburn, NE where the average annual maximum demand recorded by the Board of Public Works metering exceeds 110 kW but does not exceed 1,000 kW.

Type of Service:

Three phase, 60 Hertz at standard Board of Public Works voltages, with a maximum connected capacity of 500 kVA.

Demand:

The maximum monthly integrated 15-minute kilowatt load occurring at any time during the Billing Period and measured with a Board of Public Works meter or determined by other means.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$80.00	\$80.00
Demand Charge		
Per kW of Billing Demand	\$17.25	\$14.75
Energy Charge		
First 10,000 kWh, per kWh	\$0.057	\$0.053
Excess kWh, per kWh	\$0.057	\$0.053

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$85.00	\$85.00
Demand Charge		
Per kW of Billing Demand	\$17.25	\$14.75
Energy Charge		
First 10,000 kWh, per kWh	\$0.060	\$0.055
Excess kWh, per kWh	\$0.060	\$0.055

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount

added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Primary Service:

When a customer takes service at primary voltage and does not own all transformation and electrical system from metering point to the secondary utilization voltage, the customer shall receive an adder of two and one-half percent (2.5%) on demand energy charges. Such adder shall be added to customer's bill before application of the fuel and production cost adjustment. When a customer takes service at primary voltage and owns all transformation and electrical system from metering point to the secondary utilization voltage, the two and one-half percent (2.5%) adder shall be waived.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

INDUSTRIAL LARGE POWER ENERGY/DEMAND

Rate # 130, 131, 1031

Availability:

To all customers in the areas served by the Board of Public Works where the maximum demand recorded by the Board of Public Works metering exceeds 1,000 kW for any three consecutive months or kWh's monthly usage exceeds 300,000.

Type of Service:

Three phase, 60 Hertz at standard Board of Public Works secondary and primary voltages.

Demand:

The maximum monthly integrated 15-minute kilowatt load occurring at any time during the Billing Period and measured with a Board of Public Works meter or determined by other means.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$52.00	\$52.00
Demand Charge		
Per kW of Billing Demand	\$17.00	\$12.05
Energy Charge		
First 150,000 kWh, per kWh	\$0.034	\$0.031
Excess kWh, per kWh	\$0.032	\$0.031

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month	\$52.00	\$52.00
Demand Charge		
Per kW of Billing Demand	\$18.00	\$13.00
Energy Charge		
First 150,000 kWh, per kWh	\$0.033	\$0.031
Excess kWh, per kWh	\$0.033	\$0.031

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge or \$1.00 per kVA of required transformer capacity, whichever is greater. Peak recorded demand during the last 12-month billing times the current Summer demand rate.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Primary Service:

When a customer takes service at primary voltage and does not own all transformation and electrical system from metering point to the secondary utilization voltage, the customer shall receive an adder of two and one-half percent (2.5%) on demand energy charges. Such adder shall be added to customer's bill before application of the fuel and production cost adjustment. When a customer takes service at primary voltage and owns all transformation and electrical system from metering point to the secondary utilization voltage, the two and one-half percent (2.5%) adder shall be waived.

Power Factor Penalty:

Customers on this rate schedule are required to maintain a power factor within a range of 0.90% lagging and 0.90% leading. Customers whose monthly average power factor during peak usage falls to or below this standard shall receive a two percent (2%) adder on the total monthly bill, before any other discounts, excluding the Production Cost Adjustment.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

URBAN SPACE HEATING

Rate # 120, 121

Availability:

To customers within the corporate limits of the City of Auburn, NE as a rider to the General Service or Demand Service where only electric heating, cooling and electric water heating, and associated equipment are connected as a separate service.

Type of Service:

Single phase or three phase, 60 Hertz service at standard Board of Public Works secondary voltages.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month		
Single Phase – 120	\$20.00	\$20.00
Three Phase – 121	\$23.00	\$23.00
Energy Charge		
All kWh, per kWh	\$0.108	\$0.075

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month		
Single Phase – 120	\$22.00	\$22.00
Three Phase – 121	\$27.00	\$27.00
Energy Charge		
All kWh, per kWh	\$0.110	\$0.077

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

RURAL SPACE HEATING

Rate # 720, 721

Availability:

To customers outside the corporate limits of the City of Auburn, NE as a rider to the General Service or Demand Service where only electric heating, cooling and electric water heating, and associated equipment are connected as a separate service.

Type of Service:

Single phase or three phase, 60 Hertz service at standard Board of Public Works secondary voltages.

Rate:

EFFECTIVE DATE:

January 1, 2026

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month		
Single Phase – Rate # 720	\$20.00	\$20.00
Three Phase – Rate # 721	\$23.00	\$23.00
Energy Charge		
All kWh, per kWh	\$0.090	\$0.061

EFFECTIVE DATE:

January 1, 2027

	<u>Summer</u>	<u>Winter</u>
Base Charge, per month		
Single Phase – Rate # 720	\$22.00	\$22.00
Three Phase – Rate # 721	\$27.00	\$27.00
Energy Charge		
All kWh, per kWh	\$0.090	\$0.061

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

OUTDOOR SECURITY LIGHTING

Rate # 1121

Availability:

This rate schedule is available to residential, commercial, and industrial customers. These lights cannot be used on public or semi-public areas. Available at locations where private lighting / security lights are installed and electrical usage is unmetered.

Type of Service:

The Board of Public Works will own and maintain these fixtures. The charges on this rate will reflect the cost to purchase the equipment, maintain the equipment, and the energy required by the equipment. The Board of Public Works will require a minimum three-year contract. Early cancellation of the contract by the customer is subject to additional charges.

Lighting units will only be installed on Board of Public Works owned poles and in approved locations. Lighting units will not be installed/connected to streetlight circuits, steel poles or at locations where installation would violate NESC rules.

All labor and material, except the lighting fixture, required for the installation will be billed to the customer. Any damage by vandalism will be repaired at cost and charged to the customer.

Rate:

The rate per lamp per month for each lighting unit will be computed as follows:

EFFECTIVE DATE:	January 1, 2026
Lamps rated capacity per lamp including ballast	\$0.105
EFFECTIVE DATE:	January 1, 2027
Lamps rated capacity per lamp including ballast	\$0.109

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

RURAL IRRIGATION

Rate # 724, 2200
(2200 – Yearly Horsepower)

Availability:

Available to power customers for irrigation pump motors, tower wheel motors, re-use pits, and booster pumps.

Type of Service:

Single phase or three phase (where available), 60 Hertz service at standard Board of Public Works secondary voltages, maximum single-phase capacity 100 kVA, with a maximum motor size of 10 horsepower connected single phase (except special cases) or 3 horsepower connected single phase 120 volt and a maximum three phase motor size of 100 horsepower.

Annual Charge:

The annual charge shall be paid upon request of service and annually thereafter in May of each year.

Rate:

EFFECTIVE DATE:	January 1, 2026
Base Charge, per month	\$20.00
Demand Charge	
Per kW of Measured Demand*	\$12.00
Annual Horsepower Charge, per HP	\$20.00
Energy Charge	
All kWh, per kWh	\$0.084

EFFECTIVE DATE:	January 1, 2027
Base Charge, per month	\$20.00
Demand Charge	
Per kW of Measured Demand*	\$12.50
Annual Horsepower Charge, per HP	\$22.50
Energy Charge	
All kWh, per kWh	\$0.085

*Customers who operate their system during Board of Public Works peak power usage periods will be billed an On Peak Demand Charge. For customers who shut down their systems during the requested time period, this charge will be waived.

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge.

Board of Public Works
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Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

SEASONAL / TEMPORARY SERVICES

Rate # 123

Availability:

Available to seasonal users, including RVs and travel trailer cabins, uninhabited farmsteads, seasonal farm use, water pumping for stock and domestic purposes, grain handling, billboards, advertisement signs, temporary services, and all services under construction until final electrical inspection is completed and at the discretion of the Board of Public Works service is measured by one meter, and not used as a permanent service.

Type of Service:

Single phase, 60 Hertz, at available secondary voltages at a connected capacity of 75 kVA or less.

Rate:

EFFECTIVE DATE:

January 1, 2026

Base Charge, per month
Energy Charge
All kWh, per kWh

<u>Summer</u>	<u>Winter</u>
\$36.00	\$36.00
\$0.097	\$0.086

EFFECTIVE DATE:

January 1, 2027

Base Charge, per month
Energy Charge
All kWh, per kWh

<u>Summer</u>	<u>Winter</u>
\$42.00	\$42.00
\$0.102	\$0.094

Minimum Bill:

The minimum bill shall be the then-applicable Base Charge.

Monthly Bill:

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

Board of Public Works
PO Box 288
Auburn, NE 68305-0288

ELECTRIC RATE SCHEDULE
Effective: January 2026 Billing Period

Municipal Agreement Charge – Franchise Fee:

Where the Board of Public Works has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

Terms and Conditions:

Refer to "Terms and Conditions Schedule."

NET METERING (RENEWABLE ENERGY)

Rate # 140

Availability:

To Qualified Renewable Generation with production capacity of 25 kW or less, in conjunction with retail loads.

Qualified Renewable Generation includes electric generators powered by methane, wind, solar, biomass, hydro or waste technologies.

Type of Service:

The character of purchased power will be single or three phase alternating electric current at 60 Hertz. Voltage shall be determined by the voltage of the local distribution system. Facilities on this service will be metered with a supplied bi-directional meter.

Purchase of Output from Renewable Generator Customers:

Owners of renewable generation will be allowed to parallel these facilities and use the electrical output of their renewable generation to supply all or a portion of their own load and deliver the surplus to the distribution system with the proper safety equipment installed.

The Board of Public Works will credit a customer-generator at the applicable retail rate for each kilowatt-hour produced by a qualified facility during a billing period up to the total of the customer-generator's electricity requirements during that billing period. A customer-generator may be charged a minimum monthly fee that is the same as other non-customer-generators in the same rate class but shall not be charged any additional standby, capacity, demand, interconnection, or other fee or charge; and

The Board of Public Works will compensate the customer-generator for net excess generation during the billing period at a rate equal to the local distribution utility's avoided cost of electric supply over the billing period. The monetary credits shall be applied to the bills of the customer-generator for the preceding billing period and shall offset the cost of energy owed by the customer-generator. If the energy portion of the customer-generator's bill is less than zero in any month, monetary credits shall be carried over to future bills of the customer-generator until the balance is zero. At the end of each annualized period, any excess monetary credits shall be paid out to coincide with the final bill of that period; and is not intended to offset or provide credits for electricity consumption at another location owned, operated, leased, or otherwise controlled by the customer-generator or for any other customer.

A. SINGLE-FAMILY RESIDENTIAL

Rate # 1700

Applicable to all single-family residential customers located within the city limits of Auburn, Nebraska, where water usage through a single meter serves a single dwelling unit, including single family dwellings, multi-unit residential dwellings, mobile home parks, camper / RV parks, and hotels / motels.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.67	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$5.30	\$5.46

Customer Capacity Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$21.22	\$21.85

Calculation of Usage for Billing Purposes:

Usage shall be calculated on the basis of average water consumption from the previous January, February, and March calendar months.

For a customer that does not have established usage history, billing will be based on the average residential monthly customer consumption from the previous January, February, and March calendar months.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

B. RURAL SINGLE-FAMILY RESIDENTIAL

Rate # 1703

Applicable to all single-family residential customers located outside the city limits of Auburn, Nebraska, where water usage through a single meter serves a single dwelling unit, including single family dwellings and multi-unit residential dwellings.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.61	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$6.37	\$6.56

Customer Capacity Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$23.34	\$24.04

Calculation of Usage for Billing Purposes:

Usage shall be calculated on the basis of average water consumption from the previous January, February, and March calendar months.

C. GENERAL SERVICE FOR RESIDENTIAL PURPOSES

Rate # 1740

Applicable to single-family rental units and all multi-unit residential dwellings, apartments, mobile home parks, camper / RV parks, and hotels / motels that are served by a single water meter and per sewer tap.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.61	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$5.30	\$5.46

Customer Capacity Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per ERU*	\$21.22	\$21.85

*Calculation of Equivalent Residential Units (ERU):

The Customer Capacity Charge is assessed based on Equivalent Residential Units (ERUs). ERUs are calculated based on the following:

<u>Type of Customer</u>	<u>ERU</u>
Single-Family	1.00
Apartment / Multi-Family (2 or more)	0.75 per unit plus 1
Hotel / Motel	0.25 per unit plus 1
Trailer Park (permanent)	0.50 per unit
Camper / RV Park	0.25 per unit

Example ERU Calculation and Monthly Capacity Charge:

A tri-plex apartment with all water measured through a single meter.

ERU: Three Units times 0.75 + 1 = 3.25 ERUs

Monthly Capacity Charge: 3.25 ERUs times \$21.22 = \$68.97

Calculation of Usage for Billing Purposes:

Usage determined by the metered water consumption from the previous month.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

D. GENERAL SERVICE

Rate # 1720-1724

Applicable to, but not limited to, any non-residential facilities located within the city limits of Auburn, Nebraska where another rate class is not applicable.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.61	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$5.30	\$5.46

Customer Capacity Charge per Month:

		Effective January 1	
<u>Water Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
<1"	1720	\$21.22	\$21.85
1" – 1.25"	1721	\$37.77	\$38.90
1.5"	1722	\$74.90	\$77.15
2"	1723	\$119.88	\$123.48
3"	1724	\$225.18	\$231.93

If a customer has multiple water meters, the capacity charge shall be assessed on each meter.

Adjustment of Customer Capacity Charge for Undersized Water Meters:

If a customer's water usage exceeds good engineering practice based on the installed meter size, the capacity charge may be adjusted to conform with the appropriate meter size based on recommendations of the American Water Works Association.

Calculation of Usage for Billing Purposes:

Usage determined by the metered water consumption from the previous month.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

E. RURAL GENERAL SERVICE

Rate # 1730-1734

Applicable to any non-residential customer located outside the city limits of Auburn, Nebraska.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.61	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$6.37	\$6.56

Customer Capacity Charge per Month:

		Effective January 1	
<u>Water Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
<1"	1730	\$23.34	\$24.04
1" – 1.25"	1731	\$39.89	\$41.09
1.5"	1732	\$77.02	\$79.33
2"	1733	\$122.00	\$125.66
3"	1734	\$227.30	\$234.12

Adjustment of Customer Capacity Charge for Undersized Water Meters:

If a customer's water usage exceeds good engineering practice based on the installed meter size, the capacity charge may be adjusted to conform with the appropriate meter size based on recommendations of the American Water Works Association.

Calculation of Usage for Billing Purposes:

Usage determined by the metered water consumption from the previous month.

F. SEWER WITHOUT WATER SERVICE

Rate # 1501, 1701, 1702

Applicable to any customer connected to the City sewer system that does not take water service. A service fee is assessed unless sewer line is capped at the customer's property line.

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$5.30	E5.46

Customer Capacity Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$21.22	\$21.85

G. METERED SEWER RATE

Rate # 1500, 1503

Applicable to General Service Accounts for domestic usage of water separate from a master water meter. This meter measures water that enters the sewer system and is not accounted for by other means. Examples would include well water and other water sources that are not normally metered.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.61	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$5.30	\$5.46

Customer Capacity Charge per Month:

		Effective January 1	
<u>Water Meter Size</u>	<u>Rate #</u>	<u>2026</u>	<u>2027</u>
<1"	1500	\$21.22	\$21.85
2"	1503	\$119.88	\$123.48

If a customer has multiple water meters, the capacity charge shall be assessed on each meter.

Adjustment of Customer Capacity Charge for Undersized Water Meters:

If a customer's water usage exceeds good engineering practice based on the installed meter size, the capacity charge may be adjusted to conform with the appropriate meter size based on recommendations of the American Water Works Association.

Municipal Agreement Charge – Franchise Fee:

Where the BPW has an agreement to pay the City a percentage of the customer's retail revenue, such percentage will be added to each customer's bill before application of a fuel and production cost adjustment. Customers on this rate will have a Franchise Fee added to the customer's bill before application of a fuel and production cost adjustment.

H. HIGH-STRENGTH DISCHARGES

Rate #1750

For manufacturing, chemical processes, food processing with high discharge rates and any customers with sewer discharges that exceed the limits in the Strength Surcharge Table shown below.

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons	\$3.61	\$3.72

Customer Billing Charge per Month:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per Customer	\$5.30	\$5.46

Customer Capacity Charge per Month:

<u>Water Meter Size</u>	Effective January 1	
	<u>2026</u>	<u>2027</u>
<1"	\$21.22	\$21.85
1" – 1.25"	\$37.77	\$38.90
1.5"	\$74.90	\$77.15
2"	\$119.88	\$123.48
3"	\$225.18	\$231.93

Adjustment of Customer Capacity Charge for Undersized Water Meters:

If a customer's water usage exceeds good engineering practice based on the installed meter size, the capacity charge may be adjusted to conform with the appropriate meter size based on recommendations of the American Water Works Association.

Calculation of Usage for Billing Purposes:

Usage shall be determined by the metered water consumption from the previous month.

High Strength Surcharges:

As applicable based on table below.

Calculation of High Strength Surcharges:

For those customers with sewer discharges that exceed the following limits, a surcharge will be assessed as follows:

STRENGTH SURCHARGE TABLE

Strength Surcharge Component	Allowable Limit	Rate
Biochemical Oxygen Demand	>150 mg/l	\$0.19/lb.
Total Suspended Solids	>200 mg/l	\$0.12/lb.
Ammonia / Organic Nitrogen	>25 mg/l	\$0.13/lb.

To convert the concentration from parts per million to pounds, the following calculation is used:

Concentration in parts per million x 8.34 x volume in million gallons = pounds

Customer will also be required to pay labor, sampling and lab fees, and other expenses incurred by BPW to determine waste strength.

I. COMMERCIAL WASTE TANK DUMP FEE (NON-TOXIC ORGANIC WASTE ONLY)

The minimum fee shall be \$40.00 plus the current sewer use fee per 1,000 gallons (to be determined by size of tank being dumped).

Usage Rate:

	Effective January 1	
	<u>2026</u>	<u>2027</u>
Per 1,000 gallons (minimum of 1,000 gallons)	\$3.61	\$3.72

All waste in this form will be considered extra strength waste and would impose the following extra surcharges that would be used for any customer sewer waste/flow having concentrations exceeding 150 milligrams per liter, biochemical device (BOD) or 200 milligrams per liter suspended solids or 25 milligrams per liter of total ammonia and organic nitrogen content in wastewater as determined by approved laboratory procedures.

The following additional surcharge will be used for any customer that sewer waste exceeds standard domestic strength as follows:

$$5,500 \text{ gallons} \times \$8.86 \text{ per } 1,000 = \$48.73$$

$$5,000 \text{ gallons} \times 8.34 = 41,700 \text{ lbs.}$$

$$45,850 \text{ lbs.} \times 96.5\% \text{ water} = 44,245 \text{ lbs. water}$$

$$45,870 - 44,265 = 1,605 \text{ lbs. solid}$$

$$1,605 \times \$0.12 = \$192.60$$

Customer will also be required to pay labor, sampling and lab fees, and other expenses incurred by the BPW to determine waste strength.

J. CALCULATION OF USAGE FEES

All single-family residential customers' usage shall be calculated based on water consumption for the billing months of January, February, and March of the current year. Sewer use fees to be calculated at per 1,000 gallons of the three months' average water usage. Said calculation is to be made each year for each utility customer. This rate shall be effective with the billing month of April of each year.

K. MONTHLY BILL

The monthly bill computed in accordance with the monthly rate is due upon receipt. Bills not paid by the delinquent date indicated on the utility bill shall have a penalty amount added to the net monthly bill (excluding sales tax). If the due date falls on a non-business day, only payments received in the night drop box and through the A.M. mail on the next business day following the due date will not be assessed a penalty.

L. SEWER USAGE ADJUSTMENT

Customers who experience a water leak or waste of water during the sewer usage calculation months where the water drained through the wastewater system will be required to pay sewer usage on this water for a minimum period of three (3) months, at which point the sewer usage fee may be adjusted. This would include, but not limited to, leaks such as toilets, water softeners, and broken pipes. Customers who experience a water leak that did not drain through the wastewater system must notify the BPW for an adjustment, which will be based on previous usage history.

M. SEWER LINE CAPPING

Sewer line capping is the customer's responsibility and requires inspection to verify completion when done.

METER READING

All Meters will be read approximately the 25th of each month for billing purposes. However, due to weather conditions, timing of billing or technical issues, monthly usages for billing may be estimated based on a previous month usage.

Meters are read by Radio Meter Reading (RMR) technology. BPW does not need access to read meters monthly, however it is the customer's responsibility to ensure that BPW staff can access meters for manual readings or meter maintenance.

Meters are read twice a week. Readings are used for customers requesting new service or final billing of services. The most current reading will be used, however if a customer requests an actual reading, a meter reading fee will apply to perform this service.

If a customer disputes a billed meter reading and requests a reread, the customer will be billed a meter reading fee, if the meter reading used for billing was correct. If the reading was incorrect due to an error on the part of BPW staff, the meter reading fee would be waived.

MISCELLANEOUS FEE SCHEDULE

UTILITY SECURITY DEPOSIT FEE

Residential and Commercial Customer Deposits

\$300.00

The deposit amount listed above is a "minimum" – the "maximum" deposit is two (2) times the largest bill at the same address or for a new account an estimated value based on service size and comparable building. Full Deposits will be required on all accounts unless:

1. Customer has established a good payment history with the utility.
2. Customer has a good credit rating through a BPW Credit Check.
 - a current credit check fee will be applied to a customer's first month's bill.

Customers who have no deposit on file and develop a poor payment history will be required to establish a deposit with BPW. One half of the deposit is required up front, and payment arrangements can be made for the balance of the deposit with a maximum of three installments.

Deposits shall be returned after a customer establishes an excellent credit history over a two-year period.

CUSTOMER CREDIT CHECK

\$15.00

Customers that elect to have a credit check to avoid a utility deposit shall pay the credit check fee.

COSIGNER NOTIFICATION FEE

\$2.50

Customers that request co-signer notification of their billing information shall be charged a monthly cosigner notification fee.

RETURNED ACH OR CHECK FEE EACH INCIDENT

\$30.00

If BPW receives two returned checks or ACH's in a period of one year or less, the account will become cash or credit /debit card only.

LATE PAYMENT PENALTY

All accounts not paid by 5:00 p.m. on the 15th of each month will be charged 6% on the unpaid balance.

PAPERLESS BILLING

Customers can elect to participate in the BPW paperless billing option:

1. Customer will be required to complete and submit a request for paperless billing.
2. Customer or a BPW Employee will sign a customer up for billing email notifications through our secure Xpress Bill Pay provider.
3. Customers will receive a credit of \$1.00 per billing cycle for going paperless.
4. If a customer is paperless and elects to make payments through ACH, then an additional credit of \$1.00 per billing cycle will be applied to the customer's account.
5. This \$2.00 monthly credit option is available to all accounts and customer classes, residential and commercial.

PROCESSING FEES FOR NEW OR TRANSFER OF ACCOUNTS

For the setup of new account or transfer of an account for all or any one service:

Electric, Water or Sewer

Meter Reading Fee (all meters one account) **\$20.00**

After hours, connection will be the above amount listed plus overtime cost incurred to make the connection with a minimum of one hour at current BPW hourly rate.

NONPAYMENT PROCESS FEE OF AN ACCOUNT

If a customer fails to pay their account by the required date a processing fee will be applied to the account on the day of disconnection of service.

INSIDE AUBURN CITY LIMITS

Electric or Water:

Normal Business Hours **\$50.00**

After hours fee to restore services will be an additional overtime cost with a minimum of one hour at BPW overtime hourly rate.

OUTSIDE AUBURN CITY LIMITS

Electric or Water:

Normal Business Hours **\$75.00**

After hours fee to restore services will be an additional overtime cost with a minimum of one hour at BPW overtime hourly rate.

METER READING FEE

Customers that request a current meter reading for a new account, finalized account or disputed a reading for billing and the original read used was accurate. **\$20.00**

MONTHLY MINIMUMS

Customers that service terminates before ending of the Billing Cycle or has service for a partial month will be charged the full monthly fee for that service; Monthly Minimums will not be prorated over the number of days of active service for that month.

RESIDENTIAL GARBAGE COLLECTION

All residential customers are required to have garbage service. The BPW partners with American Recycling & Sanitation for residential garbage service. Garbage will be picked up once a week unless the customer opts for twice a week collection.

Single Family Unit:

Once per week solid waste/recycling collection

\$16.00 per month

Single Family Unit - Senior Rate, 65 or older.

Once per week solid waste/recycling collection

\$14.00 per month

Single Family Unit:

Twice per week solid waste/recycling collection

\$32.00 per month

No Senior Rate Offered

90 Gallon Poly Cart Rental

\$3.75 per month

\$15.00 one-time setup fee

Recycling Bin

\$25.00 one-time setup fee

Please contact American Recycling at 800-638-8492 to arrange any type of special pick up such as appliances, tires, construction, and yard waste. The cost for this service varies according to volume and item.

Residential Recycling Service

Recycling service is provided for all in town residential customers. Recyclables and trash are picked up on the same service day. If you have twice per week service, your recyclables are picked up on your first service day of the week.

Sort materials into three categories: Plastic, Tin, Aluminum, Paper and Trash

Dumpsters associated with apartment complexes will not be considered residential billing.

UNDERGROUND ELECTRIC SERVICE FEE – SECONDARY SERVICES

Residential Customers

New Home / New Service

Non-Total Electric

Customer pays costs of material used to install the service.

Total Electric

For a new residential customer requesting service of less than 201 amps there will be no charge.

For a new residential customer requesting service greater than 201 amps, the customer will pay the additional material cost above a 200-amp service cost.

Existing Homes

Homes currently served by an existing overhead service will need to complete an URD request form.

For an existing residential customer requesting service of less than 201 amps, there will be no charge. For an existing residential customer requesting service greater than 201 amps, the customer will pay the additional material cost above a 200-amp service cost.

Homes that are requesting an URD service, and the service entrance wiring to the property does not meet NEC requirements or is in poor condition, the customer will be required to have the service entrance wiring updated or corrected before the URD service will be connected or installed.

General Service

New Building / New Service

Coordination will be needed between customer's contractor and BPW as customer's secondary connection point will need to be established. Costs incurred by BPW to establish secondary connection point may require an aid to construction cost.

Existing Service

Coordination will be needed between customer's contractor and BPW as customer's secondary connection point will need to be established. Cost incurred by BPW to establish secondary connection point may require an aid to construction cost.

Low Use Services

Location such as water pumps, cribs, feed lots, garages, shops, temporary, storage sheds, etc. customer pays the full cost incurred to install the service.

Industrial

Coordination will be needed between customer's contractor and BPW as customers' secondary connection point will need to be established. Cost incurred by BPW to establish secondary connection point may require an aid to construction cost.

OVERHEAD SERVICES FEES (WHERE PERMITTED)

Overhead services are not permitted unless determined by the utility that underground installation is technically or economically undesirable.

WATER SERVICE TAPPING FEE FOR NEW BUILDING/NEW SERVICE

All water services that have new connections to the system will pay an impact fee and a tapping fee.

Service Line Size	Tapping Fee Cost
1-inch	\$850.00
2-inch	Time and Material Cost
3-inch	Time and Material Cost

WATER FEE FOR CAPPING SERVICE

Water may be capped on a property with existing service if no building is on the property.
Flat fee **\$350.00**

WATER SMART METER SERVICE

Customers who request smart water meter service will be charged a monthly fee of \$5.00 per month. This will be for a minimum period of one year or 12 months.

WATER FEE FOR CONTROLLED BURN

Flat fee **\$100.00**

This amount must be paid before the burning permit will be issued by the City.

(For all property owners, who request a burning permit to have the Fire Department perform a controlled burn to help in the removal of property from a lot or land where the water used during this controlled burn comes from the water supply under the direction of the Board of Public Works.)

BACKFLOW DEVICE ADMINISTRATION COST

Per each backflow device installed at an account **\$16.20/year**

WATER FEE FOR HOOKING UP TO FIRE HYDRANT - TEMPORARY

Company/person requesting service shall pay meter deposit	\$500.00 (refundable)
Meter setup/connection fee	\$125.00 (non-refundable)
Service Charge (same as 2" meter)	Current Rates
Administrative Charge	Current Rates

Form must be completed and signed.

FROZEN METER

Frozen or damaged water meters are the responsibility of the customer. BPW will replace the meter, and the customer will be billed replacement meter cost plus labor at the current labor rate.

CUSTOMER'S SEWER TAP LOCATE AND INSPECTION **\$100.00**

This is used to locate and/or inspect a sewer tap utilizing flusher truck camera in the city main.

ON SITE WASTEWATER TREATMENT SYSTEM (SEWER) TANK DUMPING FEE **\$50.00 minimum**

The minimum fee shall be \$50.00 plus the current sewer use fee per 1,000 gallons (to be determined by size of tank being dumped).

WASTEWATER TAPPING/CONNECTION AND IMPACT FEE

Customer is responsible for making the tap into the wastewater main. All new taps shall be done to meet the BPW Tapping Requirements.

WATER / WASTEWATER EXTENSIONS POLICY

All extensions will be the sole cost of the customer who is requesting the extension.

MATERIAL SOLD ON CUSTOMER CHARGES

All material sold to any customer shall be at a markup of 50% of BPW average inventory cost.
(This includes contractors, electricians, plumber and BPW personnel unless purchase is for employee's job required equipment, etc.)

SHARED/JOINT TRENCH

When phone lines and/or cable lines are installed along with electrical lines, the minimum charge shall be the minimum trenching charge plus the minimum labor charge up to 80'. Each foot above 80' shall be billed at \$1.50/ft.

SECURITY LIGHT MAINTENANCE

You must be a BPW residential customer to request this service.

One Employee and truck	\$100.00 plus material costs
Two Employees and truck	\$150.00 plus material costs

HOURLY LABOR RATE PER EMPLOYEE – one hour minimum

Charges for equipment and labor shall be the time incurred to perform the work and travel time. (Travel time is determined by the schedule – if more than one job is scheduled, travel time will be based on one way; however, if only one job is performed and personnel return to BPW then travel time will be from the time left to the time checked back in to BPW.)

Electric / Water / Wastewater

	Cost/Hour
Normal Business Hours - Customers inside Auburn city limits	\$ 65.00
After Hours	\$ 97.50
Normal Business Hours - Customers outside Auburn city limits	\$ 70.00
After Hours	\$ 105.00
Plus, Equipment charges hourly rate	

Equipment Hourly Rate Charge – one hour minimum

Electric	Cost/Hour
Bucket Truck	\$ 80.00
Digger Derrick	\$ 100.00
Larger Trencher/Hoe	\$ 45.00
Small Trencher	\$ 35.00
Service Truck	\$ 35.00

Water – Wastewater

Flush Vac Truck	\$150.00
Service Van	\$ 35.00
Backhoe	\$ 75.00
Sludge Truck	\$100.00
Service Truck	\$ 35.00

Other Equipment

50 KW Generator	\$ 80.00 per running hour	Trencher Trailer	\$ 55.00 per use
150 KW Generator	\$120.00 per running hour	Concrete Saw	\$ 40.00
Air Compressor	\$ 35.00	Chain Saw	\$ 25.00
Dump Truck	\$ 50.00	Chipper	\$ 45.00
Air Mole	\$ 35.00	Gas Generator	\$ 15.00
Jack Hammer	\$ 25.00		
Flat Bed Trailer	\$ 70.00 per use		

Equipment Hourly Rates do not include Labor Charges.

Copies

Standard Copies

Size	Black & White	Color
8" X 11"	\$0.05 each	\$0.13 each
8" X 14"	\$0.06 each	\$0.14 each
11" X 17"	\$0.07 each	
Fax	\$0.05 per page	
Scan/Email	\$0.05 per page	

Engineering Print Pricing

Size	Black & White	Color
18" x 24"	\$2.00 each	\$3.00 each
24" x 36"	\$4.00 each	\$6.00 each
30" x 42"	\$6.00 each	\$9.00 each
36" x 48"	\$8.00 each	\$12.00 each
Sq. inch pricing	\$0.0046	\$0.0069

Plus, time incurred with 15 minutes minimum.

TERMS AND CONDITIONS

Applicable:

To all rate schedules.

Tax Clause:

All rates may be increased by the amount of any present, new, or increased governmental tax imposed or levied on the transmission, distribution, production, or sale of electricity or products/services.

Seasonal Rates:

Where the rate schedules designate summer and winter seasons, they shall be defined as follows:

➤ Summer

From the meter reading on or after June 1 until the meter reading on or after October 1 (approximates June through September usage).

➤ Winter

From the meter reading on or after October 1 until the meter reading on or after June 1 (approximates October through May usage).

Line Extensions:

All Board of Public Works rates are available in the areas designated in the rate schedules subject to the line extensions policy for new or upgraded services.

Customer Facilities:

All wiring, pole lines, electrical equipment, etc. located on the load side of the Board of Public Works metering shall be furnished and maintained by the customers, except as designated in the rate schedules.

Reliability:

Board of Public Works will endeavor to give adequate and dependable electric service but shall not be responsible in damages for any failure to supply electricity without willful default or negligence on its part. Electricity furnished by Board of Public Works shall become the property of the customer after it passes through the meter and Board of Public Works shall not be liable for damages resulting therefrom.

BPW SURPLUS EQUIPMENT

Item # 1 – 2007 Chevrolet ¾ ton van, VIN# 1GCHG39U471175104
Current mileage 105,096 12/8/25

Item # 2 – 2001 Chevrolet ½ ton pickup, VIN# 1GCEC19V41E123208
Current mileage 160,049 12/8/25

Item # 3 – 2013 Cub Cadet zero turn lawn mower, VIN# 1L142Z30015
Current hours 1,397.3 12/8/25

Item # 4 – North Star pressure washer Serial# 11071586, PSI-2000, GPM-1.5,
Max Temp-250 deg F

Drought Emergency Contingency

The purpose of this document is to address the City of Auburn short-term water shortage problems with a series of stages based on conditions of supply, previous rainfall amounts, river flows and demand with the accompanying triggers, goals and actions. Each stage is more stringent in water use than the previous stage since water supply conditions have further deteriorated.

STAGE 1: WATER WATCH

Triggers

This stage is triggered **by any one** of the following conditions:

- The capacity of City's stored water is below 85% of total capacity.
- Groundwater levels have fallen five feet below the normal seasonal level.
- Water demand for one day is in excess of total pumping capacity for one day.
- Recorded precipitation for last 12 months is 50% below average.

Goals

The goals of this stage are to heighten the awareness of the public on water conditions and to maintain the integrity of the water supply system.

Education Actions

- The BPW will make occasional news releases to the local media describing present conditions and indicating the water supply outlook for the upcoming season.
- The previous month's summaries of precipitation, temperature, water levels and storage will be made public at the beginning of each month.

Management Actions

- The City's wells will be cleaned and flushed to maintain them at their most efficient condition.
- Distribution main leaks will be repaired within 48 hours of detection.
- For customer service lines that are leaking, the customer will be notified to have them repaired within 24 hours to avoid water shut off until repairs are made.
- The City will monitor its use of water and will curtail activities such as hydrant flushing and street cleaning.

Public Actions

- The public will be asked to curtail some outdoor water use and to make efficient use of indoor water, i.e. wash full loads, take short showers, don't let faucets run, fix leaky toilets, etc.

Drought Emergency Contingency

STAGE 2: WATER WARNING

Triggers

This stage is triggered **by any one** of the following conditions:

- The capacity of the City's stored water is below 70% of total capacity.
- Groundwater levels have fallen ten feet below the normal seasonal level.
- Water usage is exceeding 80% of our total pumping capacity of the system wells for more than three consecutive days.
- Recorded precipitation for last 12 months is 70% below average.
- Nemaha River level is 10% below average flows for the last quarter.

Goals

The goals of this stage are to reduce peak demands by 20% and to reduce overall weekly consumption by 10%.

Education Actions

- The BPW will make weekly news releases to the local media describing present conditions and indicating the water supply outlook for the upcoming week.
- The previous week's summaries of precipitation, temperature, water levels and storage will be made public each Thursday.
- Water conservation articles will be provided to the local newspaper.

Management Actions

- The City water supplies will be monitored daily.
- Leaks will be repaired within 24 hours of detection.
- Pumping at wells will be reduced to decrease drawdown and to maintain water levels over well screens.
- Customer Service lines that are leaking will be shut off until repairs are made.
- The City will curtail its water usage, including operation of fountains, watering of City grounds, and washing of vehicles.

Mandatory Public Actions

- An odd/even lawn watering system will be imposed on BPW water customers.
- Residents with odd- numbered addresses will be asked to water on odd days; residents with even addresses will be asked to water on even days.
- Outdoor water use, including lawn watering and car washing will be restricted to before 10:00 am and after 9:00 pm.
- Refilling of swimming pools will be allowed one day a week after sunset.
- Excess water use charges for usage of water over the amount used in the winter will be imposed.
- Wells used for irrigation within the City Well Head Protection Area will have their usage monitored.
- Waste of water will be prohibited.

Drought Emergency Contingency

STAGE 3: WATER EMERGENCY

Triggers

This stage is triggered **by any one** of the following conditions:

The City storage has fallen below 50% of total capacity.

Groundwater levels have fallen, fifteen feet below the normal seasonal level.

Pumping lowers water levels to within five feet of the top of the well screens.

Water usage is exceeding 90% of our total pumping capacity of the system wells for more than three consecutive days.

Recorded precipitation for last 12 months is 80% below average.

Nemaha River level is 30% below average flows for the last quarter.

Goals

The goals of this stage are to reduce peak demands by 50% and to reduce overall weekly consumption by 25%.

Education Actions

The BPW will make daily news releases to the local media describing present conditions and indicating the water supply outlook for the next day.

The previous day's summaries of precipitation, temperature, water levels and storage will be made available to the public each day.

The BPW will hold public meetings to discuss the emergency, the status of the City's water supply, and further actions which need to be taken.

Management Actions

The City's water supplies will be monitored daily.

Leaks will be repaired within 24 hours of detection.

Customer Service lines that are leaking will be shut off until repairs are made.

Standby wells will be activated for contingency operation.

Pumping at wells will be reduced to decrease drawdown and to maintain water levels over well screens.

Water users that can utilize Non-Potable water will use other water sources.

The City will cease the operation of fountains, watering of City grounds, and washing of vehicles.

The City will seek additional emergency supplies from other users, the state or the federal government.

Wells used for irrigation within the City's Well Head Protection Area will cease operations.

Mandatory Public Actions

Outdoor water use will be banned.

Car washes will be shutdown.

All lawn/irrigation water will be banned.

Waste of water will be prohibited.

Drought Emergency Contingency

ALTERNATE SOURCE OF DRINKING WATER

In the event the City of Auburn would need an alternate source of drinking water the following options are available to the City:

Short Term Sources of Drinking Water

The City of Auburn has made arrangements with suppliers of bottled water and bottling companies to supply bottled water to residents of the city, in case of temporary loss of the water supply. These suppliers would also be used to supply families with babies, pregnant women, the elderly and people with poor health in the event that a NHHS issues an Administrative Order.

Long Term Sources of Drinking Water

In the event the City of Auburn would require an alternate source of water for an extended period, the City is currently negotiating with nearby communities to have water hauled from them by truck to Auburn.



City of Auburn Board of Public Works

Crime Insurance Proposal

Presented by Doug Wozniak
Date Presented November 17, 2025

Alliant Insurance Services, Inc.
18100 Von Karman Avenue 10th Floor
Irvine, CA 92612
O 949 756 0271

CA License No. 0C36861

www.alliant.com

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Company Profile

Alliant provides risk management, insurance, and consulting services to thousands of clients nationwide, delivering tailored products and services engineered to mitigate risk, improve performance, and promote long-term growth. Our core business includes property and casualty insurance services, middle-market brokerage, employee benefits, and underwriting, each staffed with dedicated industry specialists who understand the unique market dynamics facing their clients.

In addition to our 90-plus year legacy of service and results, Alliant is one of the industry's fastest-growing organizations. As America's 10th largest insurance brokerage, we have an active presence in every U.S. market and an extensive arsenal of best-in-class resources and intelligence that moves our clients forward in today's competitive market climate.

Alliant has a broad reach that covers a wide range of industries, including:

- Agriculture
- Aviation
- Construction
- Energy and Marine
- Environmental
- Healthcare
- Financial Institutions
- Law
- Public Entity
- Real Estate
- Tribal Nations
- And many more

Alliant Advantage

	Alliant	Competition
90 years of leadership in meeting the insurance needs of businesses and public entities across the US.	✓	
National presence with best-in-class resources and expertise.	✓	
Privately owned and operated.	✓	
Flat management structure with no bureaucracy, empowering senior leadership to take a hands-on approach to client service that expands the entire lifecycle of the relationship.	✓	
A full-service insurance agency that addresses all of your risk and insurance needs, including property, casualty, life, and health.	✓	
A diverse team of industry specialists who understand the unique needs of your business.	✓	
Considerable buying power through more than 40 insurance carriers, enabling for the delivery of the best coverage at the most competitive pricing	✓	
State-licensed support staff.	✓	
A full-service approach that includes risk management services to help identify hazards and present options.	✓	
Workers' compensation insurance claims management at no additional charge.	✓	

Your Service Team

Doug Wozniak
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Meghan Gillin
Assistant Vice President, Account Executive

Meghan.Gillin@alliant.com

Phone: 704 247 1709

Named Insured

City of Auburn Board of Public Works

NAMED INSURED DISCLOSURE

- Name Insured(s) should match State of Incorporation filing. Inform Alliant if there is a difference or change
- The First Named Insured policy status granted includes certain rights and responsibilities. These responsibilities do not apply to other Named Insureds on the policy. Some examples for First Named Insured status include; (1) being designated to act on behalf of all insureds for making policy changes, (2) receiving of correspondence, (3) distributing claim proceeds, and (4) making premium payments
- **Are ALL entities listed as named insureds?** Coverage is **not** automatically afforded to all entities unless specifically named. Confirm with your producer and service team that all entities to be protected are on the correct policy. Not all entities may be listed on all policies based on coverage line.
- Additional named insured is (1) A person or organization, other than the first named insured, identified as an insured in the policy declarations or an addendum to the policy declarations. (2) A person or organization added to a policy after the policy is written with the status of named insured. This entity would have the same rights and responsibilities as an entity named as an insured in the policy declarations (other than those rights and responsibilities reserved to the first named insured).
- Applies to Professional Liability, Pollution Liability, Directors & Officers Liability, Employment Practices Liability, Fiduciary Liability policies (this list not all inclusive). Check your Policy language for applicability. These policies provide protection to the Named Insured for claims made against it alleging a covered wrongful act.

Premium Summary

Coverage	Expiring Premium*		Renewal Premium*	
Crime	\$	1,613.00	\$	1,613.00
TOTAL	\$	1,613.00	\$	1,613.00

*Excludes TRIA premium

Payment Terms

- Premium is due within 30 days of policy inception
- Agency Bill
- Payment Plan: Annual

Options

- None

Crime Coverage

	Present Coverage	Proposed Coverage
Insurance Company	National Union Fire Insurance Company of Pittsburgh, PA.	National Union Fire Insurance Company of Pittsburgh, PA.
A.M. Best Rating	A (Excellent), Financial Size Category: XV (Greater than or Equal to \$2 Billion) as of January 26, 2024	A (Excellent), Financial Size Category: XV (Greater than or Equal to \$2 Billion) as of December 6, 2024
Standard & Poor's Rating	A+ (Strong) as of May 22, 2024	AA- (Very Strong) as of May 15, 2025
Nebraska Status	Admitted	Admitted
Policy/Coverage Term	January 26, 2025 to January 26, 2026	January 26, 2026 to January 26, 2027
Policy #	02-146-53-97	TBD

Coverage Form	Government Crime Policy - CR0027 (05/06) – Loss Sustained	Government Crime Policy - CR0027 (05/06) – Loss Sustained
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Limits

Employee Theft - Per Loss Coverage	\$ 500,000	\$ 500,000
Forgery or Alteration	\$ 500,000	\$ 500,000
Inside the Premises - Theft of Money and Securities	\$ 500,000	\$ 500,000
Inside the Premises - Robbery or Safe Burglary of Other Property	\$ 500,000	\$ 500,000
Outside the Premises	\$ 500,000	\$ 500,000
Computer Fraud	\$ 500,000	\$ 500,000
Funds Transfer Fraud	\$ 500,000	\$ 500,000
Money Orders and Counterfeit Money	\$ 500,000	\$ 500,000

Crime Coverage - Continued

	Present Coverage	Proposed Coverage
Deductible	\$ 5,000 Per Occurrence	\$ 5,000 Per Loss
Endorsement & Exclusions (including but not limited to)	<ul style="list-style-type: none"> • Indirect or Consequential Loss Exclusion • Protected Information Exclusion • Economic Sanctions Endorsement • Nebraska Changes • Nebraska Changes - Actual Cash Value • Notice of Claim (Reporting by E-Mail) • Add Credit, Debit or Charge Card Forgery <ul style="list-style-type: none"> ○ Limit: \$500,000 ○ Includes written instruments required in conjunction with any credit, debit or charge card issued to you or any "employee" for business purposes • Cyberextortion Exclusion Resulting Directly • Add Faithful Performance of Duty Coverage for Government Employees <ul style="list-style-type: none"> ○ Employee Theft - Per Loss Coverage ○ Limit: \$500,000 • Impersonation Fraud Coverage (Additional Premium) <ul style="list-style-type: none"> ○ Limits: \$100,000 ○ Deductible: \$25,000 ○ January 26, 2021 • Bonded Employees Exclusion Deleted • Policyholder Notice 	<ul style="list-style-type: none"> • Indirect or Consequential Loss Exclusion • Protected Information Exclusion • Economic Sanctions Endorsement • Nebraska Changes • Nebraska Changes - Actual Cash Value • Notice of Claim (Reporting by E-Mail) • Add Credit, Debit or Charge Card Forgery <ul style="list-style-type: none"> ○ Limit: \$500,000 ○ Includes written instruments required in conjunction with any credit, debit or charge card issued to you or any "employee" for business purposes • Cyberextortion Exclusion Resulting Directly • Add Faithful Performance of Duty Coverage for Government Employees <ul style="list-style-type: none"> ○ Employee Theft - Per Loss Coverage ○ Limit: \$500,000 • Impersonation Fraud Coverage (Additional Premium) <ul style="list-style-type: none"> ○ Limits: \$100,000 ○ Deductible: \$25,000 ○ January 26, 2021 • Bonded Employees Exclusion Deleted
Total Cost Excluding TRIA	\$ 1,613.00	\$ 1,613.00

Crime Coverage - Continued

	Present Coverage	Proposed Coverage
Total Cost Including TRIA	Not Applicable	Not Applicable
Minimum Earned Premium	Not Applicable	Not Applicable
Policy Auditable	Not Auditable	Not Auditable
Quote Valid Until	No Longer Applicable	December 3, 2025
Binding Conditions	No Longer Applicable	A written request to bind coverage (see last page of proposal)

See Disclaimer Page for Important Notices and Acknowledgment

Disclosures

This proposal of insurance is provided as a matter of convenience and information only. All information included in this proposal, including but not limited to personal and real property values, locations, operations, products, data, automobile schedules, financial data and loss experience, is based on facts and representations supplied to Alliant Insurance Services, Inc. by you. This proposal does not reflect any independent study or investigation by Alliant Insurance Services, Inc. or its agents and employees.

Please be advised that this proposal is also expressly conditioned on there being no material change in the risk between the date of this proposal and the inception date of the proposed policy (including the occurrence of any claim or notice of circumstances that may give rise to a claim under any policy which the policy being proposed is a renewal or replacement). In the event of such change of risk, the insurer may, at its sole discretion, modify, or withdraw this proposal, whether or not this offer has already been accepted.

This proposal is not confirmation of insurance and does not add to, extend, amend, change, or alter any coverage in any actual policy of insurance you may have. All existing policy terms, conditions, exclusions, and limitations apply. For specific information regarding your insurance coverage, please refer to the policy itself. Alliant Insurance Services, Inc. will not be liable for any claims arising from or related to information included in or omitted from this proposal of insurance.

Alliant embraces a policy of transparency with respect to its compensation from insurance transactions. Details on our compensation policy, including the types of income that Alliant may earn on a placement, are available on our website at www.alliant.com. For a copy of our policy or for any inquiries regarding compensation issues pertaining to your account you may also contact us at: Alliant Insurance Services, Inc., Attention: General Counsel, 701 B Street, 6th Floor, San Diego, CA 92101.

Analyzing insurers' over-all performance and financial strength is a task that requires specialized skills and in-depth technical understanding of all aspects of insurance company finances and operations. Insurance brokerages such as Alliant Insurance typically rely upon rating agencies for this type of market analysis. Both A.M. Best and Standard and Poor's have been industry leaders in this area for many decades, utilizing a combination of quantitative and qualitative analysis of the information available in formulating their ratings.

A.M. Best has an extensive database of nearly 6,000 Life/Health, Property Casualty and International companies. You can visit them at www.ambest.com. For additional information regarding insurer financial strength ratings visit Standard and Poor's website at www.standardandpoors.com.

Our goal is to procure insurance for you with underwriters possessing the financial strength to perform. Alliant does not, however, guarantee the solvency of any underwriters with which insurance or reinsurance is placed and maintains no responsibility for any loss or damage arising from the financial failure or insolvency of any insurer. We encourage you to review the publicly available information collected to enable you to make an informed decision to accept or reject a particular underwriter. To learn more about companies doing business in your state, visit the Department of Insurance website for that state.

NY Regulation 194

Alliant Insurance Services, Inc. is an insurance producer licensed by the State of New York. Insurance producers are authorized by their license to confer with insurance purchasers about the benefits, terms and conditions of insurance contracts; to offer advice concerning the substantive benefits of particular insurance contracts; to sell insurance; and to obtain insurance for purchasers. The role of the producer in any particular transaction typically involves one or more of these activities.

Compensation will be paid to the producer, based on the insurance contract the producer sells. Depending on the insurer(s) and insurance contract(s) the purchaser selects, compensation will be paid by the insurer(s) selling the insurance contract or by another third party. Such compensation may vary depending on a number of factors, including the insurance contract(s) and the insurer(s) the purchaser selects. In some cases, other factors such as the volume of business a producer provides to an insurer or the profitability of insurance contracts a producer provides to an insurer also may affect compensation.

The insurance purchaser may obtain information about compensation expected to be received by the producer based in whole or in part on the sale of insurance to the purchaser, and (if applicable) compensation expected to be received based in whole or in part on any alternative quotes presented to the purchaser by the producer, by requesting such information from the producer.

Privacy

At Alliant, one of our top priorities is making sure that the information we have about you is protected and secure. We value our relationship with you and work hard to preserve your privacy and ensure that your preferences are honored. At the same time, the very nature of our relationship may result in Alliant's collecting or sharing certain types of information about you in order to provide the products and services you expect from us. Please take the time to read our full Privacy Policy posted at www.alliant.com, and contact your Alliant service team should you have any questions.

Other Disclosures / Disclaimers

FATCA:

The Foreign Account Tax Compliance Act (FATCA) requires the notification of certain financial accounts to the United States Internal Revenue Service. Alliant does not provide tax advice so please contact your tax consultant for your obligation regarding FATCA.

Other Disclosures / Disclaimers - Continued

Guarantee Funds

Established by law in every state, guaranty funds are maintained by a state's insurance commissioner to protect policyholders in the event that an insurer becomes insolvent or is unable to meet its financial obligations. If your insurance carrier is identified as 'Non-Admitted', your policy is not protected by your state's Guaranty Fund.

Claims Reporting:

Your policy will come with specific claim reporting requirements. Please make sure you understand these obligations. Contact your Alliant Service Team with any questions.

Changes and Developments

It is important that we be advised of any changes in your operations, which may have a bearing on the validity and/or adequacy of your insurance. The types of changes that concern us include, but are not limited to, those listed below:

- Changes in any operations such as expansion to another state, new products, or new applications of existing products.
- Travel to any state not previously disclosed.
- Permanent operations outside the United States, Canada or Puerto Rico.
- Mergers and/or acquisition of new companies and any change in business ownership, including percentages.
- Any newly assumed contractual liability, granting of indemnities or hold harmless agreements.
- Any changes in existing premises including vacancy, whether temporary or permanent, alterations, demolition, etc. Also, any new premises either purchased, constructed or occupied
- Circumstances which may require an increased liability insurance limit.
- Any changes in fire or theft protection such as the installation of or disconnection of sprinkler systems, burglar alarms, etc. This includes any alterations to the system.
- Immediate notification of any changes to a scheduled of equipment, property, vehicles, electronic data processing, etc.
- Property of yours that is in transit, unless previously discussed and/or currently insured.

Other Disclosures / Disclaimers - Continued

Certificates / Evidence of Insurance

A Certificate or Evidence is issued as a matter of information only and confers no rights upon the certificate holder. The certificate does not affirmatively or negatively amend, extend or alter the coverage afforded by a policy, nor does it constitute a contract between the issuing insurer(s), authorized representative, producer or recipient.

You may have signed contracts, leases or other agreements requiring you to provide this evidence. In those agreements, you may assume obligations and/or liability for others (Indemnification, Hold Harmless) and some of the obligations that are not covered by insurance. We recommend that you and your legal counsel review these documents.

In addition to providing a Certificate or Evident of Insurance, you may be required to name your landlord, client or customer on your policy as a loss payee on property insurance or as an additional insured on liability insurance. This is only possible with permission of the insurance company, added by endorsement and, in some cases, an additional premium.

By naming the certificate holder as additional insured, there are consequences to your risks and insurance policy including:

- Your policy limits are now shared with other entities; their claims involvement may reduce or exhaust your aggregate limit.
- Your policy may provide higher limits than required by contract; your full limits can be exposed to the additional insured.
- There may be conflicts in defense when your insurer has to defend both you and the additional insured.
- An additional insured endorsement will most likely not provide notification of cancellation. Some insurance companies use a “blanket” additional insured endorsement that provides coverage automatically when it is required in a written contract. Most insurance companies do not want to be notified of all additional insureds when there is a blanket endorsement on the policy. If a notice of cancellation is required for the additional insured party, you must notify us immediately and we will request an endorsement from your insurance company. There may be an additional premium for adding a notice of cancellation endorsement for an additional insured.

See Request to Bind Coverage page for acknowledgement of all disclaimers and disclosures.

Optional Coverages – Continued

Other Coverage Options

Note some of these coverages may be included with limitations or insured elsewhere. This is a partial listing as you may have additional risks not contemplated here which are unique to your organization.

- Business Income/Extra Expense
- Earthquake
- Employed Lawyers
- Employee Benefits Liability
- Equipment Breakdown
- Food Borne Illness
- Foreign Insurance
- Garagekeepers Liability
- Hired Auto Physical Damage
- Kidnap & Ransom
- Law Enforcement Liability
- Media and Publishers Liability
- Network Security / Privacy Liability and Internet Media Liability
- Non-Owned & Hired Automobile Liability
- Pollution Liability
- Owned/Non-Owned Aircraft
- Owned Watercraft
- Professional Liability
- Property in Transit
- Property of Others (Clients, Employees, Other)
- Special Events Liability
- Spoilage
- Student Accident
- Volunteer Accidental Death & Dismemberment (AD&D)
- Workers Compensation & Employers Liability
- Workplace Violence

Glossary of Insurance Terms

Below are links to assist you in understanding the insurance terms you may find within your insurance coverages:

<http://insurancecommunityuniversity.com/university-resources/insurance-glossary-free>

<https://consumers.ambest.com/content.aspx?rec=261613>

<http://www.irmi.com/online/insurance-glossary/default.aspx>

Request to Bind Coverage

City of Auburn Board of Public Works

We have reviewed the proposal and agree to the terms and conditions of the coverages presented. We are requesting coverage to be bound as outlined by coverage line below:

Coverage Line	Bind Coverage for:
Crime	<input type="checkbox"/>

Did you know that Alliant works with premium financing companies? Are you interested in financing your annual premium?

Yes, please provide us with a financing quote.	No, we do not wish to finance our premium.
<input type="checkbox"/>	<input type="checkbox"/>

This Authorization to Bind Coverage also acknowledges receipt and review of all disclaimers and disclosures, including exposures used to develop insurance terms, contained within this proposal.

Signature of Authorized Insured Representative

Date

Title

Printed / Typed Name

This proposal does not constitute a binder of insurance. Binding is subject to the final carrier approval. The actual terms and conditions of the policy will prevail.

Electronic Delivery Option Form

Alliant Insurance Services, Inc. may be required by law to obtain consent from insureds prior to providing electronic delivery of documents, including the policy.

You currently have selected Option 1 ☐ 2 ☐ 3 ☐ 4 ☐

Please note you may change your option at any time. If you have not previously selected an option, please select one of the following:

- ☐ **ELECTION OF ELECTRONIC INSURANCE DOCUMENT DELIVERY**
I elect to receive all my documents electronically and acknowledge I may no longer receive paper copies unless I sign a new form requesting both electronic and paper copies or specifically request them.
- ☐ **ELECTION OF ELECTRONIC INSURANCE DOCUMENT DELIVERY AND PAPER DELIVERY**
I elect to receive both electronic and paper copies of my insurance policy and supporting documents.
- ☐ **REJECTION OF ELECTRONIC INSURANCE DOCUMENT DELIVERY**
I reject the option to receive my insurance policy and supporting documents electronically. I will receive paper copies of such documents.
- ☐ **ELECTION TO WITHDRAW CONSENT OF ELECTRONIC DELIVERY**
I withdraw my previous consent of electronic delivery of my insurance policy and supporting documents. I elect to receive paper copies of such document going forward.

Named Insured: ACCTNAME

Print Name of Authorized Representative

Title

Signature of Authorized Representative

Date Signed

If you have selected electronic document delivery, please provide the email address for the individual(s) who should receive these documents. If this information changes, please provide updated details to your service team.

This selection remains intact until revised by you.

AM Best Rating Services

National Union Fire Insurance Company of Pittsburgh, Pa.

BestLink 

AMB #: 002351 NAIC #: 19445 FEIN #: 250687550

Mailing Address

1271 Avenue Of The Americas, 37Th Floor
New York, New York 10020-1304
[United States](#)

Web: www.aig.com
Phone: 212-770-7000
[View Additional Address Information](#)

AM Best Rating Unit: [AMB #: 058702 - American International Group, Inc.](#)
Assigned to insurance companies that have, in our opinion, an excellent ability to meet their ongoing insurance obligations.



View additional [news, reports and products](#) for this company.

Based on AM Best's analysis, [058702 - American International Group, Inc.](#) is the **AMB Ultimate Parent** and identifies the topmost entity of the corporate structure. View a list of [operating insurance entities](#) in this structure.

Best's Credit Ratings

Financial Strength View Definition

Rating (Rating Category):	A (Excellent)
Affiliation Code:	p (Pooled)
Outlook (or Implication):	Stable
Action:	Affirmed
Effective Date:	December 06, 2024
Initial Rating Date:	December 31, 1907

Long-Term Issuer Credit View Definition

Rating (Rating Category):	a+ (Excellent)
Outlook (or Implication):	Stable
Action:	Affirmed
Effective Date:	December 06, 2024
Initial Rating Date:	April 06, 2005

Financial Size Category View Definition

Financial Size Category:	XV (Greater than or Equal to USD 2.00 Billion)
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Best's Credit Rating Analyst

Rating Office: A.M. Best Rating Services, Inc.

Associate Director : Raymond Thomson, CPCU, ARe, ARM

Director: Doniella Pliss

Note: See the Disclosure information Form or Press Release below for the office and analyst at the time of the rating event.

Disclosure Information

Disclosure Information Form

View AM Best's [Rating Disclosure Form](#)

Press Release

[AM Best Affirms Credit Ratings of American International Group, Inc. and Its Property/Casualty Subsidiaries](#)

December 06, 2024

View AM Best's [Rating Review Form](#)

u Denotes [Under Review Best's Rating](#)

Rating History

A.M. Best has provided ratings & analysis on this company since 1907.


Financial Strength Rating

Effective Date	Rating
December 06, 2024	A
January 26, 2024	A
December 16, 2022	A
October 07, 2021	A
August 19, 2020	A


Long-Term Issuer Credit Rating

Effective Date	Rating
December 06, 2024	a+
January 26, 2024	a+
December 16, 2022	a
October 07, 2021	a
August 19, 2020	a


Best's Credit & Financial Reports




[Best's Credit Report](#) - financial data included in Best's Credit Report reflects the data used in determining the current credit rating(s) for AM Best Rating Unit: AMB #: [058702 - American International Group, Inc..](#)



[Best's Credit Report - Archive](#) - reports which were released prior to the current Best's Credit Report.



[Best's Financial Report](#) - financial data included in Best's Financial Report reflects the most current data available to AM Best, including updated financial exhibits and additional company information, and is available to subscribers of Best's Insurance Reports.



[Best's Financial Report - Archive](#) - reports which were released prior to the current Best's Financial Report.

View additional [news, reports and products](#) for this company.

Press Releases

<u>Date</u> ▼	<u>Title</u>
Dec 06, 2024	AM Best Affirms Credit Ratings of American International Group, Inc. and Its Property/Casualty Subsidiaries
Jan 26, 2024	AM Best Upgrades Issuer Credit Ratings for American International Group, Inc. and Its Property/Casualty Subsidiaries
Dec 16, 2022	AM Best Revises Issuer Credit Rating Outlook to Positive for American International Group, Inc. and Its P/C Subsidiaries
Oct 07, 2021	AM Best Affirms Credit Ratings of American International Group, Inc. and Its Subsidiaries
Aug 19, 2020	AM Best Affirms Credit Ratings of American International Group, Inc. and Most Subsidiaries; Downgrades ICRs of L/H Subsidiaries
Jul 12, 2019	AM Best Affirms Credit Ratings of American International Group, Inc. and Most Subsidiaries
Sep 21, 2018	A.M. Best Removes from Under Review and Affirms Credit Ratings of Certain Newly Acquired Members of AIG P/C US Insurance Group

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26 items in 3 pages

European Union Disclosures

A.M. Best (EU) Rating Services B.V. (AMB-EU), a subsidiary of A.M. Best Rating Services, Inc., is an External Credit Assessment Institution (ECAI) in the EU. Therefore, credit ratings issued and endorsed by AMB-EU may be used for regulatory purposes in the EU as per Directive 2013/36/EU.

United Kingdom Disclosures

A.M. Best – Europe Rating Services Limited (AMBERS), a subsidiary of A.M. Best Rating Services, Inc., is an External Credit Assessment Institution (ECAI) in the United Kingdom (UK). Therefore, Credit Ratings issued and endorsed by AMBERS may be used for regulatory purposes in the United Kingdom as per the Credit Rating Agencies (Amendment, etc.) (EU Exit) Regulations 2019.

Australian Disclosures

A.M. Best Asia-Pacific (Singapore) Pte. Ltd. (AMBAPS), Australian Registered Body Number (ARBN No. 672975914), is a private limited company incorporated and domiciled in Singapore. AMBAPS is a wholesale Australian Financial Services (AFS) Licence holder (AFS No. 540265) under the Corporations Act 2001. Credit ratings emanating from AMBAPS are not intended for and must not be distributed to any person in Australia other than a wholesale client as defined in Chapter 7 of the Corporations Act. AMBAPS does not authorize its Credit Ratings to be disseminated by a third-party in a manner that could reasonably be regarded as being intended to influence a retail client in making a decision in relation to a particular product or class of financial product. AMBAPS Credit Ratings are intended for wholesale clients only, as defined.

Credit Ratings determined and disseminated by AMBAPS are the opinion of AMBAPS only and not any specific credit analyst. AMBAPS Credit Ratings are statements of opinion and not statements of fact. They are not recommendations to buy, hold or sell any securities or any other form of financial product, including insurance policies and are not a recommendation to be used to make investment /purchasing decisions.

Dubai Disclosures

A.M. Best Europe - Rating Services Ltd. – DIFC Branch is a Credit Rating Agency registered with and regulated by the Dubai Financial Services Authority (DFSA).

Important Notice: AM Best's Credit Ratings are independent and objective opinions, not statements of fact. AM Best is not an Investment Advisor, does not offer investment advice of any kind, nor does the company or its Ratings Analysts offer any form of structuring or financial advice. AM Best's credit opinions are not recommendations to buy, sell or hold securities, or to make any other investment decisions. For additional information regarding the use and limitations of credit rating opinions, as well as the rating process, information requirements and other rating related terms and definitions, please view [Guide to Best's Credit Ratings](#).

Contact

Locations

National Union Fire Insurance Co. of Pittsburgh, PA

For information regarding National Scale Ratings click [here](#).

Issuer Credit Rating						
Rating Type	Rating	Rating Date	Last Review Date ?	Regulatory Identifiers	CreditWatch/ Outlook	CreditWatch/ Outlook Date
Local Currency LT	AA- Regulatory Disclosures	15-May-2025	15-May-2025	EEJUKE	Stable	15-May-2025

Financial Strength Rating						
Rating Type	Rating	Rating Date	Last Review Date ?	Regulatory Identifiers	CreditWatch/ Outlook	CreditWatch/ Outlook Date
Local Currency LT	AA- Regulatory Disclosures	15-May-2025	15-May-2025	EEJUKE	Stable	15-May-2025

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Combined Financial Statements														
2025	YTD	Dec 2025	YTD	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	7,865,358	0	7,865,358	619,524	692,739	693,290	770,480	834,474	735,750	620,687	621,906	653,072	788,792	834,645
Total Other Revenue	801,420	0	801,420	158,706	29,928	39,365	91,496	44,891	37,280	31,359	27,874	32,740	218,129	89,651
Total Non Operating Rev	395,387	0	395,386	13,240	39,680	56,973	3,916	40,282	53,601	27,020	46,190	52,644	16,778	45,062
TOTAL REVENUE	9,062,164	1	9,062,163	791,470	762,347	789,629	865,892	919,647	826,631	679,066	695,969	738,456	1,023,699	969,358
Total Operating Exp	(5,035,948)	0	(5,035,948)	(381,485)	(470,769)	(386,372)	(502,807)	(510,956)	(584,427)	(309,561)	(465,177)	(427,516)	(481,307)	(515,572)
Total Admin & Gen Exp	(1,629,713)	0	(1,629,713)	(149,338)	(149,366)	(180,761)	(125,616)	(147,936)	(147,642)	(131,738)	(162,957)	(137,145)	(151,351)	(145,862)
Total Depreciation Exp	(891,643)	0	(891,643)	(83,420)	(84,907)	(89,778)	(67,286)	(51,595)	(68,737)	(85,672)	(87,654)	(97,861)	(86,967)	(87,766)
Total Non Operating Exp	(86,040)	0	(86,040)	(6,412)	(8,192)	(8,221)	(8,018)	(8,339)	(8,608)	(8,264)	(10,276)	(8,025)	(5,881)	(5,802)
TOTAL EXPENSES	(7,643,344)	0	(7,643,344)	(620,656)	(713,235)	(665,132)	(703,728)	(718,825)	(809,414)	(535,235)	(726,064)	(670,547)	(725,506)	(755,002)
NET INCOME	1,418,820	0	1,418,820	170,814	49,112	124,497	162,164	200,821	17,217	143,831	(30,095)	67,909	298,193	214,356
less W & WW P&I	505,838	0	505,838	21,154	112,160	35,662	35,663	35,663	56,758	35,663	35,663	35,663	51,163	50,626
Adjusted Net Income	912,982	0	912,982	149,661	(63,048)	88,835	126,501	165,158	(39,541)	108,168	(65,758)	32,246	247,030	163,730
2024	YTD	Dec 2024	YTD	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	8,523,596	745,108	7,778,488	627,932	662,914	875,902	687,552	807,245	706,859	653,879	630,339	627,987	697,318	800,561
Total Other Revenue	853,864	31,874	821,990	483,265	40,768	48,435	24,231	35,108	36,953	28,604	29,719	28,294	(3,492)	70,104
Total Non Operating Rev	488,270	54,462	433,808	27,808	46,938	59,562	11,556	53,445	60,408	14,858	39,726	58,236	22,808	38,463
TOTAL REVENUE	9,865,730	831,444	9,034,286	1,139,006	750,621	983,899	723,338	895,798	804,220	697,341	699,784	714,517	716,635	909,128
Total Operating Exp	(5,180,018)	(426,694)	(4,753,323)	(395,252)	(278,134)	(570,794)	(335,631)	(490,937)	(584,428)	(380,247)	(395,303)	(422,290)	(403,383)	(496,925)
Total Admin & Gen Exp	(1,795,272)	(129,472)	(1,665,800)	(143,173)	(152,571)	(193,240)	(172,396)	(136,787)	(149,548)	(128,091)	(140,662)	(145,272)	(150,042)	(154,018)
Total Depreciation Exp	(933,346)	(76,758)	(856,588)	(76,700)	(81,929)	(60,859)	(79,510)	(85,332)	(85,414)	(61,054)	(81,875)	(81,305)	(81,305)	(81,305)
Total Non Operating Exp	(104,579)	(6,096)	(98,483)	(5,959)	(29,624)	(6,397)	(7,263)	(6,555)	(7,983)	(6,960)	(6,731)	(6,820)	(7,500)	(6,689)
TOTAL EXPENSES	(8,013,214)	(639,020)	(7,374,194)	(621,084)	(542,258)	(831,290)	(594,800)	(719,611)	(827,373)	(576,351)	(624,571)	(655,687)	(642,231)	(738,938)
NET INCOME	1,852,515	192,424	1,660,091	517,922	208,363	152,609	128,538	176,186	(23,153)	120,989	75,213	58,829	74,404	170,190
less P&I Payment	681,096	56,758	624,338	56,758	56,758	56,758	56,758	56,758	56,758	56,758	56,758	56,758	56,758	56,758
Adjusted Net Income	1,171,419	135,666	1,035,753	461,164	151,605	95,851	71,780	119,428	(79,911)	64,231	18,455	2,071	17,646	113,432

Electric Department														
	YTD		YTD											
2025	12/31/2025	Dec 2025	11/30/2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	5,779,959	0	5,779,959	433,570	493,458	499,420	579,630	650,216	541,425	436,145	433,924	464,490	601,668	646,013
Total Other Revenue	294,580	0	294,580	17,949	22,263	22,026	37,041	25,167	26,660	21,026	18,306	24,411	24,779	54,952
Total Non Operating Rev	325,302	0	325,302	9,814	32,001	43,944	19,637	30,719	42,341	20,673	36,889	41,723	11,690	35,870
TOTAL REVENUE	6,399,841	0	6,399,841	461,333	547,722	565,390	636,308	706,102	610,426	477,844	489,120	530,623	638,136	736,835
Total Operating Exp	(3,972,664)	0	(3,972,664)	(301,165)	(381,151)	(298,049)	(393,243)	(420,958)	(420,227)	(227,565)	(380,024)	(341,656)	(396,729)	(411,897)
Total Admin & Gen Exp	(1,084,023)	0	(1,084,023)	(101,863)	(100,440)	(120,586)	(84,327)	(106,294)	(94,311)	(85,938)	(117,126)	(78,322)	(97,607)	(97,208)
Total Depreciation Exp	(366,618)	0	(366,618)	(36,690)	(36,663)	(36,536)	(36,530)	(12,159)	(26,722)	(34,461)	(36,461)	(36,999)	(36,699)	(36,699)
Total Non Operating Exp	(2,372)	0	(2,372)	(10)	(174)	(614)	0	(522)	(813)			(159)	(79)	0
TOTAL EXPENSES	(5,425,677)	0	(5,425,676)	(439,728)	(518,428)	(455,784)	(514,100)	(539,933)	(542,073)	(347,964)	(533,611)	(457,136)	(531,115)	(545,805)
NET INCOME	974,164	0	974,164	21,605	29,295	109,605	122,208	166,169	68,352	129,880	(44,491)	73,487	107,021	191,031
	YTD		YTD											
2024	12/31/2024	Dec 2024	11/30/2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	6,240,433	566,247	5,674,186	444,287	465,964	531,494	609,018	603,792	516,034	461,377	445,712	451,325	517,356	627,827
Total Other Revenue	357,004	23,511	333,493	101,101	26,779	26,364	26,630	25,827	22,928	19,928	17,867	20,238	(13,587)	59,418
Total Non Operating Rev	393,503	43,955	349,548	23,629	37,282	47,200	7,851	48,454	47,786	10,904	32,082	45,812	18,133	30,420
TOTAL REVENUE	6,990,940	633,713	6,357,227	569,017	530,025	605,058	643,499	678,073	586,749	492,209	495,661	517,375	521,902	717,665
Total Operating Exp	(4,069,151)	(331,936)	(3,737,215)	(316,955)	(192,844)	(338,566)	(405,299)	(401,435)	(391,554)	(296,030)	(319,244)	(340,363)	(328,538)	(406,387)
Total Admin & Gen Exp	(1,219,454)	(91,759)	(1,127,695)	(103,692)	(105,238)	(130,831)	(94,778)	(100,596)	(104,363)	(87,586)	(94,583)	(95,558)	(103,929)	(106,542)
Total Depreciation Exp	(392,157)	(36,197)	(355,959)	(36,142)	(36,131)	(36,074)	(36,074)	(35,896)	(35,978)	(12,188)	(31,869)	(31,869)	(31,869)	(31,869)
Total Non Operating Exp	(26,185)	(294)	(25,891)	(157)	(23,544)	(396)	(1,025)	(353)	0	(70)	(22)	(131)	(194)	0
TOTAL EXPENSES	(5,706,947)	(460,186)	(5,246,760)	(456,946)	(357,757)	(505,867)	(537,176)	(538,280)	(531,895)	(395,874)	(445,718)	(467,921)	(464,530)	(544,798)
NET INCOME	1,283,993	173,527	1,110,467	112,071	172,268	99,191	106,323	139,793	54,854	96,335	49,943	49,454	57,372	172,867

Water Department														
	YTD		YTD											
2025	12/31/2025	Dec 2025	11/30/2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	1,041,867	0	1,041,867	90,434	103,762	99,077	94,890	89,513	100,453	90,128	93,758	93,124	92,011	94,717
Total Other Revenue	217,121	0	217,121	138,322	4,543	10,014	6,049	16,678	7,067	6,717	5,151	5,407	9,218	7,956
Total Non Operating Rev	39,363	0	39,363	2,935	2,238	4,765	3,312	3,193	3,116	5,779	3,149	3,095	4,688	3,093
TOTAL REVENUE	1,298,351	0	1,298,351	231,691	110,544	113,856	104,251	109,383	110,636	102,624	102,058	101,626	105,917	105,766
Total Operating Exp	(606,086)	0	(606,086)	(38,848)	(43,616)	(42,533)	(52,975)	(45,466)	(162,382)	(41,576)	(37,588)	(41,122)	(42,965)	(57,015)
Total Admin & Gene Exp	(338,024)	0	(338,024)	(26,922)	(31,161)	(36,614)	(24,739)	(25,212)	(37,540)	(24,687)	(26,370)	(39,301)	(33,212)	(32,265)
Total Depreciation Exp	(270,037)	0	(270,037)	(27,049)	(27,049)	(27,060)	(6,438)	(16,063)	(22,802)	(27,006)	(26,988)	(36,657)	(26,063)	(26,862)
Total Non Operating Exp	(82,328)	0	(82,328)	(6,403)	(7,125)	(7,586)	(7,997)	(7,795)	(7,774)	(8,243)	(10,255)	(7,845)	(5,653)	(5,653)
TOTAL EXPENSES	(1,296,475)	0	(1,296,475)	(99,222)	(108,950)	(113,794)	(92,149)	(94,536)	(230,498)	(101,512)	(101,201)	(124,925)	(107,893)	(121,795)
NET INCOME	1,876	0	1,876	132,469	1,594	62	12,102	14,928	(119,863)	1,112	857	(23,299)	(1,976)	(16,109)
less P&I Accrual for NEDQ	206,097		206,097	18,402	18,402	18,402	18,402	18,402	18,402	18,402	18,402	18,402	20,508	19,971
Adjusted Net Income	(204,221)	0	(204,221)	114,067	(16,808)	(18,340)	(6,300)	(3,474)	(138,265)	(17,290)	(17,545)	(41,701)	(22,484)	(36,080)
				*FEMA										
2024	YTD	Dec 2024	YTD	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	Jan 2024
	12/31/2024		11/30/2024											
Total Operating Rev	1,155,520	86,483	1,069,037	89,702	101,582	109,218	121,006	108,646	96,546	98,799	92,382	84,093	87,147	79,916
Total Other Revenue	76,885	5,596	71,289	4,479	4,900	6,417	7,105	6,028	6,859	5,880	9,179	4,960	7,003	8,480
Total Non Operating Rev	35,658	2,787	32,871	3,577	3,132	3,084	3,682	2,352	3,280	2,694	2,320	2,977	3,287	2,487
TOTAL REVENUE	1,268,063	94,866	1,173,198	97,758	109,614	118,719	131,793	117,026	106,685	107,373	103,882	92,030	97,437	90,883
Total Operating Exp	(541,720)	(44,105)	(497,616)	(36,267)	(41,406)	(35,154)	(34,765)	(40,083)	(146,056)	(36,720)	(29,142)	(33,478)	(26,707)	(37,838)
Total Admin & General Exp	(324,031)	(23,464)	(300,567)	(24,346)	(25,993)	(37,704)	(25,079)	(21,413)	(26,265)	(24,392)	(26,527)	(28,731)	(28,086)	(32,030)
Total Depreciation Exp	(290,201)	(26,431)	(263,770)	(26,428)	(26,425)	(5,412)	(23,063)	(26,063)	(26,063)	(26,063)	(26,063)	(26,063)	(26,063)	(26,063)
Total Non Operating Exp	(74,752)	(5,653)	(69,099)	(5,653)	(5,891)	(5,653)	(5,890)	(5,854)	(7,635)	(6,541)	(6,341)	(6,341)	(6,958)	(6,341)
TOTAL EXPENSES	(1,230,704)	(99,653)	(1,131,052)	(92,694)	(99,715)	(83,923)	(88,797)	(93,413)	(206,019)	(93,716)	(88,073)	(94,613)	(87,814)	(102,272)
NET INCOME	37,359	(4,787)	42,146	5,063	9,899	34,796	42,996	23,612	(99,334)	13,657	15,809	(2,583)	9,623	(11,389)
less P&I Accrual for NEDQ	246,096	20,508	225,588	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508	20,508
Adjusted Net Income	(208,737)	(25,295)	(183,442)	(15,445)	(10,609)	14,288	22,488	3,104	(119,842)	(6,851)	(4,699)	(23,091)	(10,885)	(31,897)

Wastewater Department														
	YTD		YTD											
2025	12/31/2025	Dec 2025	11/30/2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	Mar 2025	Feb-25	Jan 2025
Total Operating Rev	825,486	0	825,486	75,796	75,752	75,020	76,030	74,988	74,009	74,518	74,376	75,601	75,304	74,091
Total Other Rev	306,936	0	306,936	679	1,563	5,700	83,268	911	1,629	1,552	2,367	1,455	182,823	24,990
Total Non Operating Rev	50,359	0	50,359	491	5,440	8,265	605	6,370	8,144	568	6,151	7,826	400	6,098
TOTAL REVENUE	1,182,781	0	1,182,781	76,966	82,754	88,985	159,902	82,270	83,782	76,639	82,895	84,882	258,526	105,179
Total Operating Exp	(261,980)	0	(261,980)	(20,459)	(25,152)	(24,867)	(35,320)	(22,665)	(19,557)	(18,715)	(26,051)	(23,481)	(20,609)	(25,104)
Total Admin & Gen Exp	(207,666)	0	(207,666)	(20,552)	(17,765)	(23,561)	(16,550)	(16,430)	(15,790)	(21,113)	(19,461)	(19,522)	(20,532)	(16,389)
Total Depreciation Exp	(254,988)	0	(254,988)	(19,681)	(21,196)	(26,182)	(24,318)	(23,373)	(19,213)	(24,205)	(24,205)	(24,205)	(24,205)	(24,205)
Total Non Operating Exp	(1,341)	0	(1,341)	0	(894)	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(149)	(149)
TOTAL EXPENSES	(725,974)	0	(725,974)	(60,692)	(65,007)	(74,631)	(76,209)	(62,489)	(54,581)	(64,054)	(69,738)	(67,230)	(65,495)	(65,847)
NET INCOME	456,807	0	456,807	16,274	17,748	14,354	83,693	19,780	29,201	12,584	13,156	17,653	193,031	39,333
less P&I Payment Accrual	278,646		278,646	2,752	93,758	17,260	17,261	17,261	17,261	17,261	17,261	17,261	30,655	30,655
Adjusted Net Income	178,161	0	178,161	13,522	(76,010)	(2,906)	66,432	2,519	11,940	(4,677)	(4,105)	392	162,376	8,678
							SRF dep						SRF dep	
	YTD		YTD											
2024	12/31/2024	Dec 2024	11/30/2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 20234	Feb 2024	Jan 2024
Total Operating Rev	890,544	72,560	817,984	74,531	75,588	76,926	76,210	75,058	74,522	73,892	72,421	72,810	72,997	73,030
Total Other Rev	400,539	1,247	399,292	376,276	7,709	2,283	737	1,254	5,351	1,020	1,171	1,004	1,555	934
Total Non Operating Rev	59,104	7,720	51,383	602	6,524	9,278	23	2,639	9,342	1,260	5,324	9,447	1,388	5,556
TOTAL REVENUE	1,350,186	81,527	1,268,659	451,409	89,821	88,487	76,970	78,950	89,215	76,172	78,915	83,261	75,940	79,520
Total Operating Exp	(308,897)	(29,386)	(279,511)	(20,905)	(22,825)	(22,263)	(27,736)	(27,757)	(25,327)	(25,981)	(26,047)	(26,552)	(22,388)	(31,731)
Total Admin & General Exp	(251,786)	(14,249)	(237,537)	(15,135)	(21,340)	(24,705)	(52,539)	(14,778)	(18,920)	(16,113)	(19,552)	(20,983)	(18,027)	(15,446)
Total Depreciation Exp	(251,560)	(14,130)	(236,860)	(14,130)	(19,373)	(19,373)	(20,373)	(23,373)	(23,373)	(22,803)	(23,943)	(23,373)	(23,373)	(23,373)
Total Non Operating Exp	(3,642)	(149)	(3,493)	(149)	(189)	(348)	(348)	(348)	(348)	(349)	(368)	(348)	(348)	(348)
TOTAL EXPENSES	(815,885)	(57,914)	(757,401)	(50,319)	(63,727)	(66,689)	(100,996)	(66,256)	(67,968)	(65,246)	(69,910)	(71,256)	(64,136)	(70,898)
NET INCOME	534,301	23,613	511,258	401,090	26,094	21,798	(24,026)	12,694	21,247	10,926	9,005	12,005	11,803	8,621
less P&I Payment Accrual	435,000	36,250	398,750	36,250	36,250	36,250	36,250	36,250	36,250	36,250	36,250	36,250	36,250	36,250
Adjusted Net Income	99,301	(12,637)	112,508	364,840	(10,156)	(14,452)	(60,276)	(23,556)	(15,003)	(25,324)	(27,245)	(24,245)	(24,447)	(27,629)

Garbage Department														
	YTD		YTD											
2025	12/31/2025	Dec 2025	11/30/2025	Nov 2025	Oct 2025	Sept 2025	Aug 2025	Jul 2025	Jun 2025	May 2025	Apr 2025	Mar 2025	Feb 2025	Jan 2025
Total Operating Rev	218,045	0	218,045	19,723	19,767	19,773	19,929	19,757	19,863	19,895	19,848	19,857	19,809	19,824
Total Other Revenue	19,823	0	19,823	1,756	1,559	1,625	2,180	2,135	1,925	2,064	2,049	1,467	1,310	1,753
Total Non Operating Rev	-	0	-	0	0	0	0	0	0	0	0	0	0	0
TOTAL REVENUE	237,868	0	237,868	21,479	21,325	21,398	22,109	21,892	21,788	21,960	21,897	21,324	21,119	21,577
Total Operating Exp	(234,683)	0	(234,683)	(21,013)	(20,850)	(20,923)	(21,269)	(21,867)	(21,727)	(21,705)	(21,514)	(21,257)	(21,004)	(21,555)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL EXPENSES	(234,683)	0	(234,683)	(21,013)	(20,850)	(20,923)	(21,269)	(21,867)	(21,727)	(21,705)	(21,514)	(21,257)	(21,004)	(21,555)
NET INCOME	3,184	0	3,184	466	475	476	839	25	61	255	383	68	115	22
less Principal Payment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjusted Net Income	3,184	0	3,184	466	475	476	839	25	61	255	383	68	115	22
2024	YTD		YTD											
	12/31/2024	Dec 2024	11/30/2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	Jan 2024
Total Operating Rev	237,101	19,819	217,282	19,413	19,781	158,264	(118,682)	19,749	19,756	19,810	19,825	19,759	19,818	19,788
Total Other Revenue	19,435	1,520	17,915	1,410	1,381	13,371	(10,241)	2,000	1,815	1,777	1,502	2,092	1,538	1,272
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL REVENUE	256,536	21,339	235,197	20,823	21,162	171,635	(128,923)	21,749	21,571	21,587	21,326	21,851	21,356	21,061
Total Operating Exp	(260,248)	(21,267)	(238,980)	(21,125)	(21,059)	(174,811)	132,169	(21,662)	(21,491)	(21,516)	(20,870)	(21,897)	(25,750)	(20,969)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL EXPENSES	(260,248)	(21,267)	(238,980)	(21,125)	(21,059)	(174,811)	132,169	(21,662)	(21,491)	(21,516)	(20,870)	(21,897)	(25,750)	(20,969)
NET INCOME	(3,712)	71	(3,783)	(302)	102	(3,175)	3,246	87	81	71	456	(46)	(4,394)	91
less Principal Payment											0	0	0	0
Adjusted Net Income	(3,712)	71	(3,783)	(302)	102	(3,175)	3,246	87	81	71	456	(46)	(4,394)	91

Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book adjustments

Auburn State Bank (Checking Acct) (1)

November 30, 2025

Account: 1010202

Bank Account Number: 191494

Bank Statement Balance:	4,813,629.94	Book Balance Previous Month:	4,536,707.77
Outstanding Deposits:	6,057.37	Total Receipts:	825,567.54
Outstanding Checks:	82,836.89	Total Disbursements:	625,424.89
Bank Adjustments:	.00	Book Adjustments:	.00
Bank Balance:	4,736,850.42	Book Balance:	4,736,850.42
		Proof (Bank balance less book balance):	.00

Outstanding Deposits Section

Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount
1192	3,727.82	1194	670.86	1195	598.47	1196	1,060.22
Grand Totals:							6,057.37

Deposits cleared: 57 items Deposits Outstanding: 4 items

Outstanding Checks Section

Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount
1	39.59	4	283.38	1272	27,054.55	48866	129.70
48984	82.95	49055	165.58	49141	40.25	49204	99.73
49207	228.22	49355	47.89	49509	1.25	49640	30.00
49732	262.68	49787	57.63	50109	157.55	50114	30.53
50330	207.05	50331	142.68	50333	21.74	50334	42.52
50411	253.06	50431	30.00	50487	1,000.00	50500	11,982.56
50506	1,922.19	50520	548.21	50524	3.99	50539	100.00
50542	773.57	50548	3,110.63	50550	300.00	50551	215.66
112825104	918.20	112825106	397.18	112825107	2,931.13	112825108	640.44
112825150	234.16	112825151	77.80	112825152	23,162.46	112825153	918.20
112825155	397.10	112825156	3,154.60	112825157	640.28		
Grand Totals:							82,836.89

Checks cleared: 93 items Checks Outstanding: 43 items

Bank Adjustments SectionBook Adjustments Section

Report Criteria:
Print Outstanding Checks and Deposits and Bank and Book adjustments

Auburn State Bank-DESIGNATED FUNDS (MMG) (2)
November 30, 2025

Account: 1010204
Bank Account Number: 457285

Bank Statement Balance:	1,096,352.83	Book Balance Previous Month:	1,095,858.34
Outstanding Deposits:	.00	Total Receipts:	494.49
Outstanding Checks:	.00	Total Disbursements:	.00
Bank Adjustments:	.00	Book Adjustments:	.00
Bank Balance:	1,096,352.83	Book Balance:	1,096,352.83
		Proof (Bank balance less book balance):	.00

Outstanding Deposits Section

Deposits cleared: 1 items Deposits Outstanding: 0 items

Checks cleared: 0 items Checks Outstanding: 0 items

Bank Adjustments Section

Book Adjustments Section

CD - I N V E S T M E N T S - O C T O B E R 2 0 2 5

GL	ISSUED/ RENEWED	MATURITY	NUM.	TERM	INT.	RATE	OWNER	BANK	ORIGINAL\$	CURRENT\$
	DATE	DATE								
ELECTRIC DEPARTMENT										
1200	05/29/25	05/29/26	21425	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	588,972.64	594,823.78
1200	07/09/25	07/09/26	21470	12 MO	CMPQ	4.06%	Capitol Reserves	ASB	649,697.55	656,151.96
1200	07/09/25	07/09/26	21471	12 MO	CMPQ	4.06%	Capitol Reserves	ASB	649,697.81	656,152.22
1200	07/09/25	07/09/26	21472	12 MO	CMPQ	4.06%	Capitol Reserves	ASB	813,533.17	821,615.20
1200	09/18/25	09/18/26	21581	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	538,514.79	538,514.79
1200	09/18/25	09/18/26	21582	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	570,780.01	570,780.01
1200	09/18/25	09/18/26	21583	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	966,993.32	966,993.32
1200	09/18/25	09/18/26	21584	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	719,593.24	719,593.24
1200	09/18/25	09/18/26	21585	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	570,780.01	570,780.01
1200	10/31/25	10/31/26	21681	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	671,599.51	700,464.97
1200	03/24/25	03/24/26	1106849	12 MO	CMPQ	4.06%	Capitol Reserves	UBT	217,451.90	221,858.79
TOTAL ELECTRIC INVESTMENTS										\$7,017,728.29
WATER DEPARTMENT										
1200	09/18/25	09/18/26	21586	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	272,821.75	272,821.75
1200	7/9/2025	07/09/26	21476	12 MO	CMPQ	4.06%	Capitol Reserves	ASB	244,762.18	247,193.77
1200	5/29/2025	05/29/26	21424	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	308,278.67	311,341.26
TOTAL WATER INVESTMENTS										\$831,356.78
SEWER DEPARTMENT										
1200	09/18/25	09/18/26	21587	12 MO	CMPQ	4.60%	Capitol Reserves	ASB	589,823.93	589,823.93
1200	09/18/25	09/18/26	21588	12 MO	CMPQ	4.00%	Capitol Reserves	ASB	92,735.29	92,735.29
1200	07/09/25	07/09/26	21475	12 MO	CMPQ	4.06%	Capitol Reserves	ASB	469,333.48	473,996.07
TOTAL W.W. INVESTMENTS										\$1,156,555.29
TOTAL INVESTMENTS										\$9,005,640.36

CMPQ = compound quarterly

CMPSA = compound semi-annually

CMPA = compound annually

INTEREST ALLOCATION								
AUBURN STATE BANK RECONCILIATION - Through 11/30/2025								
		Prior Months balance #457285 \$1,095,858.34	Allocation		Deposits/ Transfers	Increase/ Decrease in Designated Funds	Checks/ Transfers/ Adjustments	Ending Balance #457285 \$1,096,352.83
E.Prev.Bal.		\$836,082.33	76.3%					
\$377.27		\$377.27						
E. REV.%	76.3%	\$836,082.33	100.0%	interest	\$377.27		\$0.01	\$836,459.59
				rounding	-\$0.02		\$0.00	
		\$836,082.33	100.0%			377.25		
		\$0.00						\$836,459.59
W Prev. Bal.		\$162,484.01	14.83%				\$0.00	
\$73.33		\$73.33						
W. REV.%	14.83%	\$162,484.01	100.0%	interest	\$73.33			\$162,557.34
		\$162,484.01	100.00%	rounding		73.33		
		\$0.00						\$162,557.34
WW.Prev.Bal.		\$97,292.00	8.88%					
\$43.91		\$43.91		rounding			\$0.00	
WW. REV%	8.88%	\$97,292.00	100.0%	interest	\$43.91			\$97,335.90
		\$97,292.00	100.00%			43.91		
		\$0.00	100.00%					\$97,335.90
494.49		\$1,095,858.34 v			\$493.35	494.49		\$1,096,352.83
** adjusted for rounding								
						INTEREST		\$377.25
						INTEREST		73.33
						INTEREST		\$43.91
Total Interest								494.49

2024 Interest		2025 Interest	
Dec	2,349.24	Dec	
Nov	2,384.29	Nov	2,601.93
Oct	3,062.31	Oct	2,558.15
Sept	4,262.97	Sept	2,675.67
Aug	5,236.69	Aug	2,853.66
Jul	5,159.70	Jul	2,774.76
June	4,930.55	Jun	2,706.98
May	5,019.53	May	2,761.46
Apr	4,915.14	Apr	2,622.92
Mar	5,066.74	Mar	2,673.84
Feb	4,539.93	Feb	2,343.16
Jan	4,728.42	Jan	2,433.86
	<u>49,306.27</u> YTD Interest		<u>29,006.39</u> YTD Interest

PLEDGING ANALYSIS						
Auburn State Bank - November 2025 Pledge Analysis						
PLEDGE#	ISSUE DATE	ORIGINAL AMOUNT	MATURITY	SECURITY PLEDGED	RATING-SP/Moodys	11/30/2025
112128KN2	12/19/17	\$ 130,000.00	12/15/29	BROKEN BOW NEB GO	NR	\$ 122,374.20
187857GD3	11/27/23	\$ 900,000.00	04/01/40	CLINTON-MACOMB MI PUB LIBR	NR	\$ 803,988.00
915899RK6	03/17/21	\$ 1,000,000.00	01/15/51	UPPER MERION PA AREA SCH DIST	NR	\$ 923,300.00
3137FL2Q6	04/20/20	\$ 2,000,000.00	01/25/26	FHLMC REMIC SERIES K-F58	NR	\$ 95,052.82
3137FL7L2	03/28/19	\$ 1,300,000.00	02/25/26	FHLMC REMIC SERIES K-F60	NR	\$ 75,037.79
3137H5FZ5	04/25/23	\$ 500,000.00	11/25/30	FHLMC REMIC Series K-J37	NR	\$ 470,444.20
3137FMCW0	08/07/19	\$ 2,000,000.00	05/25/29	FHMS KF63 A	NR	\$ 1,011,959.49
3140LE6E2	09/20/22	\$ 500,000.00	12/01/27	FNMA MBS 2ND LIEN MULT	NR	\$ 482,074.98
3140J2QH2	10/26/23	\$ 500,000.00	12/01/30	FNMA MBS BL9455	NR	\$ 440,302.14
3140LANP6	01/01/21	\$ 500,000.00	01/01/31	FNMA MBS BLLN MULTI 7+	NR	\$ 413,190.84
3140LBB85	12/21/23	\$ 500,000.00	02/01/36	FNMA MBS BLLN MULTI 7+	NR	\$ 364,783.04
3136AYEX7	09/01/17	\$ 500,000.00	09/25/35	FNMA REMIC TRUST 2017-83	NR	\$ 85,158.88
3136BLET3	09/18/23	\$ 500,000.00	12/25/46	FNR 2022-3EA	NR	\$ 286,228.28
34682EML4	03/01/19	\$ 330,000.00	09/01/36	FORT BEND CNTY TEX MUN UTIL	NR	\$ 314,077.50
3617LUUA4	06/27/22	\$ 1,100,000.00	02/20/70	GNMA HMBS	NR	\$ 144,418.59
38378BA74	08/01/12	\$ 875,000.00	11/16/51	GNMA REMIC TRUST 2012-100 AC	NR	\$ 112,772.82
38376RB70	04/09/20	\$ 1,150,000.00	10/20/66	GNMA REMIC TRUST 2016-H23	NR	\$ 172,700.82
38383PLB5	04/09/20	\$ 1,150,000.00	10/20/66	GNMA REMIC TRUST 2022-05	NR	\$ 728,383.22
414108KB5	05/15/20	\$ 375,000.00	08/15/36	HARRIS CO TX FRESH WTR SUPP	NR	\$ 304,125.00
564386TG5	02/20/24	\$ 595,000.00	02/15/31	MANSFIELD TEX INDPT SCH DIST	NR	\$ 533,262.80
564386TA8	08/20/24	\$ 105,000.00	02/15/31	MANSFIELD TEX INDPT SCH DIST	NR	\$ 95,387.25
64044XCH2	05/15/19	\$ 290,000.00	12/15/29	NEMAHA. CO NE SCH DIST LTD TAX	NR	\$ 283,843.30
64044XCT6	06/20/24	\$ 290,000.00	12/15/29	NEMAHA. CO NE SCH DIST NO 00	NR	\$ 263,189.50
83165BBH4	03/01/19	\$ 1,000,000.00	08/25/28	SBA PC VAR QTRLY ADJ	NR	\$ 107,289.90
83165BBN1	04/18/19	\$ 1,000,000.00	07/25/29	SBA POOL VARIABLE RATE	NR	\$ 152,546.18
784420AQ4	12/15/05	\$ 1,750,000.00	12/15/05	SLC STUDENT LN TR 2005-3	NR	\$ 1,046,736.49
78443VAG7	01/25/07	\$ 1,000,000.00	01/25/42	SLM STUDENT LOAN TR 2007-1	NR	\$ 491,923.99
78443FAF4	07/19/07	\$ 1,000,000.00	01/25/43	SLM STUDENT LOAN TR 2007-5	NR	\$ 339,328.32
878867AF7	04/15/20	\$ 600,000.00	11/01/34	TECUMSEH NE RFD BDS	NR	\$ 547,080.00
91282CCE9	03/28/22	\$ 2,000,000.00	05/31/28	UNITED STATES TREASURY	NR	\$ 1,892,187.50
91282Z94	07/18/22	\$ 500,000.00	02/15/30	UNITED STATES TREASURY	NR	\$ 459,628.91
91282CBL4	08/16/23	\$ 450,000.00	02/15/31	UNITED STATES TREASURY	NR	\$ 397,212.89
91282CBS9	08/17/22	\$ 500,000.00	03/01/28	UNITED STATES TREASURY	NR	\$ 474,765.63
682001GZ9	02/20/25	\$ 1,000,000.00	02/01/46	OMAHA PUB PWR DIST NEB ELEC REC	nr	\$ 1,034,350.00
BOOK VALUE		\$27,890,000.00		MKT. VALUE		\$15,469,105.27

PLEDGING ANALYSIS (cont.)	
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AUBURN STATE BANK BALANCES - NOVEMBER 2025		
Flexible Spending #443450		\$2,026.00
MMG # 457285	(T/D,Ins.,Rev.)	\$1,096,352.83
MMG #191494	E,W,WWV Rev.	\$4,321,568.12
SNA #191460	E,W,WWV Rev.	\$492,061.82
		\$5,912,008.77

Bank/CDs Total	\$14,698,883.36
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Need additional pledge in the amount of = \$00.00

Auburn State Bank C.D.'s - November 2025	
21424	\$314,434.28
21425	\$594,823.78
21470	\$656,151.96
21471	\$656,152.22
21472	\$821,615.20
21475	\$473,996.07
21476	\$247,193.77
21581	\$538,514.79
21582	\$570,780.01
21583	\$966,993.32
21584	\$719,593.24
21585	\$570,780.01
21586	\$272,821.75
21587	\$589,823.93
21588	\$92,735.29
21681	\$700,464.97
	\$8,786,874.59

Proof	
CD Totals All Institutions	\$9,008,733.38

Union Bank & Trust Company - November 2025 Pledge Analysis						
PLEDGE #	ISSUE DATE	AMOUNT	MATURITY	SECURITY PLEDGED	RATING- SP/Moodys	11/30/2025
91282CCZ2	11/17/21	310,000.00	9/30/2026	UNITED STATES TREASURY NOTE		\$302,933.55
38381W799	09/05/19	146,416.28	07/20/49	US TREASURER BILL	AAA	\$114,191.09
36179YAT1	12/27/23	1,000,000.00		GNMA PASS THRU POOL #MA9018M		\$607,087.88
	BOOK VALUE	\$1,456,416.28			MKT. VALUE	\$1,024,212.52

BANK BALANCES - November 2025	
	\$5,912,008.77

Bank/CDs Total	\$221,858.79
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Union Bank C.D.'s - November 2025	
1106849	221,858.79
TOTAL	\$221,858.79

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Need additional pledge in the amount of = \$0.00

Report Criteria:
Report type: Summary

Check Issue Date	Check Number	Payee	Description	Amount
12/17/2025	50552	Altec Industries Inc	068451218 - Beacon for Unit 8	246.20
12/17/2025	50553	American Recycling & Sanitation	CONTRACTED AMOUNT	20,468.51
12/17/2025	50554	Anderson, Aracelly	CLEANING	600.00
12/17/2025	50555	Auburn Auto Center	TIRE REPAIR - UNIT 33	23.50
12/17/2025	50556	Auburn Chamber Of Commerce	CHAMBER BUCKS EMPLOYEE SERVICE AWARD	270.00
12/17/2025	50557	Auburn Design Shop LLC	EMBROIDER	29.82
12/17/2025	50558	B 103	COOP AD	152.00
12/17/2025	50559	Becker, Timothy	REBATE	1,200.00
12/17/2025	50560	Bennet's Auto Body	WINDSHIELD REPAIR - UNIT 22	70.00
12/17/2025	50561	Board Of Public Works	AUBURN STREE LIGHTS	19,630.20
12/17/2025	50562	Border States Industries Inc	ELBOW - 2 IN SCH 40 PVC 45	941.02
12/17/2025	50563	Breuer, David	REBATE	30.00
12/17/2025	50564	Bulldog Auto Supply	PXHITACK GASKET SEAL & SUPER TRIM ADH YEL	104.87
12/17/2025	50565	Capital Business Systems, Inc	RICOH COPIER	547.05
12/17/2025	50566	Capital One Spark Business	WATER OP MULLINS	7,919.83
12/17/2025	50567	Caselle Inc	CONTRACT SUPPORT	2,267.00
12/17/2025	50568	City of Auburn	COST REIMBURSEMENT FOR WESTGATE STREETLIGHT	13,457.68
12/17/2025	50569	County Publications	AMENDED WATER BUDGET	598.50
12/17/2025	50570	Credit Information Services	CREDIT CHECKS	121.05
12/17/2025	50571	Darnell's Custom Windows	MANKO STORE FRONT WINDOWS W/VENTILATORS (3)	8,500.00
12/17/2025	50572	DHHS State of Nebraska	CBOD NH3, TKN TSS	1,145.00
12/17/2025	50573	Eggers Brothers Inc	1/2 IN L HEX WR	66.35
12/17/2025	50574	Electric Pump LLC	Sales Tax	149,250.00
12/17/2025	50575	Frieden Electric Company	RECON BASLER ELEC 2400/4160 VOLT POWER TRANSF	1,597.50
12/17/2025	50576	Glenn's Corner Market	CLEANING SUPPLIES	30.74
12/17/2025	50577	Grainger Inc	SDP 1-24-100T - DC Power Supply	166.66
12/17/2025	50578	Hach Chemical Company	SPADNS2 FLUORIDE RGT	375.34
12/17/2025	50579	Harold K Scholz Company Inc	GEN #6 DLA PRE-EXCITATION & VOLTAGE REG UPGRAD	25,498.69
12/17/2025	50580	Hawkins Inc	CHLORINE CYLINDERS	676.29
12/17/2025	50581	Hilti Incorporated	Sales Tax	162.33
12/17/2025	50582	Husker Electric	UNISTRUT CLAMPS - P1115 - 1-1/2" 1.9 OD 12 GA - GL1141	624.04
12/17/2025	50583	Jackson Services Inc.	UNIFORMS	2,240.58
12/17/2025	50584	Johansen Drainage & Tile	DRILL PIPE, EXCAVATE MAIN, EXCAVATE HOLE TO PUMP	21,870.00
12/17/2025	50585	Johnny's Tire & Battery	LT265/70R17 TIRES - UNIT 31	974.55
12/17/2025	50586	Kan Equipment Inc.	85801250 - Breather for Backhoe	276.07
12/17/2025	50587	League Association of Risk Management	AUTO LIABILITY INSURANCE	968.43
12/17/2025	50588	Lincoln Winwater	CORP STOP - 5/8 X 3/4 IN BEVELED	228.98
12/17/2025	50589	Lynch's Hardware & Gifts	TOILET FLAPPER	70.13
12/17/2025	50590	Merz Ink	TRUCK DECALS - NEW UNIT 2	74.69
12/17/2025	50591	Midwest Electric Transformer Services	TRANSFORMER - 25 KVA PAD 7200 120/240	10,639.35
12/17/2025	50592	Miller & Associates Consulting Engineers	PROFESSIONAL SERVICES - AUG - OCT '25	12,221.15
12/17/2025	50593	Nebraska State Fire Marshall	ANNUAL REGISTRATION FEE & FUND FEE	270.00
12/17/2025	50594	Nebraska Dept of Water, Energy, and Env	CLEAN WATER STATE REVOLVING FUND	16,509.48
12/17/2025	50595	Nemaha County Treasurer	2025 DIKE/DRAINAGE STATEMENT	209.58
12/17/2025	50596	Northern Tool Commercial Account	5865097 - Weather Guard 56 IN Low-Side Model 178-0-04	2,243.49
12/17/2025	50597	Omaha Winwater Works Company	TAPPING SADDLE - 8 X 3/4 IN	253.21
12/17/2025	50598	One Call Concepts Inc	LOCAT ES	103.83
12/17/2025	50599	Petty Cash	SAFETY BOOTS -SLATER	175.00
12/17/2025	50600	Pieters Construction Inc.	6 IN CONCRETE SIDEWALK REPAIR 6X6 - 19TH & N	450.00
12/17/2025	50601	Pinpoint Auburn, Inc	PHONE SERVICE 12/01/2025-12/31/2025	434.48
12/17/2025	50602	PIP Marketing Signs & Print	UTILITY BILL	1,993.24
12/17/2025	50603	RESCO	WIRE - #4/0 URD TRYPLEX	5,131.84
12/17/2025	50604	Rulo Transportation LLC	BUILD EMBANKMENT TO ENG SPECS & BANK STABILIZA	14,400.00
12/17/2025	50605	Sack Lumber Company	9X12 CANVAS DROP CLOTHS	159.60
12/17/2025	50606	SECUR-SERV	SECUR-SERV BCDR AGREEMENT	1,922.22

Check Issue Date	Check Number	Payee	Description	Amount
12/17/2025	50607	Truck Center Companies	PLUG-PTC .38 NT	2.83
12/17/2025	50608	US Cellular	MONTHLY SERVICE CHG - 11/10/205-12/09/2025	1,601.83
12/17/2025	50609	Village of Brownville	WATER	12,599.53
12/17/2025	50610	Village of Nemaha	GARBAGE	5,488.16
12/17/2025	50611	Water Engineering Inc	MONTHLY AGREEMENT	432.11
12/17/2025	50612	Wesco Distribution Inc	INSULATOR - TRANSFORMER KNOB	1,712.52
12/17/2025	50618	Meyer-Earp Auto Center LLC	2026 Chevy Silverado - 1GCUKAED4TZ213207	46,670.00
12/17/2025	50619	Nemaha County Treasurer	Sales Tax for 2026 Chevy Silverado - 1GCUKAED4TZ213207	3,080.25
Grand Totals:				422,177.30

Report Criteria:
Report type: Summary

Check Number	Check Issue Date	Payee	Amount
50613	12/17/2025	Doss, Jeremy	103.51
50614	12/17/2025	Henning, Gyliane	84.55
50615	12/17/2025	Housh, Denise	258.32
50616	12/17/2025	Misty Jamison	8.15
50617	12/17/2025	Volker, Duane	2,346.08
Grand Totals:			2,800.61

CHECKS WRITTEN NEED RATIFIED	
AFLAC	351.24
Ameritas	7,421.82
ASB	386.10
ASSURITY	116.70
Black Hills Energy	127.80
BCBS	34,783.34
Chase Paymentech	1,719.69
DIRECT DEPOSIT TOTAL	54,335.92
Guardian Life	1,836.40
Guardian LIGHT	46.34
IBEW 1536	794.28
IRS	9,209.01
NDOR W/H	6,085.73
Ne Dept of Rev	25,967.59
NPPD	176,646.00
Point C	1,872.90
Quadient	227.77
Southwest Power Pool	40,276.89
The Principal Group	1,564.10
United Parcel Service	13.88
Verizon Wireless	90.05
WAPA	27,054.55
WEX Fleet Universal	2,576.04
Windstream	175.84
Xpress Bill Pay	1,073.96
	<u>394,753.94</u>

Claims by Fund	
Electric	128,083.41
Water	227,082.50
Wastewater	31,350.98
Villages	18,087.69
Garbage	20,373.33
	<u>424,977.91</u>

November Claims Transfer Request - ASB Money Market to Checking

October Claims Transfer Request - ASB Money Market to Checking

Vendor Claims		424,977.91	Prior Month ACH Claims	394,753.94
Prior Month ACH Claims		394,753.94		351.24
Payroll		150,000.00		7,421.82
JK Consulting		4,500.00		386.10
Water Bond 12/15/2025		115,667.50		116.70
	Payments	<u>1,089,899.35</u>		127.80
				34,783.34
				1,719.69
Bank Balance Checking	11/30/2025	492,061.82		54,335.92
O/S Checks & ACH		82,836.89		1,836.40
O/S Deposits - 191460		6,057.37		46.34
				794.28
		<u>415,282.30</u>		9,209.01
				6,085.73
Payments - Balance		(674,617.05)		25,967.59
				176,646.00
Operational Transfer Request		810,000.00		1,872.90
				227.77
Estimated Ending Balance		135,382.95		40,276.89
				1,564.10
				13.88
				90.05
				27,054.55
				2,576.04
				175.84
				1,073.96

**Cost of Unbilled
Services Provided to the City of Auburn
2025**

Month	Labor	Equipment	Materials	Street Lights Utility Bill	Total
January	10,606.07	3,690.00	19.41	2,189.24	16,504.72
February	9,526.29	3,060.00	19.84	1,765.47	14,371.60
March	2,785.63	840.00	960.32	1,443.35	6,029.30
April	2,697.82	800.00	25.43	1,331.02	4,854.27
May	1,519.36	300.00	613.41	1,034.72	3,467.49
June	111.15	300.00	197.98	1,367.72	1,976.85
July	658.60	60.00	3.09	1,329.31	2,051.00
August	735.75	0.00	40.42	1,210.56	1,986.73
September	55.87	0.00	130.72	1,509.34	1,695.93
October	652.66	80.00	0.00	1,886.16	2,618.82
November	4,865.96	2,480.00	340.05	1,784.61	9,470.62
December					0.00
Grand Totals	\$34,215.16	\$11,610.00	\$2,350.67	\$16,851.50	\$65,027.33

Activity Code	Activity Description	Task Number	Task Title	Date	Hours
Total Activity: 100 Regular:					2,707.05
Total Activity: 200 Overtime:					102.00
Total Activity: 300 Vacation:					191.75
Total Activity: 401 Sick:					250.20
Total Activity: 701 Holiday:					400.00
Total Activity: 805 Funeral Leave - Immediate Family (See Handbook):					1.00
Total Activity: 811 Peru - Overtime:					6.00
Total Activity: 812 Nemaha - Regular:					13.00
Total Activity: 901 Comp Time Used:					26.00
Total Activity: 902 Comp Time Earned:					32.25
Total Activity: 903 Holiday Double CTE:					6.00
Grand Totals:					3,735.25

Village of Brownville
2025 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	350.00	350.00	350.00	350.00	350.00	350.00	350.00	350.00	350.00	350.00	350.00		3850.00
Billing Charge per Bill	58.00	58.50	58.00	58.00	57.00	57.00	57.50	58.00	56.50	57.00	58.50		634.00
Verizon SCADA													0.00
Shipping Samples													0.00
Mileage		33.60	-16.80										16.80
Materials			30.20										30.20
Credit													0.00
Water Meters		623.00				464.27							1,087.27
Meals													0.00
Labor - Electric REG													0.00
Labor - Elec OT													0.00
Labor- Water REG		175.00	35.00										210.00
Labor- WW REG					140.00								140.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment					150.00								150.00
Monthly Totals	408.00	1,240.10	456.40	408.00	697.00	871.27	407.50	408.00	406.50	407.00	408.50	0.00	6,118.27

Village of Johnson
2025 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Shipping Samples													0.00
Mileage				14.00									14.00
Materials													0.00
Water Meters													0.00
Meals													0.00
Labor - Electric REG													0.00
Labor- Water REG													0.00
Labor- WW REG													0.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT				210.00									210.00
Labor - HOLDBL													0.00
Equipment				300									300.00
Monthly Totals	0.00	0.00	0.00	524.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	524.00

Village of Nemaha
2025 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	280.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00	280.00		3080.00
Billing Charge per Bill	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00	50.00		550.00
Verizon SCADA	40.01	40.01	40.01	40.01	40.01	40.01	40.01	40.01	40.01	40.01	40.01		
Shipping Samples				13.38	13.36	13.47							40.21
Mileage	164.57	166.95	175.00	175.00		534.17	204.68	219.38	298.06	166.95	168.49		2,273.25
Materials	865.21	4,185.81	79.83		32.88	28.56	819.26	111.96	147.52		365.50		6,636.53
Water Meters													0.00
Meals													0.00
Misc				372.75					180.00	552.00			
Labor - Elec REG													
Labor- Water REG	1330.00	595.00	2,135.00	665.00	1,645.00	630.00	2,660.00	1,155.00	3,220.00	700.00	805.00		15,540.00
Labor- WW REG	245.00	175.00	210.00	490.00	175.00	210.00	280.00	210.00	385.00	315.00	140.00		2,835.00
Labor- Admin REG	140.00	140.00											280.00
Labor - Water OT	210.00				945.00		630.00	630.00	630.00				3,045.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment							750.00	100.00					850.00
Monthly Totals	3,324.79	5,632.77	2,969.84	2,086.14	3,181.25	1,786.21	5,713.95	2,796.35	5,230.59	2,103.96	1,849.00	0.00	35,129.99

City of Peru
2025 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Verizon SCADA	50.25	50.25	50.21	50.29	50.25	50.21	50.15	50.44	50.04	50.04	50.04		552.17
Shipping Samples													0.00
Mileage	80.50	36.40	36.40	63.00		37.80	17.50			18.83			290.43
Materials	368.80							5.31	903.24				1,277.35
Water Meters													0.00
Bulk Water													0.00
Meals													0.00
Finance Fees													
Labor- Water REG	140.00			1,260.00	35.00	980.00	70.00		280.00	105.00			2,870.00
Labor- WW REG	595.00	805.00	140.00							105.00			1,645.00
Labor- Admin REG	490.00	490.00											980.00
Labor - Water OT/CTE	420.00		210.00		210.00				210.00	210.00	630.00		1,890.00
Labor - WW OT	52.50												52.50
Labor - HOLDBL	700.00												700.00
Equipment	375.00	1,725.00		717.50		1,050.00							3,867.50
Monthly Totals	3,272.05	3,106.65	436.61	2,090.79	295.25	2,118.01	137.65	55.75	1,443.28	488.87	680.04	0.00	14,124.95