

BOARD OF PUBLIC WORKS

Auburn, Nebraska



**Board Packet
February 21 at 11:30 a.m.
BPW Board Room
1600 O Street**

**Chairman – Chuck Knipe
Vice Chairman – Rich Wilson
Secretary – Michael Zaruba
Acting Secretary – David Grant
Board Member – Phil Shaw**

**AGENDA FOR THE REGULAR MEETING OF THE
BOARD OF PUBLIC WORKS TO BE HELD FEBRUARY 21, 2024, AT 11:30 AM
AT THE BPW BOARD ROOM, 1600 O STREET, AUBURN NE**

- 1) Roll Call.**
- 2) Announce** - The Open Meetings Act is posted on the northeast wall of the Board Room.
- 3) Recognition of Guests** - Anyone wishing to be heard by the Board regarding items may speak at this time. We request that you limit your speaking time to ten minutes per meeting.
- 4) Discussion - BENNETTS FIRE PROTECTION** – Information on fire extinguisher services available.
- 5) Discussion - WESTGATE ADDITION** – Updates provided by the City of Auburn.
- 6) Discussion / action – CITY OF AUBURN FRANCHISE FEE OVERCHARGE** – Information will be provided regarding overcharges of franchise fees to Auburn customers.
- 7) Discussion / action – PRESSURE WASHER BIDS** – Approval is requested to advertise for bids on a new electric pressure washer for the service center.
- 8) Discussion / action – SUBSURFACE TECHNOLOGIES INC.** – Request approval of agreement with Subsurface Technologies Inc. to service eight wells for a total price of \$119,610.00.
- 9) Discussion / action – JK ENERGY CONSULTING AGREEMENT** – Request approval of an agreement between JK Energy Consulting and BPW to conduct a cost-of-service rate study for electric, water and wastewater utilities at a cost of \$18,000.00.
- 10) Discussion / action – 2024 MOWING CONTRACT – ELECTRIC DEPARTMENT** – Review of mowing bids for the electric properties and approval to award a contract is requested.
- 11) Discussion – 2024 MOWING CONTRACT – WATER DEPARTMENT** – Bids are due on Wednesday March 13, 2024, at 3:30 p.m.
- 12) Discussion – SKID LOADER** – Bids are due on Wednesday March 13, 2024, at 1:30 p.m.
- 13) Discussion - NPPD COOPER NUCLEAR POWER PLANT TOUR** – Update on tour provided to BPW Board members.
- 14) Discussion / action – PERU WATER LINE** – Updates on Peru water line project and ribbon cutting at Peru Water Booster House.
- 15) Discussion / action – POLICY REVIEW EMPLOYEE SERVICE AWARDS** – Review of employee service award policy per Board request.
- 16) Discussion / action – VILLAGE OF BROWNVILLE BILLING SERVICES** – Review and possible action on billing services provided to Brownville.
- 17) Discussion / action – FINANCIALS:**
Investments: All things cash: reconciliations, pledging, CDs, allocations

18) Discussion / action - GENERAL CONSENT ITEMS

- a. Approve previous meeting's minutes and dispense with reading of same.
- b. Approve monthly compensation of management and employees as previously fixed by the Board.
- c. Approve listing of checks written during month, claims submitted for payment, and recommended transfers.
- d. Approve Free Service Reports.

19) REPORTS:

- a. Electric
- b. Power Plant
- c. Water/Wastewater
- d. Office

20) Adjourn to the next regular meeting of the Board to be held March 20, 2024, at 11:30 a.m. at the BPW Board Room.

BPW BOARD UPDATE

FEBRUARY 16, 2024

BENNETTS FIRE PROTECTION – Randy Bennett has requested to approach the Board with information on fire extinguisher services.

WESTGATE ADDITION – The City of Auburn will provide updates on the Westgate Addition project.

CITY OF AUBURN FRANCHISE FEE OVERCHARGE – Information will be provided to the Board regarding an overcharge of Auburn franchise fees to customers. The overcharge has been credited to the customer accounts and will be reflected in the February billing. A letter explaining the error and corrective action has been sent to customers. Staff are working on locating customers that no longer have an account with BPW. The City of Auburn has agreed to reduce future franchise fee receivables over a period of twelve months until the overcharge has been accounted for.

PRESSURE WASHER BIDS – Approval is requested to advertise for bids for a new electric pressure washer for the service center. This equipment was included in the 2024 approved budget.

SUBSURFACE TECHNOLOGIES INC. – Request approval of an agreement between Subsurface Technologies Inc. and the BPW for the Aqua Gard Well Maintenance service on eight wells for a total price of \$119,610.00.

JK ENERGY CONSULTING AGREEMENT – Request approval of an agreement between JK Energy Consulting (JKEC) and the BPW for conducting a cost-of-service rate study for electric, water and wastewater utilities, at a cost of \$18,000.00. This cost was included in the approved 2024 budget.

2024 MOWING CONTRACT – ELECTRIC DEPARTMENT – Review of bids and request Board approval to award the contract to the selected bidder.

2024 MOWING CONTRACT – WATER DEPARTMENT – Bids are due on Wednesday March 13, 2024, at 3:30 p.m.

SKID LOADER – Bids are due on Wednesday March 13, 2024, at 1:30 p.m.

NPPD COOPER NUCLEAR PLANT TOUR – A Special BPW Board meeting was held on January 23, 2024, for the purpose of touring Cooper Nuclear Station in Brownville. Board members Knipe, Grant, Shaw, and GM Luhring participated in the tour. The tour was very informative and enjoyable.

PERU WATER LINE – Water/Wastewater Manager Slater will provide updates on the Peru water line. A ribbon cutting ceremony was held on Tuesday February 13th at the Peru Water Booster House in Auburn. It was very well attended and received several positive comments.

POLICY REVIEW EMPLOYEE SERVICE AWARDS – The Board has requested to review policy regarding employee service awards.

VILLAGE OF BROWNVILLE BILLING SERVICES – The Board wishes to discuss billing services provided to the Village of Brownville for water and wastewater services.

ELECTRIC – Electric crews continue to work on tree trimming. The snow did limit where we could trim, but we were able to get into some alleys and hard surfaced roads. We are currently trimming in Brownville. Jenny has received several quotes for LED lights for the highway LED conversion that was approved in this year's budget. After reviewing prices, it looks like we will be able to convert around 40-45 lights this year out of the 120 total highway lights in Auburn.

BPW BOARD UPDATE

FEBRUARY 16, 2024

POWER PLANT - The guys continue to fix small leaks and other minor issues that seem to pop up on the engines. They are working on a turbo bypass mechanism on gen 4 that hasn't been operating correctly. A new air actuator has been ordered to repair this. The last six LED bulbs were ordered and installed for our engine room bay lights. Over the last three years, we have converted all the old mercury vapor bay lights to LED. The new lights are very bright, and the energy savings will add up. More of the old floor tile in the engine room has been removed and epoxy paint was put in its place. The nitrogen injection system for GSU transformer #4 was replaced due to the original equipment failing. GSU #3 had its equipment replaced two years ago and now both units have the new technology installed for the nitrogen gas.

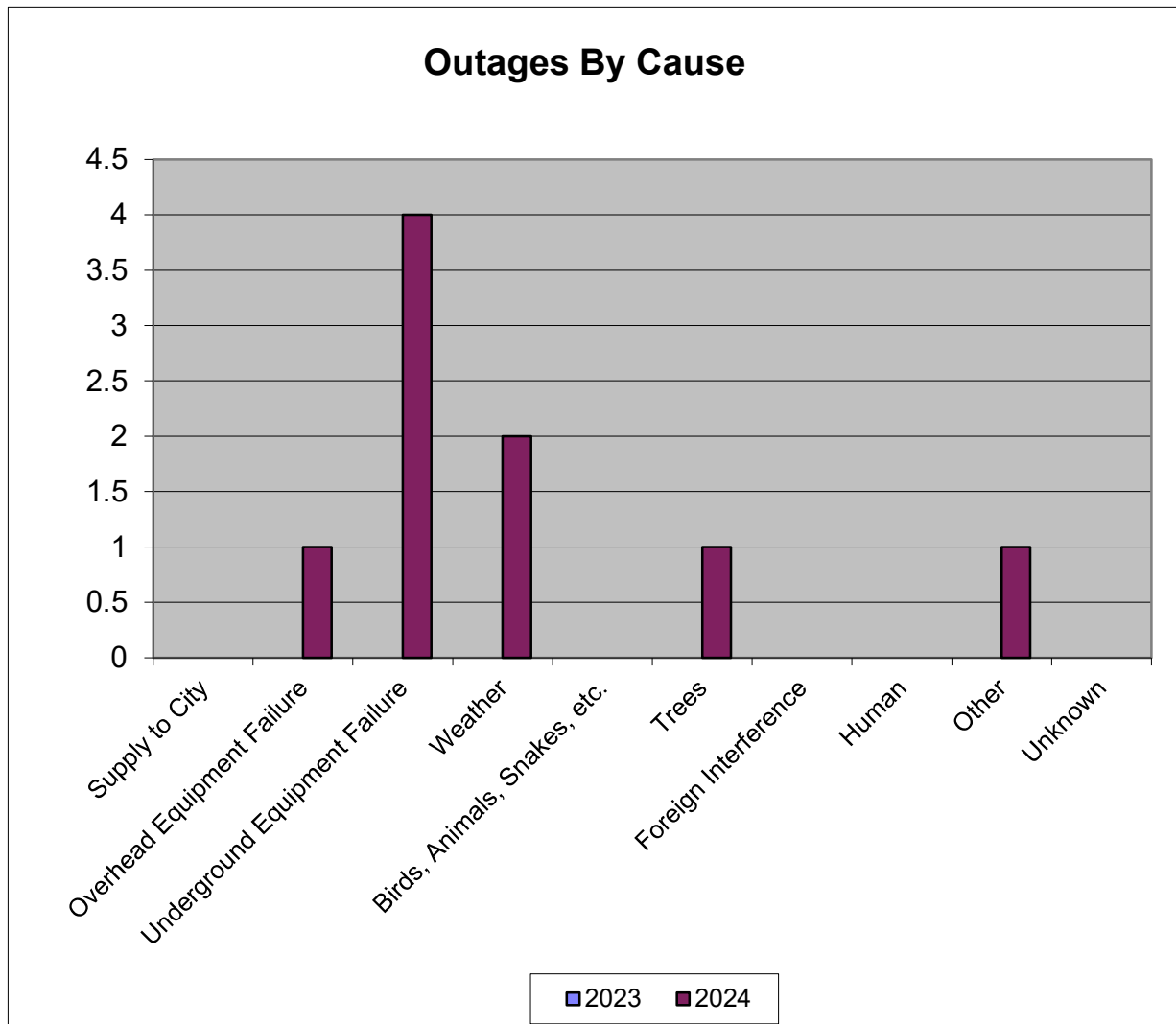
WATER/WASTEWATER – Well #3's pump motor shorted out. Layne Christensen pulled and cleaned the pump and replaced the motor. Wells #4, and #6 were having communication problems. HOA sent new antennas and we will be installing them soon. Well #1 has intermittent start and stop signals. HOA is looking at the programming to determine if there is an issue. SCADA upgrade is ongoing and is 90% complete. The Siemens VFD at the Wastewater Treatment Plant has been installed and programmed, the old drives were replaced with the same type to keep from retrofitting a new style. Lead service line inventory is ongoing. We are updating our records and the mapping. The deadline to file the full report to the State Drinking Water Division, DHHS and NDEE is October 16, 2024. The Peru Water Project ribbon cutting was held February 13th at 3:00 pm. They are working on a few changes in the programming to the SCADA chemical feed and flow meter in Peru. The BPW water operators provided onsite training for Peru water operator Phil Wemhoff. We are removing Peru and BPW equipment from the temporary water filter plant. Sewer maintenance is ongoing. We are jetting and reviewing camera footage on lines.

OFFICE – The audit is scheduled to begin March 4, 2024. Franchise Fee corrections are being handled.

Outage Reasons

2/15/2024

Number of Outages (by Cause)	2023	2024	Increase
Supply to City	0	0	0%
Overhead Equipment Failure	0	1	1%
Underground Equipment Failure	0	4	4%
Weather	0	2	2%
Birds, Animals, Snakes, etc.	0	0	0%
Trees	0	1	1%
Foreign Interference	0	0	0%
Human	0	0	0%
Other	0	1	1%
Unknown	0	0	0%



Total Customers this Month	2,739	Days of Month
Total Customer Minutes this Month	122,268,960	31

Outage Totals			
		This Month	This Month Last Year
Unscheduled Outages			
Long	# Outages	5	0
	# Customers Out	24	-
	# Minutes Out	1,068	-
	# Customer Minutes Out	3,318	-
	# Within City System	5	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	-
	# Within City System	0	0
	# Supply to City Minutes	0	0
Scheduled Outages			
Long	# Outages	1	0
	# Customers Out	15	0
	# Minutes Out	50	0
	# Customer Minutes Out	750	0
	# Within City System	1	0
	# Supply to City Minutes	0	0
Short	# Outages (Blinks)	0	0
	# Customers Affected	0	0
	# Within City System	0	0
	# Supply to City Minutes	0	0
Totals			
Total Long Outages		6	0
Total Short Outages (Blinks)		0	0
Total Customers Out (Long)		39	-
Total Customers Affected (Short- Blinks)		0	-
Total Customer Minutes Out		4,068	-
Total Outages Within City System		6	0
Total Outages in Supply to City		0	0

Number of Outages (by Cause)					
Cause	Description	Total This	This Month	Rolling	%
#		Month	Last Year	AT	AT
0	Supply to City	0	0	0	0%
1	Overhead Equipment Failure	1	0	1	17%
2	Underground Equipment Failure	2	0	2	33%
3	Weather	2	0	2	33%
4	Birds, Animals, Snakes, etc.	0	0	0	0%
5	Trees	0	0	0	0%
6	Foreign Interference	0	0	0	0%
7	Human	0	0	0	0%
8	Other	1	0	1	17%
9	Unknown	0	0	0	0%
Total		6	0	6	

12 Month Outage Statistics		
Index	As of This Month	As of This Month Last Year
ASAI (%)	99.9973	0.0000
CAIDI (Long) (min)	138.25	0.00
SAIDI (Long) (min)	14.54	0.00
SAIFI (Long) (ints/tot cust)	0.11	0.00
SAIFI (Short) (ints/tot cust)	0.00	0.00

ASAI - Average Service Availability Index

(customer minutes available/total customer minutes, as a %)

CAIDI - Customer Average Interruption Duration Index

(average minutes interrupted per interrupted customer)

SAIDI - System Average Interruption Duration Index

(average minutes interrupted per customer for all customers)

SAIFI (Long) - System Average Interruption Frequency Index

(# of long interruptions per customer for all customers)

SAIFI (Short) - System Average Interruption Frequency Index

(# of short interruptions per customer for all customers)



February 13, 2024

City of Auburn

1101 J Street
Auburn, Nebraska 68305

402-274-3420
402-274-4154 fax
www.auburn.ne.gov

MAYOR

Chris Erickson

COUNCIL MEMBERS

Katy Billings

Shawn Clark

Tom Clark

Rick Janssen

Jeff Jeanneret

Nathan Seitz

Auburn Board of Public Works

1600 O Street

Auburn, NE 68305

Board of Directors,

Last week the City of Auburn received notification regarding an error in the franchise fee rate that had been charged to customers and then paid to the City of Auburn. The City Council passed Ordinance 03-22 in 2022 to set the franchise fee rate at 3%. In 2023 that rate was increased to 4% by the BPW and charged to customers, but not approved by the City Council. The increased fee collected from February 1, 2023 to January 31, 2024 resulted in an overpayment to the City of Auburn of \$50,244.62.

The City of Auburn is requesting documentation of the amount that should have been paid for the monthly payments that were impacted to correct our internal documentation. The City would like to request that the payment due back to the Board of Public Works of \$50,244.62 be divided into 12 payments of approximately \$4,187.05 and be deducted from the monthly franchise fee payment until the funds are repaid.

Upon reviewing our internal processes, the City noted that the documentation that is received from the BPW with each franchise fee payment does not provide any billed usage information or the monthly fee calculation. The City would like to request this documentation accompany future payments.

Thank you for your assistance in correcting this error and in ensuring accuracy moving forward.

Chris Erickson

Mayor



EQUAL HOUSING OPPORTUNITY

NOTICE TO BIDDERS

Sealed bid will be received by the Auburn Board of Public Works Auburn, Nebraska, until 1:30 p.m. local time on Thursday March 14, 2024, at which time and place all bids will be opened and read in the presence of the bidders for the purchase of a Hot Water Electric Pressure Washer.

Complete Specifications on the unit to be purchased may be obtained from the Auburn Board of Public Works office located at 1600 O Street Auburn, NE. The proposed unit shall be in strict accordance with specifications. Bids will be received only upon the approved proposal form furnished by the Auburn Board of Public Works Auburn, Nebraska.

The Auburn Board of Public Works reserves the right to accept any bid which it deems most advantageous to the Auburn Board of Public Works, and to reject any or all bids submitted and to hold as many bids as it desires for consideration for a period of thirty (30) days after bids are opened.

BY ORDER OF THE BOARD OF PUBLIC WORKS AUBURN, NEBRASKA

Ray Luhring

General Manager

AUBURN BOARD OF PUBLIC WORKS

Hot Water Electric Pressure Washer Specifications

The City of Auburn Board of Public Works has provided the following Bid Specifications document in order to provide each bidder with specific and relevant background information related to this bid document. The Auburn Board of Public Works is requesting bids from qualified suppliers to provide pricing for (one) new model hot water electric pressure washer meeting the minimum specifications listed below. All bid responses are to include delivery of the new hot water electric pressure washer. Bidder will include all applicable taxes, destination and preparation charges, etc. in the bid. Bids need to be returned to the Auburn Board of Public Works Office by Thursday March 14 2024, at 1:30 P.M.

Minimum Specifications

1. 5 HP motor
2. 220-volt single phase
3. 3.5 GPM at 2,000 PSI
4. 270,000 BTU oil fired burner
5. Adjustable thermostat
6. Adjustable unloader
7. Portable
8. GFCI power cord
9. 50 ft. high pressure hose
10. Trigger gun control
11. High pressure detergent injection
12. 3 ft. quick coupled wand
13. Color coded quick coupled nozzles
14. 12 in. hose reel with mount
15. Foamer attachment

Information on Unit Being Bid:

Machine Manufacture and Model: _____

Year of Manufacture: _____

Laest Date for Delivery: _____

Warranty (type and length): _____

PROPOSAL

BOARD OF PUBLIC WORKS

AUBURN, NEBRASKA

In compliance with your invitation for bids, and subject to all conditions thereof, the undersigned bidder, having carefully read the Specifications, hereby offers and agrees if the bid be accepted, to provide to the Auburn Board of Public Works Auburn, Nebraska, at the price specified herein, within the time stipulated and, in every respect, conforming to the Specifications attached hereto.

New hot water electric pressure washer.

<u>Item No.</u>	<u>Item</u>	<u>Amount</u>
1	New hot water electric pressure washer	\$_____

If awarded this bid, we agree to complete delivery within _____ days.

Dated: _____, 2024

_____	By: _____
BIDDER	COMPANY
_____	_____
ADDRESS	TITLE
_____	_____
PHONE NUMBER	SIGNATURE



Well Rehabilitation Technology
40 Stone Castle Road, Rock Tavern, NY 12575
www.subsurfacetech.com

Agenda Item #8
Phone: 845-567-0695
Fax: 845-567-1035
E-mail: scatania@subsurfacetech.com

PROPOSAL

Company Name: City of Auburn
Address:
City, State, Zip:
Attn:

Date: December 11, 2023
Phone:
Cell:
Fax:
E-mail:
Site: Aqua Gard Services, Well #'s 1, 2, 3
5, 6, 13, 19 & 20

	<u>UNIT</u>	<u>QTY</u>		<u>TOTAL</u>
Mobilization/De-Mobilization	\$ 20,450.00	1	\$	20,450.00
Conduct Aqua Gard Service	\$ 12,395.00	8	\$	99,160.00
	TOTAL:	\$		119,610.00

ASSUMPTIONS:

- Cost is based on completing Aqua Gard service on 8 wells under one mobilization.
- 8 wells to be serviced consecutively without delay between wells.
- A standby rate of \$3,200.00/day will apply for delays outside of STI's control.

NOTE: Site access for rubber tire vehicles to be provided and maintained by owner or owners representative. All towing/dragging will be at owners expense. Standby rates will apply.

We propose to furnish material and labor -- in complete accordance with the above estimates, for the sum of **\$ 119,610.00** AS OUTLINED ABOVE, plus tax unless a current tax exempt certificate is provided. Payment to be made as follows: **1.5% 10 days Net 30**. Partial billing may apply. Any unpaid balance over 30 days from the date of completion will have a finance charge added to the unpaid balance of 1.5% per month.

All material is guaranteed to be specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specification involving extra costs will be executed only upon consulting with client and approval and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. We will maintain commercial general liability, business automobile and workers compensation insurance for the duration of this work. The owner should purchase any additional insurance he deems necessary for the protection of his interests.

STI Authorized: _____
Printed Name/Title: _____
Date: _____

Customer Accepted: _____
Printed Name/Title: _____
Date: _____

WE ARE PLEASED TO SUBMIT THE ABOVE QUOTATION FOR YOUR CONSIDERATION, SHOULD YOU PLACE AN ORDER, BE ASSURED IT WILL RECEIVE OUR PROMPT ATTENTION. THIS QUOTATION IS SUBJECTED TO THE CONDITIONS PRINTED ON REVERSE SIDE, AND IS VALID FOR 10 DAYS. THEREAFTER IT IS SUBJECTED TO CHANGE WITHOUT NOTICE.

STANDARD TERMS AND CONDITIONS

STI agrees to provide the services set forth on the front of this Agreement pursuant to the terms of this Agreement, including, but not limited to, the following Standard Terms and Conditions which constitute a part of this Agreement.

ARTICLE 1. RIGHT OF ENTRY: The Customer grants a right of periodic entry to STI, its agents, staff, consultants and contractors or subcontractors, for the purpose of performing all acts, studies, and research (including, without limitation, the obtaining of samples and the performance of tests and evaluations) pursuant to the Stimulation.

ARTICLE 2. SAMPLING AND TESTING LOCATION: Test described in STI's report or shown on sketches are based on specific information furnished by others or estimates made in the field by STI's personnel. Such dimensions, depths or elevations are approximations and are not warranted to be exact.

ARTICLE 3. DOCUMENTS: Customer will furnish or cause to be furnished such reports, data, studies, plans, specifications, documents and other information deemed necessary by STI for the proper performance of STI's services pursuant to this Agreement. STI may rely upon documents provided by the Customer in performing the services required under this Agreement.

ARTICLE 4. LIABILITY: Customer agrees to limit STI's liability to customer arising from negligent or other acts, errors, or omissions, such that STI's total aggregate liability for any cause and based upon any legal theory, including strict liability, shall not exceed the Total Charges received by STI pursuant to this Agreement.

ARTICLE 5. UNFORESEEN OCCURRENCE: If, during the performance of services, any unforeseen conditions or occurrences are encountered which, in STI's sole judgment significantly affect or may affect the services to be performed under this Agreement by STI or the risk involved in providing the stimulation, STI will have the right to terminate this Agreement and the services effective on the date specified by STI in writing.

ARTICLE 6. FORCE MAJEURE: STI is not responsible for damages or delay in performance caused by acts of God, strikes, lockouts, accidents, or other events beyond the control of STI

ARTICLE 7. NO THIRD PARTY BENEFICIARIES: This Agreement gives no rights or benefits to anyone other than the Customer and STI and this Agreement has no third-party beneficiaries.

ARTICLE 8. LEGAL ACTION: All legal actions by either party against the other arising from this Agreement, or for the failure to perform in accordance with the applicable standard of care, or any other cause of action, will be barred 1 years from the date the claimant knew or should have known of its claim, but in any event no later than 2 years from the date of substantial completion of STI's services.

ARTICLE 9. SURVIVAL: All obligations arising prior to the termination of this Agreement and all provisions of this Agreement allocating the responsibility or liability between Customer and STI shall survive the completion of the services and the termination of this Agreement.

ARTICLE 10. INTEGRATION: This Agreement and the documents attached hereto and which are incorporated herein constitute the entire Agreement between the parties and cannot be changed except by a written instrument signed by all parties hereto.

ARTICLE 11. GOVERNING LAW: This Agreement shall be governed in all aspects by the laws of the State of New York



AQUA GARD™ WELL MAINTENANCE AGREEMENT

SECTION I AGREEMENT TERMS: This Well Maintenance Agreement (the “Agreement”), effective as stated below, is between SUBSURFACE TECHNOLOGIES, INCORPORATED (“STI”), of 40 Stone Castle Road, Rock Tavern, NY 12575, and AUBURN BOARD PUBLIC WORKS, Auburn Board Public Works (“ABPW”), P.O. Box 288, Auburn, NE 68305.

This Agreement shall commence on the 1st day of _____, 2024 (the “Effective Date”) and continue, unless sooner terminated by the parties pursuant the terms of this Agreement, until the __ day of _____, 2029 (the “Agreement Period”)

ABPW, shall pay the following sums at the times set forth herein.

- a) Upon execution of this Agreement the sum of \$ 0
- b) The sums identified in Schedule “A”, column D, upon installation of the Aqua Gard System (the “Equipment”) identified in column I.

SECTION II INSTALLATION AND LOCATION OF EQUIPMENT: On the Effective Date, the Equipment shall be installed by STI at the facilities identified on Schedule “A” attached hereto and made a part hereof.

SECTION III AQUA GARD WELL MAINTENANCE AND SERVICE AGREEMENT: STI, has developed and been granted US and foreign letters patents on the Aqua Gard Preventive Well Maintenance Technology. It is understood by the parties that the Equipment is a component used in connection with the Proprietary Aqua Gard Well Maintenance System and is technologically advanced and designed to maintain a public or private water supply system against lost yield due to well plugging, including mineral buildup, physical plugging or biological activity and fouling. It is further understood that the process of the Aqua Gard maintenance and service of the water supply system will not be disclosed to anyone or used in any way by ABPW, without the express written consent of STI.

It is agreed that:

- a) To the best of ABPW’s knowledge, ABPW has provided STI with all relevant records in its possession with respect to well construction, geology, aquifer characteristics and limitations, recent well pumping history, previous well rehabilitation efforts and the results of those efforts along with water quality analysis to determine the historical performance and fouling characteristics of the subject well, all data necessary to determine the yield history of the subject well(s); aquifer, well plugging, mineral buildup, and any physical plugging or biological activity.
- b) STI shall have the right of entry onto ABPW’s premises at any time to carry out the intents and purposes of this Agreement, on a minimum written notice of at least 7 days to ABPW, or such less time as is practicable in case of an emergency.
- c) STI will perform routine service to the well(s) as specified herein, in an effort to maintain maximum well yields and efficiencies. ABPW acknowledges, raw water quality, operating conditions, aquifer limitations and historical maintenance, may effect current production rates and efficiency. STI and ABPW agree that in order to achieve the desired results from the Aqua Gard service, service interval frequency may need to be adjusted to a more frequent interval. Conversely, the Aqua Gard service interval may be adjusted to a less frequent interval, subject to a minimum of one (1) service per year, if the wells yields and efficiencies demonstrate that the service intervals can be extended without impacting the effectiveness of the maintenance system. STI agrees to cooperate in this effort to achieve the highest efficiencies at the lowest interval cost to ABPW.
- d) In the event the performance of the Aqua Gard system is not acceptable to ABPW, ABPW’s sole remedy under this Agreement is to terminate this maintenance agreement. In such case, ABPW shall receive a prorated refund, calculated from the date of such written notice, of prepaid payments, if any, for Aqua Gard Service events made under this Agreement for the remaining term of the Agreement and ABPW’s maintenance fee's as described immediately below will cease. If, after the first Aqua Gard maintenance

service to a well, the well is not maintained within reasonably acceptable yields and efficiencies between the parties, STI will have the right to terminate the Agreement on 30 days written notice, or conduct such other treatments or remedies at its own cost and expense, as it deems appropriate in its sole and exclusive discretion. If such termination of the Agreement is the remedy chosen by STI, STI will refund to ABPW any prepaid payments for Aqua Gard service events, made under this Agreement and ABPW's maintenance fees described immediately below will cease. In the event termination is chosen by either Party, STI will have the option of removing the installed Aqua Gard equipment from the well(s), at its expense, and returning the well(s) to its pre-Aqua Gard installation condition within 30 days. If the remedy chosen by STI is the removal of the equipment, STI agrees to pay ABPW the amount referenced in Section VII below for the return of the equipment which will be free and clear of any encumbrances.

As additional consideration for this Agreement, the parties agree that a *minimum* of 1 Aqua Gard service(s) per year will be performed to each well identified on schedule "A" at the specified corresponding rate for each maintenance service plus a mobilization/demobilization fee of \$ 20,450.00. At the expiration of the first 12-month period of this agreement, the, per well maintenance service rate, referred to immediately above, is subject to increase to the following extent:

- a) The well maintenance fees specified on Schedule "A", along with the mobilization/demobilization fee described immediately above, will increase by 5% annually.
- b) An increase in the cost of carbon dioxide charged to STI by its supplier.
- c) The volume of carbon dioxide required to properly service the well is greater than that anticipated at the time of execution of this agreement.
- d) Standby charges equal to \$400 per hour for delays caused by, or at the request of the ABPW.

In the event of an increase pursuant to item "b" referred to immediately above, the increase cost to ABPW is limited to the increase in carbon dioxide tonnage price charged to STI by its supplier above the rate specified in Schedule "A", column "G". In the event of an increase pursuant to item "c" above, the increased amount charged to ABPW will be calculated by multiplying the well service rate specified on Schedule "A", column H, by the number of additional tons of carbon dioxide required beyond that specified in column E. In the event of increase in both "b" and "c" above, the increase caused by "b" shall be calculated first and applied to the calculation required under event "c".

SECTION IV OPERATION OF EQUIPMENT: Except in the case of emergency, which definition shall include the failure of any well or appurtenance to the well, it is understood that only STI employees or personnel trained by STI shall install, operate and maintain the equipment and, ABPW shall not permit any of its employees or others under its control, except as authorized by STI, to operate the system.

SECTION V ALTERATIONS: ABPW agrees that it will make no alterations in or to the equipment without obtaining prior written permission from STI.

SECTION VI MAINTENANCE AND REPAIR: STI agrees to keep the equipment in good repair and operating condition, allowing for reasonable wear and tear. STI agrees to pay all expenses of maintaining and repairing the equipment to keep it in peak operating condition during the Agreement Period.

SECTION VII RETURN OF EQUIPMENT: On expiration of the Agreement Period, if it is determined that STI and ABPW desire to continue the services as described herein, the Parties shall negotiate in good faith to enter into a new Agreement upon similar terms and conditions. In the event a new agreement cannot be reached, or upon early termination of this agreement subject to the provisions herein, STI will have the option, upon the payment by STI to ABPW of \$ TBD, for each equipment identified on Schedule "A", to repurchase the Equipment and shall, at its own expense, recover and remove the Equipment free and clear of any encumbrances. If STI chooses not to repurchase and remove the equipment from the well(s), ABPW agrees not to permit any of its employees or others under its control, to operate the system for maintenance service to the well(s)

SECTION VIII INDEMNITY TO STI FOR LOSS OR DAMAGE: In event of loss of or damage to the equipment due to reasons that are not STI's fault, ABPW shall have the option to:

- a) Direct STI to repair the equipment at ABPW's expense;
or
- b) Terminate this Agreement, in which event the Agreement shall become null and void and the parties shall have no further obligation to each other.

SECTION IX LIABILITY AND INDEMNITY FOR PERSONAL INJURIES: Liability for personal injury caused by operating, handling, or transporting the equipment during the term of this Agreement shall be assumed by STI, and STI shall indemnify and hold ABPW harmless from and against all such liability. In furtherance thereof, STI shall provide liability insurance with limits in an amount of \$3,000,000, naming ABPW as an additional insured.

SECTION X EVENTS CONSTITUTING DEFAULT: The following events shall constitute default under this Agreement

- a) The nonpayment by ABPW for a period of 30 days after it is due of any sum required to be paid by ABPW;
- b) The nonperformance by either party of any covenant or condition of this Agreement which is not cured within 30 days after written notice to the non-performing party;
- c) Any affirmative act of insolvency by either party, or the filing by either party of any petition under any bankruptcy, reorganization, insolvency, or moratorium law, or any law for the relief of, or relating to, debtors; or,
- d) The filing of any involuntary petition under any bankruptcy statute against either party, or the appointment of any receiver or trustee to take possession of the property of that party, unless such petition or appointment is set aside or withdrawn or ceases to be in effect within 30 days of the date of the filing or appointment.

SECTION XI WARRANTIES: STI shall warranty the Equipment during the term of this Agreement only to the following extent.

STI shall maintain, and repair, any defects in workmanship and installation during the Agreement Period.

During the Agreement Period, STI shall be the exclusive party responsible for carrying out and making all repairs to the Equipment. Except in the case of emergency, which definition shall include the failure of any well or appurtenance to the well, no person shall attempt or conduct any repair or maintenance of the Equipment other than STI.

ABPW shall notify STI immediately of any breakdown, malfunction, or other evidence that the equipment may need to be serviced.

STI shall not be responsible for repairs necessary due to the unwarranted delay by ABPW in notifying STI of the malfunction or breakdown of equipment, or in cases where any damage to equipment is the direct result of third-party action or resulting from the negligence of ABPW.

SECTION XII GOVERNING LAW: This Agreement shall be governed by and construed under the laws of the State of New York.

SECTION XIII LIMITATION OF EFFECTS OF WAIVERS: No delay or omission to exercise any right, power, or remedy accruing to STI on any breach or default by STI under this Agreement will impair any such right, power, or remedy of STI, nor shall it be construed to be a waiver of any such breach or default, or an acquiescence therein, or of any similar breach or default thereafter occurring; nor shall any waiver of any single breach or default be deemed a waiver of any other breach or default.

SECTION XIV ASSIGNMENT: ABPW shall not assign this Agreement, or any interest in this Agreement or equipment, without STI's prior written consent, which consent shall not be unreasonably withheld or delayed. STI may not assign this Agreement or any rights under this Agreement without ABPW's consent, which consent shall not be unreasonably delayed or withheld.

SECTION XV AGREEMENT APPLICABLE TO SUCCESSORS AND ASSIGNS: The rights and obligations under this Agreement shall inure to and be binding on STI's and ABPW's respective successors and assigns, subject, however, to the provisions of Section XVII.

SECTION XVI SEVERABILITY: This Agreement, together with any contract between the Parties to include the installation of the Aqua Gard equipment, embodies the entire agreement between the parties. It may not be modified or terminated except as provided herein or by other written agreement. If any provision of this Agreement is invalid, such provision shall be considered deleted from this Agreement, and shall not invalidate the remaining provisions.

SECTION XVII EXECUTION OF AGREEMENT: This Agreement shall not be binding on STI until it has been executed by an authorized officer of STI and until the receipt and acceptance of the initial Agreement payment.

SECTION XVIII NOTICES: Any notice to be given under this Agreement shall be mailed to the party to be notified at the address set forth at the beginning of this Agreement, by registered or certified mail with postage prepaid, and shall be deemed given when so mailed.

In witness whereof, each party has caused this agreement to be executed on the date indicated below.

Date: _____

Date: _____

STI:

ABPW:

SUBSURFACE TECHNOLOGIES, INC

AUBURN BOARD PUBLIC WORKS

Schedule “A”

A	B	C	D	E	F	G	H	I
Install Date	Well #	Installed Location	Aqua Gard Equipment Cost	Est. Aqua Gard CO ² Volume	Min. Aqua Gard Maintenance Fee	CO ₂ Base Rate/Ton	Injected CO ₂ rate/ton (if applicable)	Installed equipment (Attach CAD drawing)
	1	Auburn NE	N/A	1 TON	\$ 12,395.00	\$1000		
	2	Auburn NE	“	“	\$ 12,395.00	\$1000		
	3	Auburn NE	“	“	\$ 12,395.00	\$1000		
	5	Auburn NE	“	“	\$ 12,395.00	\$1000		
	6	Auburn NE	“	“	\$ 12,395.00	\$1000		
	13	Auburn NE	“	“	\$ 12,395.00	\$1000		
	19	Auburn NE	“	“	\$ 12,395.00	\$1000		
	20	Auburn NE	“	“	\$ 12,395.00	\$1000		



February 1, 2024

Ray Luhring
Interim General Manager
Auburn Board of Public Works
1600 O Street
Auburn, NE 68305

RE: 2024 Cost of Service and Rate Design Study

Dear Ray:

JK Energy Consulting, LLC (JKEC) is pleased to submit this letter agreement to prepare a Cost of Service / Rate Design Study for the Auburn Board of Public Works (BPW) and its electric, water, and wastewater departments. This letter agreement is in reply to your email request on January 29, 2024, and includes the scope of services, relevant experience, fee proposal, and proposed schedule.

JKEC is a Nebraska limited liability corporation formed in 2009 by John A. Krajewski. Mr. Krajewski is a professional engineer licensed to practice in the State of Nebraska. The mission of JKEC is to provide *independent, objective* advice to consumers and producers of energy. Since 2009, JKEC has served more than 80 clients in eight states.

Qualifications

Mr. Krajewski will be the project manager for this project. He has over 30 years of experience in the electric utility industry and has managed more than 75 municipal cost of service and rate design studies in the last 23 years. These studies were prepared for electric, natural gas, water, and wastewater utilities. In addition to cost of service and rate design experience, Mr. Krajewski is familiar with power supply planning, wholesale rate design, regulatory affairs, and has been an expert witness in local, state, and federal utility issues. Mr. Krajewski's resume is attached to this proposal (see Attachment 1).

Familiarity with Auburn BPW

Through his utility and consulting background, Mr. Krajewski is familiar with the City of Auburn and its utilities. As an employee of MEAN, Mr. Krajewski worked with Auburn staff on various issues related to power supply and municipal utility operations. In 2015,

John A. Krajewski, P.E.
74408 Road 433
Smithfield, Nebraska 68976
402-440-0227
jk@jkenergyconsulting.com
www.jkenergyconsulting.com

Mr. Ray Luhring
February 1, 2024
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the BPW retained JKEC to evaluate purchased power options for the electric department when the agreement with Nebraska Public Power District was set to expire. Most recently, in 2020 JKEC prepared cost of service studies for the water and wastewater utilities.

Scope of Services

The following tasks will be completed for each of the utilities using methodologies and guidelines that are generally accepted within the industry for the particular utility. The proposed approach will be to collect data for the three utilities at the initial data collection meeting.

Task 1: Data Collection. This task involves collecting retail usage, operating expense, purchased power, and other data necessary to complete the cost of service analysis. A data request will be prepared and submitted to the BPW. To the extent certain data is not available, alternatives to the requested data will be identified.

A kick-off meeting with staff will be held to answer questions about the data requests, discuss goals and objectives of the rate studies, identify key issues, and finalize the project schedule (including applicable meetings).

Task 2: Calculate Revenue Requirements and Financial Results. This task involves reviewing the projected operating expenses, non-retail revenues, capital improvements, debt service expenses and other elements that make up the projected revenue requirements. Revenue requirements will be calculated for a "Test Year" and for a projected period of four additional years (a total of five years). Projected retail revenues will be compared to projected expenses to develop projected financial results going forward. The projected financial results are used to identify necessary rate increases for future periods. Debt service coverage will be calculated to determine compliance with bond covenants and cash reserves will be reviewed for adequacy. Projected cash reserves will be calculated and compared to operating expenses to assess if additional reserves are necessary.

Task 3: Prepare Cost of Service Analysis. This task involves calculating the cost of service for each retail rate class, using generally accepted ratemaking principles for municipal utilities. Principles consistent with guidelines prepared by the American Public Power Association, the National Association of Regulatory Utilities Commissioners, American Water Works Association, the Federal Energy Regulatory Commission, and others would be followed.

The various expenses incurred by the utility will be identified and assigned to a function based on the type of service provided. For example, the electric cost of service will be allocated to generation, transmission, distribution, and customer service while the water cost of service will be allocated based on water consumption, peak day and peak hour usage. An appropriate method for allocating expenses for each function among the

Mr. Ray Luhring
February 1, 2024
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various rate classes will be identified. For example, purchased energy costs may be allocated based on the energy purchased by each retail class, while customer service expenses may be allocated based on the weighted number of retail customers.

The allocated cost of service for each rate class will be compared to the projected revenues for each rate class to determine the need for future rate changes and provide guidance for the rate design process.

Task 4: Rate Design. This task involves designing retail rates for each rate class. Rate design factors include the cost of service results as well as other goals established by the BPW. These goals may include long-term rate stability, competitiveness with neighboring utilities, financial stability, mitigation of large rate increases, and funding of future capital projects. A discussion of the relative merits of various rate design approaches will be developed, with the preferred approach identified. The overriding goal will be to design rates that meet the standard of being fair, reasonable, and non-discriminatory. JKEC will meet with BPW staff to review these goals and establish rates that best accomplish the identified goals.

Rate ordinances will include rate changes for up to three years in the future and will be developed in a manner consistent with recent rate studies. Rate comparisons with neighboring utilities will be prepared.

Task 5: Draft Report. This task involves preparing draft reports for review by staff. The reports will be suitable for review by non-utility personnel with tables that summarize the key results of the cost of service analysis. Updated rate ordinances will be provided that implement the proposed rates.

Task 6: Present Final Reports. This task involves presenting the results to the BPW. The reports will be suitable for review by the BPW with tables that summarize the key results of the cost of service analysis. Updated rate ordinances will be provided that implement the proposed rates. JKEC staff will present the reports and be available to answer any questions.

Optional Task (Hourly Rates Apply)

Task 7: Present Final Reports to City Council. At the request of the BPW, this task involves preparing and presenting the final reports to the City Council. The reports will be suitable for review by non-utility personnel with tables that summarize the key results of the cost of service analysis. Updated rate ordinances will be provided to implement the proposed rates. JKEC staff will present the results and be available to answer any questions.

Mr. Ray Luhring
 February 1, 2024
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Deliverables

1. One electronic copy of each draft summary report (summary form of report with proposed rate ordinance) for staff review.
2. One electronic copy of each final summary report, including proposed rate ordinance, for a meeting with the BPW.
3. Presentation of results to the BPW at a regularly scheduled meeting.
4. One electronic copy of each final report, including all work papers, in Adobe Acrobat (.pdf) format.
5. By request, one hard copy of each full final report, including all work papers, any changes resulting from BPW action and implemented rate ordinances.
6. One electronic copy of each proposed rate ordinance in Microsoft Word format.
7. *OPTIONAL* – Presentation of reports to the City Council at a regularly scheduled meeting.

Schedule / Meetings

The following schedule is based on a notice to proceed on March 1, 2024, and three site visits (excluding Optional Task 7). Any delay in issuing the notice to proceed or providing requested data will result in a similar delay in subsequent milestones. All dates are approximate and will be scheduled at mutually agreeable times. This schedule provides for approval of rates to be into effect on October 1, 2024.

March 1, 2024:	Notice to proceed (on-site meeting)
March 15, 2024:	Meet with staff to collect data and discuss study process (including rate design goals)
June 1, 2024:	Draft reports completed and sent to staff
June 15, 2024:	Review draft reports with staff (on-site meeting)
July 2024:	Present final reports to the BPW (on-site meeting)
Late July 2024:	Final version of the studies, along with work papers, submitted to the BPW
August 2024	Presentation to City Council (Optional – Task 7)
October 1, 2024:	Implementation of rate changes, if applicable

If additional visits are requested, billing will be based on JKEC's standard billing rate schedule, which is attached to this proposal (see Attachment 2).

Mr. Ray Luhring
 February 1, 2024
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Fee Proposal

The lump sum fee, including billed time and out-of-pocket expenses, to provide the above-listed Scope of Services for each utility is as follows, based on JKEC being retained to perform all studies for the three utilities. The total lump sum cost for the three studies is \$18,000:

Electric:	\$8,000
Water:	\$5,000
Wastewater:	\$5,000

Fees will be invoiced on the following schedule upon completion of the following milestones:

- \$1,800 will be invoiced upon completion of data request / kick-off meeting
- \$7,200 will be invoiced upon submittal of the draft reports to staff
- \$3,600 will be invoiced upon review of draft reports with staff
- \$3,600 will be invoiced upon presentation of the final results, including the proposed rate ordinance to the BPW
- \$1,800 will be invoiced upon submittal of the final reports, including all work papers

OPTIONAL: If the BPW requests JKEC to make a presentation to the City Council (see Optional Task 7 above), the fee to provide this service will be based on billable time and out-of-pocket expenses. The projected fee for the proposed Optional Task 7 is estimated to be \$1,400, including time and estimated mileage. JKEC will bill BPW on an hourly basis for actual time spent providing Optional Task 7 based on JKEC's standard billing rate schedule (see Attachment 2). Travel expenses will be billed based on the standard IRS automobile reimbursement rate. Any other out-of-pocket travel expenses, such as meals and lodging, will be billed based on actual cost without markup. JKEC will provide documentation of any billed out-of-pocket expense not included in the fixed fee proposal.

Invoices will be transmitted electronically via email and are due upon receipt. Interest will accrue on unpaid balances after 30 days at a rate of 1% per month.

BPW Responsibility

The BPW will be responsible for:

- Providing requested data on a timely basis, including timely response to any questions or clarifications regarding the provided data.
- Reviewing draft studies on a timely basis.
- Scheduling appropriate meeting(s) with the staff and the BPW.
- If requested by the BPW, scheduling appropriate meeting with the City Council.

Mr. Ray Luhring
February 1, 2024
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Additional Services

Any services not included in the Scope of Services will only be provided upon written agreement by the BPW and JKEC. Such services will be billed at JKEC's standard billing rate schedule, which is attached to this proposal (see Attachment 2).

JKEC appreciates the opportunity to provide this letter agreement to Auburn Board of Public Works. If it is acceptable, please print, sign, and return to JKEC (via email is acceptable).

Sincerely yours,



John A. Krajewski, P.E.
JK Energy Consulting, LLC

Attachments

ACCEPTED BY:

Auburn Board of Public Works

Signature: _____

Printed Name: _____

Title: _____

Date: _____

Attachment 1 - Resume For John A. Krajewski, P.E.

Summary of Qualifications

Mr. Krajewski is a registered professional engineer with 30 years of experience in the electric utility industry, working for a joint action agency and two consulting firms. His areas of expertise include power supply resource planning, transmission access, regulatory affairs, wholesale and retail rate design, and distribution system planning. As an employee of the NMPP/MEAN, Mr. Krajewski developed the Cost of Service / Rate Design Study service. For over 20 years, he has prepared over 65 cost of service and rate design studies for municipal utilities and public power districts. He has also prepared over 30 power supply resource planning studies.

Some of his major accomplishments include:

- Project Manager for Nebraska's first utility scale wind farm, the Municipal Energy Agency of Nebraska (MEAN) Wind Farm in Kimball, consisting of seven 1.5 MW wind turbine generators and completed in 2002.
- Responsible for resource planning, operating budget preparation, wholesale rate design, and long-term financial and rate projections for MEAN from 2000 through 2008. Annual operating revenues for MEAN exceeded \$100 million in 2008.
- Prepared Integrated Resource Plans, resource plans, and power supply contract negotiations for utilities in eight states.
- Testified before the Federal Energy Regulatory Commission, Nebraska Power Review Board, Kansas Corporation Commission, and Hawaii Public Utilities Commission on various issues related to transmission access, application for construction of new power supply resources and retail rate issues.
- Experience in requesting transmission service, reviewing interconnection studies, and integrating new generation resources into the regional transmission system.

Work History

1992-1996	Power Supply Engineer – Municipal Energy Agency of Nebraska (MEAN)
1996-2000	Consulting Engineer – Sawvei and Associates, Inc.
2000-2008	Manager of Planning and Engineering – MEAN / NMPP Energy
2008-2009	Project Manager – JEO Consulting Group, Inc.
2009-Present	President – JK Energy Consulting, LLC

Education

Bachelor of Science, Mechanical Engineering, 1992
University of Nebraska – Lincoln

Industry Organizations / Committees

- American Public Power Association – Individual Associate Member
- Colorado Association of Municipal Utilities – Affiliated Member
- National / Nebraska Society of Professional Engineers
- Mid-Continent Area Power Pool – Design Review Subcommittee, 2002-2008
- Midwest Reliability Organization – Reliability Assessment Committee, 2005-2008
- Nebraska Sub-regional Transmission Planning Group, 2000-2008
- Nebraska Power Association – Joint Planning Subcommittee, 2000-2008
- Southwest Power Pool – Cost Allocation Working Group – Nebraska representative, March 2011-present

Professional Registrations

- Professional Engineer, Year of Original Registration, License Number
 - Kansas, 1999, License #15833
 - Nebraska, 2000, License #9992
 - Iowa, 2008, License #19210

Attachment 2 - JKEC Standard Billing Rate Schedule

The following rate schedule will be used to determine monthly billings unless a fixed fee or other billing arrangement is specified. The rate schedule will also be used to determine charges for additional services requested but not included in the agreed-upon Scope of Services.

<u>Billable Item</u>	<u>Billing Rate – effective January 1, 2024</u>
John A. Krajewski, P.E.	\$150.00 per hour
Senior Consultant	\$125.00 per hour
Administrative Staff	\$65.00 per hour
Mileage	IRS standard rate for business use for 2024: \$0.67/mile
Lodging, meals, other travel	Actual cost, without markup
Copies, faxes, postage, phone, other office overheads	Included in hourly billing rate
Outside professional services	Actual cost

**Mowing of the
Auburn Board of Public Works Selected Properties
2024 Season**

February 14, 2024 @ 3:30 P.M.

Great Plains Lawn Care

Green Care Lawn Service

Power Plant/Service Center and Office 1600 O Street:

Cost Per Mow:

One Season Net Price:	\$110.00	\$100.00
Three Season Net Price	\$125.00	\$100.00

Power Plant Fuel Yard 1512 18th Street:

One Season Net Price:	\$75.00	\$50.00
Three Season Net Price:	\$75.00	\$50.00

Electric Department Pole Yard 2711 S Street:

One Season Net Price:	\$110.00	\$100.00
Three Season Net Price:	\$125.00	\$100.00

South Sub Station 1011 26th Street:

One Season Net Price:	\$45.00	\$30.00
Three Season Net Price:	\$50.00	\$30.00

Ray Luhring
Tamara Westhart

ARTICLE 16

HEmployee Recognition: Employees shall receive the following for years of service at the annual Employee Recognition Dinner: 5 Year - \$15.00; 10 Year - \$20.00; 15 Year - \$25.00; 20 Year - \$40.00; 25 Year - \$50.00; 30 Year - \$50.00; 35 Year - \$50.00; 40 Year - \$50.00; 45 Year - \$50.00; 50 Year - \$75.00. Retirement gift shall be governed by the number of years of service but shall not exceed \$250.00.

Combined Financial Statements														
2024	YTD	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	YTD	Jan 2024
Total Operating Rev	800,561	0	0	0	0	0	0	0	0	0	0	0	800,561	800,561
Total Other Revenue	70,104	0	0	0	0	0	0	0	0	0	0	0	70,104	70,104
Total Non Operating Rev	38,463	0	0	6	0	0	0	0	0	0	0	0	38,463	38,463
TOTAL REVENUE	909,128	0	0	6	0	0	0	0	0	0	0	0	909,128	909,128
Total Operating Exp	(496,925)	0	0	0	0	0	0	0	0	0	0	0	(496,925)	(496,925)
Total Admin & Gen Exp	(154,018)	0	0	0	0	0	0	0	0	0	0	0	(154,018)	(154,018)
Total Depreciation Exp	(81,305)	0	0	0	0	0	0	0	0	0	0	0	(81,305)	(81,305)
Total Non Operating Exp	(6,689)	0	0	0	0	0	0	0	0	0	0	0	(6,689)	(6,689)
TOTAL EXPENSES	(738,938)	0	0	0	0	0	0	0	0	0	0	0	(738,938)	(738,938)
NET INCOME	170,196	0	0	6	0	0	0	0	0	0	0	0	170,190	170,190
less W & WW P&I	56,758	0	0	0	0	0	0	0	0	0	0	0	56,758	56,758
Adjusted Net Income	113,432	0	0	6	0	0	0	0	0	0	0	0	113,432	113,432
2023	YTD	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	Feb 2023	YTD	Jan 2023
Total Operating Rev	8,410,114	674,367	682,233	645,303	697,408	830,277	733,721	763,622	624,945	596,643	729,447	709,146	723,002	723,002
Total Other Revenue	1,095,477	34,485	37,611	53,281	35,709	43,239	41,560	63,817	34,436	597,031	36,628	48,428	69,252	69,252
Total Non Operating Rev	360,484	56,242	16,101	41,762	60,409	15,923	34,978	7,127	16,063	96,038	7,817	3,853	4,173	4,173
TOTAL REVENUE	9,866,075	765,094	735,945	740,346	793,526	889,439	810,259	834,565	675,445	1,289,712	773,891	761,427	796,427	796,427
Total Operating Exp	(5,088,718)	(407,491)	(405,234)	(410,903)	(467,182)	(494,199)	(468,536)	(398,224)	(423,746)	(356,825)	(404,029)	(422,411)	(429,937)	(429,937)
Total Admin & Gen Exp	(1,695,465)	(138,407)	(134,899)	(121,844)	(129,694)	(133,259)	(128,357)	(119,501)	(248,989)	(126,023)	(152,797)	(134,955)	(126,740)	(126,740)
Total Depreciation Exp	(1,065,784)	(83,214)	(83,177)	(83,177)	(83,177)	(83,176)	(93,273)	(157,815)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)	(79,755)
Total Non Operating Exp	(76,887)	(5,385)	(6,637)	(6,637)	5,537	(6,433)	(8,011)	(7,855)	(7,787)	(9,038)	(8,878)	(8,661)	(7,104)	(7,104)
TOTAL EXPENSES	(7,926,854)	(634,497)	(629,947)	(622,561)	(674,516)	(717,067)	(698,177)	(683,396)	(760,277)	(571,640)	(645,458)	(645,783)	(643,535)	(643,535)
NET INCOME	1,939,222	130,598	105,998	117,785	119,010	172,372	112,082	151,169	(84,832)	718,071	128,433	115,644	152,892	152,892
less P&I Payment	628,896	41,158	41,158	41,158	51,918	56,688	56,688	56,688	56,688	56,688	56,688	56,688	56,688	56,688
Adjusted Net Income	1,310,326	89,440	64,840	76,627	67,092	115,684	55,394	94,481	(141,520)	661,383	71,745	58,956	96,204	96,204

Electric Department														
	YTD												YTD	
2024	12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	1/31/2024	Jan 2024
Total Operating Rev	627,827	0	0	0	0	0	0	0	0	0	0	0	627,827	627,827
Total Other Revenue	59,418	0	0	0	0	0	0	0	0	0	0	0	59,418	59,418
Total Non Operating Rev	30,420	0	0	6	0	0	0	0	0	0	0	0	30,420	30,420
TOTAL REVENUE	717,665	0	0	0	0	0	0	0	0	0	0	0	717,665	717,665
Total Operating Exp	(406,387)	0	0	0	0	0	0	0	0	0	0	0	(406,387)	(406,387)
Total Admin & Gen Exp	(106,542)	0	0			0	0	0		0	0	0	(106,542)	(106,542)
Total Depreciation Exp	(31,869)	0	0	0	0	0	0	0	0	0	0	0	(31,869)	(31,869)
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL EXPENSES	(544,798)	0	0	0	0	0	0	0	0	0	0	0	(544,797)	(544,797)
NET INCOME	172,867	0	0	0	0	0	0	0	0	0	0	0	172,868	172,868
	YTD												YTD	
2023	12/31/2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	Feb 2023	1/31/2023	Jan 2023
Total Operating Rev	6,289,309	507,040	509,548	466,700	512,774	642,382	544,804	568,096	447,307	428,952	560,708	545,407	555,590	555,590
Total Other Revenue	329,621	23,613	25,465	23,565	24,440	29,638	27,746	25,507	22,158	21,107	25,647	24,722	56,013	56,013
Total Non Operating Rev	286,652	43,970	11,795	33,948	47,242	11,486	27,372	6,185	15,628	74,856	6,326	3,147	4,699	4,699
TOTAL REVENUE	6,905,582	574,623	546,808	524,213	584,456	683,506	599,922	599,787	485,093	524,915	592,680	573,276	616,302	616,302
Total Operating Exp	(4,131,423)	(338,091)	(331,390)	(323,543)	(389,580)	(389,623)	(372,525)	(328,986)	(345,807)	(284,174)	(333,677)	(345,300)	(348,728)	(348,728)
Total Admin & Gen Exp	(1,152,130)	(96,888)	(97,506)	(84,111)	(87,911)	(88,934)	(89,920)	(82,938)	(166,982)	(82,856)	(101,679)	(88,551)	(83,855)	(83,855)
Total Depreciation Exp	(475,644)	(33,773)	(33,748)	(33,748)	(33,748)	(33,747)	(43,939)	(103,596)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)	(31,869)
Total Non Operating Exp	(4,656)	(692)	0	0	0	0	(1,171)	0	(442)	(391)	(1,568)	(392)	0	0
TOTAL EXPENSES	(5,763,853)	(469,444)	(462,644)	(441,402)	(511,239)	(512,304)	(507,555)	(515,520)	(545,100)	(399,290)	(468,793)	(466,112)	(464,452)	(464,452)
NET INCOME	1,141,729	105,179	84,164	82,811	73,217	171,202	92,367	84,268	(60,007)	125,625	123,887	107,164	151,850	151,850

Water Department														
2024	YTD 12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	YTD 1/31/2024	Jan 2024
Total Operating Rev	79,916	0	0	0	0	0	0	0	0	0	0	0	79,916	79,916
Total Other Revenue	8,480	0	0	0	0	0	0	0	0	0	0	0	8,480	8,480
Total Non Operating Rev	2,487	0	0	0	0	0	0	0	0	0	0	0	2,487	2,487
TOTAL REVENUE	90,883	0	0	0	0	0	0	0	0	0	0	0	90,883	90,883
Total Operating Exp	(37,838)	0	0	0	0	0	0	0	0	0	0	0	(37,838)	(37,838)
Total Admin & Gene Exp	(32,030)	0	0	0	0	0	0	0	0	0	0	0	(32,030)	(32,030)
Total Depreciation Exp	(26,063)	0	0	0	0	0	0	0	0	0	0	0	(26,063)	(26,063)
Total Non Operating Exp	(6,341)	0	0	0	0	0	0	0	0	0	0	0	(6,341)	(6,341)
TOTAL EXPENSES	(102,272)	0	0	0	0	0	0	0	0	0	0	0	(102,272)	(102,273)
NET INCOME	(11,389)	0	0	0	0	0	0	0	0	0	0	0	(11,390)	(11,390)
less P&I Accrual for NEDQ	20,508				0	0	0	0	0	0	0	0	20,508	20,508
Adjusted Net Income	(31,897)	0	0	0	0	0	0	0	0	-	0	0	(31,897)	(31,898)
2023	YTD 12/31/2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	Feb 2023	YTD 1/31/2023	Jan 2023
Total Operating Rev	987,089	73,520	79,030	83,374	88,235	92,060	89,867	100,790	83,864	74,858	76,823	70,958	73,711	73,711
Total Other Revenue	731,718	8,803	9,643	27,154	8,573	10,835	11,227	35,347	8,650	572,353	8,669	20,932	9,531	9,531
Total Non Operating Rev	20,626	3,028	3,029	2,434	3,270	2,949	1,957	(428)	(944)	6,113	73	(502)	(354)	(354)
TOTAL REVENUE	1,739,433	85,352	91,702	112,962	100,078	105,844	103,050	135,708	91,571	653,324	85,565	91,389	82,888	82,888
Total Operating Exp	(452,495)	(27,534)	(34,254)	(36,277)	(38,236)	(61,715)	(44,416)	(32,408)	(35,309)	(31,953)	(31,792)	(38,205)	(40,395)	(40,395)
Total Admin & General Exp	(334,917)	(25,626)	(25,703)	(24,237)	(25,063)	(28,295)	(23,087)	(22,364)	(48,174)	(26,903)	(30,076)	(29,930)	(25,458)	(25,458)
Total Depreciation Exp	(310,615)	(26,063)	(26,056)	(26,056)	(26,056)	(26,056)	(25,985)	(34,628)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)
Total Non Operating Exp	(66,286)	(4,707)	(6,107)	(6,107)	6,107	(5,903)	(6,310)	(7,326)	(6,815)	(8,117)	(6,687)	(7,740)	(6,574)	(6,574)
TOTAL EXPENSES	(1,164,313)	(83,930)	(92,120)	(92,677)	(83,248)	(121,969)	(99,798)	(96,726)	(114,241)	(90,916)	(92,498)	(99,818)	(96,370)	(96,370)
NET INCOME	575,120	1,422	(418)	20,286	16,830	(16,125)	3,252	38,982	(22,670)	562,408	(6,933)	(8,429)	(13,482)	(13,482)
less P&I Accrual for NEDQ	238,896	19,908	19,908	19,908	19,908	19,908	19,908	19,908	19,908	19,908	19,908	19,908	19,908	19,908
Adjusted Net Income	336,224	(18,486)	(20,326)	378	(3,078)	(36,033)	(16,656)	19,074	(42,578)	542,500	(26,841)	(28,337)	(33,390)	(33,390)

Wastewater Department														
	YTD												YTD	
2024	12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	1/31/2024	Jan 2024
Total Operating Rev	73,030	0	0	0	0	0	0	0	0	0	0	0	73,030	73,030
Total Other Rev	934	0	0	0	0	0	0	0	0	0	0	0	934	934
Total Non Operating Rev	5,556	0	0	0	0	0	0	0	0	0	0	0	5,556	5,556
TOTAL REVENUE	79,520	0	0	0	0	0	0	0	0	0	0	0	79,520	79,520
Total Operating Exp	(31,731)	0	0	0	0	0	0	0	0	0	0	0	(31,731)	(31,731)
Total Admin & Gen Exp	(15,446)	0	0	0	0	0	0	0	0	0	0	0	(15,446)	(15,446)
Total Depreciation Exp	(23,373)	0	0	0	0	0	0	0	0	0	0	0	(23,373)	(23,373)
Total Non Operating Exp	(348)	0	0	0	0	0	0	0	0	0	0	0	(348)	(348)
TOTAL EXPENSES	(70,898)	0	0	0	0	0	0	0	0	0	0	0	(70,899)	(70,899)
NET INCOME	8,621	0	0	0	0	0	0	0	0	0	0	0	8,621	8,621
less P&I Payment Accrual	36,250												36,250	36,250
Adjusted Net Income	(27,629)	0	0	0	0	0	0	0	0	0	0	0	(27,629)	(27,629)
	YTD												YTD	
2023	12/31/2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	Feb 2023	1/31/2023	Jan 2023
Total Operating Rev	895,422	74,047	73,860	75,360	76,517	75,902	79,168	74,844	73,846	72,944	72,086	73,012	73,835	73,835
Total Other Rev	16,077	766	768	931	1,220	1,097	944	1,487	2,203	2,256	763	1,439	2,203	2,203
Total Non Operating Rev	53,205	9,244	1,277	5,380	9,897	1,487	5,650	1,370	1,379	15,069	1,418	1,208	(172)	(172)
TOTAL REVENUE	964,705	84,057	75,904	81,671	87,635	78,487	85,762	77,702	77,428	90,269	74,267	75,658	75,866	75,866
Total Operating Exp	(252,987)	(20,933)	(18,217)	(30,337)	(18,154)	(22,039)	(30,200)	(16,135)	(21,444)	(20,111)	(17,774)	(17,954)	(19,688)	(19,688)
Total Admin & General Exp	(208,418)	(15,893)	(11,690)	(13,496)	(16,720)	(16,030)	(15,350)	(14,199)	(33,833)	(16,264)	(21,042)	(16,474)	(17,427)	(17,427)
Total Depreciation Exp	(279,527)	(23,378)	(23,373)	(23,373)	(23,373)	(23,373)	(23,349)	(19,591)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)	(23,943)
Total Non Operating Exp	(5,945)	14	(530)	(530)	(570)	(530)	(530)	(530)	(530)	(530)	(623)	(530)	(530)	(530)
TOTAL EXPENSES	(746,877)	(60,190)	(53,810)	(67,736)	(58,817)	(61,972)	(69,429)	(50,455)	(79,750)	(60,847)	(63,382)	(58,901)	(61,587)	(61,587)
NET INCOME	217,828	23,866	22,094	13,936	28,818	16,515	16,333	27,247	(2,321)	29,421	10,884	16,757	14,279	14,279
less P&I Payment Accrual	390,000	21,250	21,250	21,250	32,010	36,780	36,780	36,780	36,780	36,780	36,780	36,780	36,780	36,780
Adjusted Net Income	(172,172)	2,616	844	(7,314)	(3,192)	(20,265)	(20,447)	(9,533)	(39,101)	(7,359)	(25,896)	(20,023)	(22,501)	(22,501)

Garbage Department														
	YTD												YTD	
2024	12/31/2024	Dec 2024	Nov 2024	Oct 2024	Sept 2024	Aug 2024	Jul 2024	Jun 2024	May 2024	Apr 2024	Mar 2024	Feb 2024	1/31/2024	Jan 2024
Total Operating Rev	19,788	0	0	0	0	0	0	0	0	0	0	0	19,788	19,788
Total Other Revenue	1,272	0	0	0	0	0	0	0	0	0	0	0	1,272	1,272
Total Non Operating Rev	-	0	0	0	0	0	0	0	0	0	0	0	-	0
TOTAL REVENUE	21,061	0	0	0	0	0	0	0	0	0	0	0	21,061	21,061
Total Operating Exp	(20,969)	0	0	0	0	0	0	0	0	0	0	0	(20,969)	(20,969)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL EXPENSES	(20,969)	0	0	0	0	0	0	0	0	0	0	0	(20,969)	(20,969)
NET INCOME	91	0	0	0	0	0	0	0	0	0	0	0	91	91
less Principal Payment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjusted Net Income	91	0	0	0	0	0	0	0	0	0	0	0	91	91
2023	YTD												YTD	
	12/31/2023	Dec 2023	Nov 2023	Oct 2023	Sept 2023	Aug 2023	Jul 2023	Jun 2023	May 2023	Apr 2023	Mar 2023	Feb 2023	1/31/2023	Jan 2023
Total Operating Rev	238,295	19,761	19,796	19,868	19,881	19,933	19,882	19,892	19,928	19,889	19,830	19,769	19,866	19,866
Total Other Revenue	18,061	1,303	1,735	1,630	1,476	1,670	1,643	1,476	1,425	1,315	1,550	1,335	1,504	1,504
Total Non Operating Rev	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL REVENUE	256,356	21,063	21,531	21,498	21,357	21,602	21,525	21,368	21,353	21,204	21,379	21,104	21,371	21,371
Total Operating Exp	(251,813)	(20,933)	(21,373)	(20,746)	(21,212)	(20,822)	(21,395)	(20,695)	(21,186)	(20,587)	(20,785)	(20,952)	(21,126)	(21,126)
Total Admin & Gen Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non Operating Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL EXPENSES	(251,813)	(20,933)	(21,373)	(20,746)	(21,212)	(20,822)	(21,395)	(20,695)	(21,186)	(20,587)	(20,785)	(20,952)	(21,126)	(21,126)
NET INCOME	4,543	131	157	752	145	780	130	673	167	617	594	151	245	245
less Principal Payment										0	0	0	0	0
Adjusted Net Income	4,543	131	157	752	145	780	130	673	167	617	594	151	245	245

Board of Public Works

Bank Reconciliation Report - by Bank Number

Page: 1

Feb 07, 2024 4:21PM

Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book adjustments

Auburn State Bank (Checking Acct) (1)

January 31, 2024

Account: 1010202

Bank Account Number: 191494

Bank Statement Balance:	3,985,047.98	Book Balance Previous Month:	3,768,966.28
Outstanding Deposits:	4,817.71	Total Receipts:	793,600.45
Outstanding Checks:	104,130.18	Total Disbursements:	676,351.34
Bank Adjustments:	479.88	Book Adjustments:	.00
Bank Balance:	3,886,215.39	Book Balance:	3,886,215.39
		Proof (Bank balance less book balance):	.00

Outstanding Deposits Section

Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount	Deposit Number	Deposit Amount
1206	874.44	1212	1,413.13	1213	2,530.14		
Grand Totals:							4,817.71

Deposits cleared: 64 items

Deposits Outstanding: 3 items

Outstanding Checks Section

Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount	Check Number	Check Amount
1	80.87	10	55.03	47733	32.55	48253	149.11
48329	130.72	48403	149.61	48560	169.18	48843	126.07
48866	129.70	48870	20,273.06	48871	875.00	48879	100.00
48881	1,984.10	48885	15,717.90	48890	192.00	48892	154.38
48893	255.60	48909	25.00	48916	426.00	48921	97.28
48925	6,227.97	48927	3,434.63	48928	31,685.35	48932	236.87
13124105	47.76	13124107	1,703.88	13124108	708.50	122923106	18,962.06
Grand Totals:							104,130.18

Checks cleared: 107 items

Checks Outstanding: 28 items

Bank Adjustments Section

Description	Amount	Description	Amount
o/s Mid American Benefit	479.88		
Grand Totals:			479.88

Book Adjustments Section

Board of Public Works

Bank Reconciliation Report - by Bank Number

Page: 1

Feb 06, 2024 2:16PM

Report Criteria:

Print Outstanding Checks and Deposits and Bank and Book adjustments

Auburn State Bank-DESIGNATED FUNDS (MMG) (2)

January 31, 2024

Account: 1010204

Bank Account Number: 457285

Bank Statement Balance:	1,081,078.50	Book Balance Previous Month:	1,080,029.13
Outstanding Deposits:	.00	Total Receipts:	1,049.37
Outstanding Checks:	.00	Total Disbursements:	.00
Bank Adjustments:	.00	Book Adjustments:	.00
Bank Balance:	1,081,078.50	Book Balance:	1,081,078.50
		Proof (Bank balance less book balance):	.00

Outstanding Deposits Section

Deposits cleared: 1 items Deposits Outstanding: 0 items

Checks cleared: 0 items Checks Outstanding: 0 items

Bank Adjustments Section

Book Adjustments Section

CD - INVESTMENTS - January 2024

GL	ISSUED/ RENEWED DATE	MATURITY DATE	NUM.	TERM	INT.	RATE	OWNER	BANK	ORIGINAL\$	CURRENT\$
ELECTRIC DEPARTMENT										
1200	09/18/23	09/18/24	20089	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	489,675.41	495,844.78
1200	09/18/23	09/18/24	20091	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	519,014.43	525,553.43
1200	09/18/23	09/18/24	20093	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	879,294.07	890,372.20
1200	09/18/23	09/18/24	20097	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	654,331.37	662,575.22
1200	09/18/23	09/18/24	20098	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	519,014.43	525,553.43
1200	01/06/23	07/06/24	25513	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	731,965.61	759,801.65
1200	01/06/23	07/06/24	25514	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	584,556.69	606,786.91
1200	01/06/23	07/06/24	25515	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	584,556.92	606,787.15
1200	03/16/23	04/16/24	25693	12 MO	CMPQ	3.80%	Capitol Reserves	ASB	199,778.04	205,471.17
1200	10/31/23	10/31/24	20133	12 MO	CMPQ	5.50%	Capitol Reserves	ASB	636,571.35	645,212.11
1200	05/26/23	05/26/24	972680	12 MO	CMPQ	4.52%	Capitol Reserves	UBT	536,138.08	548,229.59
TOTAL ELECTRIC INVESTMENTS										\$6,472,187.64

WATER DEPARTMENT										
1200	09/18/23	09/18/24	20092	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	248,078.80	251,204.32
1200	7/7/2023	7/7/2024	25789	12 MO	CMPQ	4.65%	Capitol Reserves	ASB	222,528.62	227,685.39
1200	5/26/2023	5/26/2024	972687	12 MO	CMPQ	4.52%	Capitol Reserves	UBT	280,622.56	286,953.04
TOTAL WATER INVESTMENTS										\$765,842.75

SEWER DEPARTMENT										
1200	09/18/23	09/18/24	20094	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	536,331.20	543,088.38
1200	09/18/23	09/18/24	20095	12 MO	CMPQ	5.15%	Capitol Reserves	ASB	84,324.87	85,387.27
1200	01/06/23	07/06/24	25516	18 MO	CMPQ	3.75%	Capitol Reserves	ASB	422,276.54	438,335.37
TOTAL W.W. INVESTMENTS										\$1,066,811.02

TOTAL INVESTMENTS **\$8,304,841.41**

CMPQ = compound quarterly
 CMPSA = compound semi-annually
 CMPA = compound annually

INTEREST ALLOCATION								
AUBURN STATE BANK RECONCILIATION - Through 01/31/2024								
		Prior Months balance #457285 \$1,080,029.13	Allocation		Deposits/ Transfers	Increase/ Decrease in Designated Funds	Checks/ Transfers/ Adjustments	Ending Balance #457285 \$1,080,029.13
E.Prev.Bal.		\$824,005.92	76.3%					
\$800.61		\$800.61						
E. REV.%	76.3%	\$824,005.92	100.0%	interest	\$800.61		\$0.01	\$824,806.49
				rounding	-\$0.05		\$0.00	
		\$824,005.92	100.0%			800.56		
		\$0.00						\$824,806.49
W Prev. Bal.		\$160,136.55	14.83%				\$0.00	
\$155.62		\$155.62						
W. REV.%	14.83%	\$160,136.55	100.0%	interest	\$155.62			\$160,292.17
		\$160,136.55	100.00%	rounding		155.62		
		\$0.00						\$160,292.17
WW.Prev.Bal.		\$95,886.65	8.88%					
\$93.18		\$93.18		rounding			\$0.00	
WW. REV%	8.88%	\$95,886.65	100.0%	interest	\$93.18			\$95,979.82
		\$95,886.65	100.00%			93.18		
		\$0.00	100.00%					\$95,979.82
Interest =	1,049.37	\$1,080,029.13	√		\$1,049.37	1,049.37		\$1,081,078.49
** adjusted for rounding								
						INTEREST		\$800.56
						INTEREST		155.62
						INTEREST		\$93.18
Total Interest								1,049.37

2024 Interest

Dec	
Nov	
Oct	
Sept	
Aug	
Jul	
June	
May	
Apr	
Mar	
Feb	
Jan	4,728.42
	4,728.42 YTD Interest

2023 Interest

Dec	4,686.84
Nov	4,257.76
Oct	4,384.17
Sept	4,725.66
Aug	4,857.48
Jul	4,657.09
Jun	3,951.13
May	3,997.88
Apr	3,919.32
Mar	3,863.84
Feb	3,333.27
Jan	3,640.79
	45,588.39 YTD Interest

PLEDGING ANALYSIS						
Auburn State Bank - January 2024 Pledge Analysis						
PLEDGE#	ISSUE DATE	ORIGINAL AMOUNT	MATURITY	SECURITY PLEDGED	RATING-SP/Moodys	1/31/2024
91282CCE9	03/28/22	\$ 2,000,000.00	05/31/28	UNITED STATES TREASURY	NR	\$ 1,778,671.88
3140J2QH2	10/26/23	\$ 500,000.00	12/01/30	FNMA MBS BL9455	NR	\$ 403,889.70
912828Z94	07/18/22	\$ 500,000.00	02/15/30	UNITED STATES TREASURY	NR	\$ 431,523.44
91282CBL4	08/16/23	\$ 450,000.00	02/15/31	UNITED STATES TREASURY	NR	\$ 370,986.33
91282CBS9	08/17/22	\$ 500,000.00	03/01/28	UNITED STATES TREASURY	NR	\$ 446,621.10
112128KN2	12/19/17	\$ 130,000.00	12/15/29	BROKEN BOW NEB GO	NR	\$ 126,469.20
31395WHN0	07/01/05	\$ 1,330,000.00	07/15/25	FHLMC REMIC SERIES 3005 ED	NR	\$ 16,915.87
3137H5FZ5	04/25/23	\$ 500,000.00	11/25/30	FHLMC REMIC Series K-J37	NR	\$ 442,394.20
3137FL2Q6	04/20/20	\$ 2,000,000.00	01/25/26	FHLMC REMIC SERIES K-F58	NR	\$ 529,063.59
3137FL7L2	03/28/19	\$ 1,300,000.00	02/25/26	FHLMC REMIC SERIES K-F60	NR	\$ 349,818.59
3137FMCW0	08/07/19	\$ 2,000,000.00	05/25/29	FHMS KF63 A	NR	\$ 1,041,162.16
3140LANP6	01/01/21	\$ 500,000.00	01/01/31	FNMA MBS BLLN MULTI 7+	NR	\$ 402,905.84
3140LE6E2	09/20/22	\$ 500,000.00	12/01/27	FNMA MBS 2ND LIEN MULT	NR	\$ 455,725.01
3140LBB85	12/21/23	\$ 500,000.00	02/01/36	FNMA MBS BLLN MULTI 7+	NR	\$ 356,303.32
3136AYEX7	09/01/17	\$ 500,000.00	09/25/35	FNMA REMIC TRUST 2017-83	NR	\$ 122,403.32
3136BLET3	09/18/23	\$ 500,000.00	12/25/46	FNR 2022-3EA	NR	\$ 354,034.77
34682EML4	03/01/19	\$ 330,000.00	09/01/36	FORT BEND CNTY TEX MUN UTIL DI	NR	\$ 302,953.20
187857GD3	11/27/23	\$ 900,000.00	04/01/40	CLINTON-MACOMB MI PUB LIBR	NR	\$ 767,826.00
3617LUUA4	06/27/22	\$ 1,100,000.00	02/20/70	GNMA HMBS	NR	\$ 348,714.70
38376RB70	04/09/20	\$ 1,150,000.00	10/20/66	GNMA REMIC TRUST 2016-H23	NR	\$ 502,997.60
38378BA74	08/01/12	\$ 875,000.00	11/16/51	GNMA REMIC TRUST 2012-100 AC	NR	\$ 186,541.39
414108KB5	05/15/20	\$ 375,000.00	08/15/36	HARRIS CO TX FRESH WTR SUPP	NR	\$ 300,821.25
64044XCH2	05/15/19	\$ 290,000.00	12/15/29	NEMAHA. CO NE SCH DIST LTD TAX	NR	\$ 281,526.20
803770WZ5	01/19/23	\$ 1,000,000.00	12/15/43	SARPY COUNTY NEB SCH DIST NO 037	NR	\$ 1,001,380.00
83165BBH4	03/01/19	\$ 1,000,000.00	08/25/28	SBA PC VAR QTRLY ADJ	NR	\$ 272,272.17
83165BBN1	04/18/19	\$ 1,000,000.00	07/25/29	SBA POOL VARIABLE RATE	NR	\$ 343,639.79
78443VAG7	01/25/07	\$ 1,000,000.00	01/25/42	SLM STUDENT LOAN TR 2007-1	NR	\$ 646,783.22
78443FAF4	07/19/07	\$ 1,000,000.00	01/25/43	SLM STUDENT LOAN TR 2007-5	NR	\$ 451,540.33
878867AF7	04/15/20	\$ 600,000.00	11/01/34	TECUMSEH NE RFD BDS	NR	\$ 548,652.00
BOOK VALUE		\$24,330,000.00		MKT. VALUE		\$13,584,536.17

PLEDGING ANALYSIS (cont.)

AUBURN STATE BANK BALANCES - January 2024

Flexible Spending #443450	\$14,341.36
MMG # 457285 (T/D,Ins.,Rev.)	\$1,081,078.50
MMG #191494 E,W,WW Rev.	\$3,515,564.00
SNA #191460 E,W,WW Rev.	\$469,483.98
	\$5,080,467.84

Bank/CDs Total

\$12,550,126.62

RECAP:	Original Pledge	Market Value
F.D.I.C.	\$250,000.00	\$250,000.00
Pledges	\$24,330,000.00	\$13,584,536.17
Sub-total	\$24,580,000.00	\$13,834,536.17
Bank/CDx1.05	\$13,177,632.95	\$13,177,632.95
Difference	\$11,402,367.05	\$656,903.22

Need additional pledge in the amount of = \$00.00

** Transition of CD's from UBT to ASB

Auburn State Bank C.D.'s -January 2024

20089	\$495,844.78
20091	\$525,553.43
20093	\$890,372.20
20097	\$662,575.22
20098	\$525,553.43
25513	\$759,801.65
25514	\$606,786.91
25515	\$606,787.15
25693	\$205,471.17
20133	\$645,212.11
20092	\$251,204.32
25789	\$227,685.39
20094	\$543,088.38
20095	\$85,387.27
25516	\$438,335.37
	\$7,469,658.78

Proof

CD Totals All Institutions	\$8,304,841.41
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Union Bank & Trust Company - January 2024 Pledge Analysis

PLEDGE #	ISSUE DATE	AMOUNT	MATURITY	SECURITY PLEDGED	RATING- SP/Moodys	1/31/2024
91282CCZ2	11/17/21	310,000.00	9/30/2026	UNITED STATES TREASURY NOTE		\$285,514.96
38381WT99	09/05/19	146,416.28	07/20/49	US TREASURER BILL	AAA	\$138,992.50
36179YAT1	12/27/23	1,000,000.00		GNMA PASS THRU POOL #MA9018M		\$1,000,183.40
	BOOK VALUE	\$1,456,416.28			MKT. VALUE	\$1,424,690.86

BANK BALANCES - January 2024

	\$5,080,467.84

Bank/CDs Total

\$835,182.63 ✓

Union Bank C.D.'s - January 2024

972680	\$548,229.59
972687	286,953.04
TOTAL	\$835,182.63

✓✓

RECAP:	Original Pledge	Market Value
F.D.I.C.	\$250,000.00	\$250,000.00
Pledges	<u>\$1,456,416.28</u>	<u>\$1,424,690.86</u>
Sub-total	\$1,706,416.28	\$1,674,690.86
Bank/CDx1.05	\$876,941.76	\$876,941.76
Difference	\$829,474.52	\$797,749.10

Need additional pledge in the amount of = \$0.00

City of Auburn
Board of Public Works

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Report Criteria:
Report type: Summary

Check Issue Date	Check Number	Payee	Description	Amount
02/12/2024	944	Capital One Spark Business		.00
02/21/2024	48935	AKRS Equipment Solutions Inc.	18" .325 - CHAIN SAW REPAIR	174.23
02/21/2024	48936	Altec Industries Inc	UNIT 8 ANNUAL INSPECTION	7,230.15
02/21/2024	48937	American Recycling & Sanitation	CONTRACTED AMOUNT	20,380.63
02/21/2024	48938	Arbor Manor	EMPLOYEE RECOGNITION	1,028.79
02/21/2024	48939	B 103	COOP AD	171.00
02/21/2024	48940	Beard's Salvage	UNIT 6 FLAT	10.14
02/21/2024	48941	Board Of Public Works	NORTH WELL FIELD	26,768.64
02/21/2024	48942	Border States Industries Inc	FUSE - S & C 8 AMP	6,659.37
02/21/2024	48943	Bulldog Auto Supply	CUP BRUSH CRIMPED	125.54
02/21/2024	48944	Capital Business Systems, Inc	LANIER COPIER	374.35
02/21/2024	48945	Capital One Spark Business	OHMMETER	4,902.26
02/21/2024	48946	Caselle Inc	CONTRACT SUPPORT	1,940.00
02/21/2024	48947	City of Auburn	FRANCHISE FEE	18,917.65
02/21/2024	48948	Core & Main	WATER METER - BOTTOM 5/8 IN 4 BOLT SRII	112.53
02/21/2024	48949	County Publications	BIDS FOR MOWING & NOTICE OF BIDDERS RECEIVED	233.83
02/21/2024	48950	Credit Information Services	CREDIT CHECKS	26.90
02/21/2024	48951	DHHS State of Nebraska	COLIFORM BY COLILERT	480.00
02/21/2024	48952	Echo Group Inc.	LS-64110009 - 2M Remote Cable & Frame Kit	23.59
02/21/2024	48953	Eggers Brothers Inc	BRAKE CLEANER & PIPE THREAD CUTTING OIL	282.64
02/21/2024	48954	Electrical Contractors	VFD - Install New Drive	6,194.28
02/21/2024	48955	Farabee Mechanical Inc.	DLA143A Stud, Head to Liner	1,318.96
02/21/2024	48956	Filter Care of Nebraska	FILTERS CLEANED	44.70
02/21/2024	48957	First Wireless Inc	ADDITIONAL LICENSE & PROGRAMMING FOR RADIOS	1,764.72
02/21/2024	48958	Glenn's Corner Market	SAFETY MEETING SNACKS	109.27
02/21/2024	48959	Hawkins Inc	HYDROFLUOSILICIC ACID & SOD PERM 20%	2,246.90
02/21/2024	48960	HDR Engineering Inc	PROFESSIONAL SERVICES 11/5/23-1/27/24	1,005.00
02/21/2024	48961	HOA Solutions Inc	Service Ticket 13801 - Field Labor, Travel & Mileage	26,956.07
02/21/2024	48962	Huber Technology	ROK4/500 BRUSH KIT & HUBER SERVICE VISIT	5,761.02
02/21/2024	48963	Husker Electric	WIRE - #12 THHN DK PUR	648.00
02/21/2024	48964	Itron Inc	FIELD TOOLS ADV ENDPOINTS SUBSCRIPTIONS	8,228.50
02/21/2024	48965	Jackson Services Inc.	MATS	2,383.59
02/21/2024	48966	Kidwell Inc	ADJUSTED THE AUDIO FILE	65.00
02/21/2024	48967	Luhning, Ray	EXPENSE REBIURSEMENT - TRAINING	283.89
02/21/2024	48968	Lynch's Hardware & Gifts	HEATER	220.22
02/21/2024	48969	MacQueen Equipment	PN 16584-30 - CLAMP FOR VAC TRUCK	139.96
02/21/2024	48970	McMaster-Carr Supply Company	4053K15 - Vib Res Press Gauge 2-1/2" Dial Bottom Conn 0-3	190.75
02/21/2024	48971	Meyer-Earp Auto Center LLC	HARNESS & SOCKET	90.19
02/21/2024	48972	Mid-Continent Sales	GASKETS	99.04
02/21/2024	48973	Midwest Electric Transformer Services	PSD NITRO SYSTEM	905.25
02/21/2024	48974	Morrissey, Teresa	CLEANING	605.25
02/21/2024	48975	Municipal Supply of NE Inc	VALVE - BALL 1/4 IN	73.25
02/21/2024	48976	Nebraska Dept of Environment and Energy	WWTP OPERATOR EXAM	150.00
02/21/2024	48977	Nebraska Rural Water	ANNUAL CONFERENCE	890.00
02/21/2024	48978	Northern Safety Co Inc	GLOVES - MECHANIC X-LARGE	145.12
02/21/2024	48979	Olsson	PROF SERVICES RENDERED 12/3-30/23	1,485.00
02/21/2024	48980	One Call Concepts Inc	LOCATES	35.84
02/21/2024	48981	Petty Cash	MEALS IN HOUSE	55.35
02/21/2024	48982	Pinpoint Auburn, Inc	PHONE SERVICE 2/01/2024-2/29/2024	433.53
02/21/2024	48983	PIP Marketing Signs & Print	DELINQUENT NOTICE	372.99
02/21/2024	48984	Pollardwater Co Inc	PP675012 - HydrantPro Hose Nozzle Diffuser 4"	82.95
02/21/2024	48985	Sack Lumber Company	WOVEN COVER & EPOXY	1,735.08
02/21/2024	48986	SECUR-SERV	BACKUP MANAGEMENT	548.54
02/21/2024	48987	Slater, Harley A	EXPENSE REIMBURSEMENT REQUEST	89.11
02/21/2024	48988	Sunbelt Solomon Services, LLC.	TRANS 2069 REPAIR - 37.5 KVA PAD MOUNT	1,486.81

City of Auburn
Board of Public Works

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Check Issue Date	Check Number	Payee	Description	Amount
02/21/2024	48989	US Cellular	MONTHLY SERVICE CHG - 1/01/2024-2/09/2024	774.39
02/21/2024	48990	Village of Brownville	WASTE WATER	7,102.66
02/21/2024	48991	Village of Nemaha	GARBAGE	4,288.85
02/21/2024	48992	Water Engineering Inc	MONTHLY AGREEMENT	432.11
02/21/2024	48993	WEG Electric Corp.	147A832F02 - Varistor Surge Suppressor	175.00
02/21/2024	48994	Western Area Power Administration	ENERGY- JANUARY 2024	32,793.88
02/21/2024	48995	Zoro Tools Inc	Pump Repair Kit - 5UXN2	43.01
Grand Totals:				202,296.27

Report Criteria:
Report type: Summary

Check Number	Check Issue Date	Payee	Amount
48996	02/21/2024	Machacek, Joan	293.61
48997	02/21/2024	State of NE-DHHS	522.16
48998	02/21/2024	Acevedo, Carol	9.48
48999	02/21/2024	Allsman, Cathryn	5.08
49000	02/21/2024	Ascherman, Jazdia	5.34
49001	02/21/2024	Aufenkamp, Del	13.66
49002	02/21/2024	Bean, Charles	18.10
49003	02/21/2024	Behrends, Estate of Marvin	9.81
49004	02/21/2024	Bradley, Estate of Dale	6.89
49005	02/21/2024	Bradshaw, David	10.35
49006	02/21/2024	Breazile, Patricia	5.48
49007	02/21/2024	Campbell, Brad	15.35
49008	02/21/2024	Campbell, Mitchell	5.09
49009	02/21/2024	Carstensen Contracing Inc	10.39
49010	02/21/2024	Chrisp, Ruth	8.48
49011	02/21/2024	Collins, Keith	6.09
49012	02/21/2024	DeBuhr, Jan	14.13
49013	02/21/2024	DelaCruz, Chelsea	6.91
49014	02/21/2024	Dickens, Linda	20.75
49015	02/21/2024	Fiddler, Matthew	5.77
49016	02/21/2024	Fiorese, Patricia L	10.93
49017	02/21/2024	Ford, Trenton	11.93
49018	02/21/2024	Gabelmann, Michael	6.52
49019	02/21/2024	Gadeken, Oliver	91.20
49020	02/21/2024	Gadeken, Oliver	8.07
49021	02/21/2024	Gadeken, Oliver	11.43
49022	02/21/2024	Gauchat, Danielle	7.26
49023	02/21/2024	Gilbert, ReGina	116.94
49024	02/21/2024	Gray, Bryan	9.09
49025	02/21/2024	Hager, Timothy J	6.12
49026	02/21/2024	Hatfield, Leonna	9.39
49027	02/21/2024	Haynes, Derek	5.29
49028	02/21/2024	Houston, Tina	12.38
49029	02/21/2024	Hughes, Andrew	8.22
49030	02/21/2024	Husa, Dwight David	8.57
49031	02/21/2024	Keller, Jennifer	7.38
49032	02/21/2024	Klinger, Woody	6.46
49033	02/21/2024	Koso, Nicholas	6.76
49034	02/21/2024	Kreifels, Noah	7.88
49035	02/21/2024	LaBalle, Quinn	196.66
49036	02/21/2024	LaBalle, Quinn	5.70
49037	02/21/2024	Leishing Jr, Michael	11.07
49038	02/21/2024	Leslie Estate, Milo C	5.23
49039	02/21/2024	Lickteig, Henry	9.65
49040	02/21/2024	Maahs, Ian	17.27
49041	02/21/2024	Mack, Sara	7.13
49042	02/21/2024	Marion, Blake	14.68
49043	02/21/2024	Martin, Patricia A	7.41
49044	02/21/2024	McPhillips, Madison	11.76
49045	02/21/2024	Mirza, Sam	16.32
49046	02/21/2024	Monroe Estate of Ella Mae	11.93
49047	02/21/2024	Morrison, Donnie	8.26
49048	02/21/2024	Mott, Kristine	5.22
49049	02/21/2024	Nelson, Andrew	5.98
49050	02/21/2024	Neuland Thomas, Monika	21.53
49051	02/21/2024	Norris, Parker	5.25
49052	02/21/2024	Norvell, Susan	15.33
49053	02/21/2024	Orscheln	63.74
49054	02/21/2024	Parker, Chelsea	26.76

Check Number	Check Issue Date	Payee	Amount
49055	02/21/2024	Poellnitz, Eric	165.58
49056	02/21/2024	Poellnitz, Eric	5.04
49057	02/21/2024	Poston, Jason	17.50
49058	02/21/2024	Reeves, Floyd	5.49
49059	02/21/2024	Rieger, Breanna	5.27
49060	02/21/2024	Riley, Holly	12.33
49061	02/21/2024	Robertson, Jacob	7.44
49062	02/21/2024	Robertson, Prescilla Rose	16.09
49063	02/21/2024	Robke, Gregg	14.17
49064	02/21/2024	Roti, Randy	8.61
49065	02/21/2024	Roybal, Melissa	17.51
49066	02/21/2024	Severs, John	5.26
49067	02/21/2024	Sidney Adams	173.46
49068	02/21/2024	Snodgrass, Nicholas	15.84
49069	02/21/2024	Stevenson, Angelica	15.15
49070	02/21/2024	Sydow, Trent	12.62
49071	02/21/2024	Thomas, Estate of Annie	8.03
49072	02/21/2024	Thompson, Cory R	5.24
49073	02/21/2024	White, Nancy	5.11
49074	02/21/2024	Wieckhorst, Andrew	13.39
49075	02/21/2024	Yates, Clarence	6.07
Grand Totals:			2,346.82

Checks Written Need Ratified	
AFLAC	271.16
Ameritas	8,470.36
ASB	400.00
ASSURITY	102.79
BCBS	18,962.06
Black Hills Energy	816.33
Capital One Spark Business	5,000.00
NSF Checks	216.86
Chase Paymentech	1,749.53
DIRECT DEPOSIT TOTAL	62,910.93
Flex Savings Account	10,318.84
Guardian	1,784.75
IBEW 1536	708.50
IRS	25,104.45
Mid-American Benefits Inc	534.21
Nutual of Omaha	367.06
NDOR W/H	7,975.02
NE Dept of Revenue	26,598.67
NPPD	185,404.17
Quadient	100.00
Southwest Power Pool	33,497.57
The Principal Group	1,552.31
United Parcel Service	117.70
Verizon Wireless	139.24
WEX Fleet Universal	1,927.75
Windstream	194.51
Xpress Bill Pay	588.34
	<u>395,813.11</u>

Claims by Fund	
Electric	78643.28
Water	41902.13
Wastewater	52515.9
Garbage	20190.27
Villages	11391.51
	<u>204643.09</u>

January Claims Transfer Request - ASB Money Market to Checking

Vendor Claims		204,643.09	Prior Month ACH Claims	395,813.11
Prior Month ACH Claims		395,813.11	AFLAC	271.16
Payroll		100,000.00	Ameritas	8,470.36
	Payments	<u>700,456.20</u>	ASB	400.00
			ASSURITY	102.79
			BCBS	18,962.06
			Black Hills Energy	816.33
			Capital One Spark Business	5,000.00
Bank Balance Checking	1/31/2024	469,483.98	NSF Checks	216.86
O/S Checks & ACH		104,130.18	Chase Paymentech	1,749.53
O/S Deposits - 191460		4,817.71	DIRECT DEPOSIT TOTAL	62,910.93
		<u>370,171.51</u>	Flex Savings Account	10,318.84
			Guardian	1,784.75
			IBEW 1536	708.50
Payments - Balance		(330,284.69)	IRS	25,104.45
			Mid-American Benefits Inc	534.21
Operational Transfer Request		397,000.00	Nutual of Omaha	367.06
			NDOR W/H	7,975.02
Estimated Ending Balance		66,715.31	NE Dept of Revenue	26,598.67
			NPPD	185,404.17
			Quadient	100.00
			Southwest Power Pool	33,497.57
			The Principal Group	1,552.31
			United Parcel Service	117.70
			Verizon Wireless	139.24
			WEX Fleet Universal	1,927.75
			Windstream	194.51
			Xpress Bill Pay	588.34

**Cost of Unbilled
Services Provided to the City of Auburn
2024**

Month	Labor	Equipment	Materials	Street Lights Utility Bill	Total
January	7,555.56	2,300.00	-986.35	2,389.87	11,259.08
February					0.00
March					0.00
April					0.00
May					0.00
June					0.00
July					0.00
August					0.00
September					0.00
October					0.00
November					0.00
December					0.00
Grand Totals	\$7,555.56	\$2,300.00	-\$986.35	\$2,389.87	\$11,259.08

City of Auburn
Board of Public Works

Task and Activity Report - Task Hours for Board Meetings
Report Dates: 1/1/2024 - 1/31/2024

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Activity Code	Activity Description	Task Number	Task Title	Date	Hours
	Total Activity: 100 Regular:				3,132.25
	Total Activity: 200 Overtime:				159.50
	Total Activity: 300 Vacation:				197.50
	Total Activity: 401 Sick:				298.00
	Total Activity: 500 Leave Without Pay:				8.00
	Total Activity: 701 Holiday:				192.00
	Total Activity: 810 Peru - Regular:				47.75
	Total Activity: 811 Peru - Overtime:				4.00
	Total Activity: 812 Nemaha - Regular:				10.50
	Total Activity: 813 Nemaha - Overtime:				2.00
	Total Activity: 827 Peru - CTE:				12.00
	Total Activity: 901 Comp Time Used:				27.00
	Total Activity: 902 Comp Time Earned:				41.00
	Grand Totals:				4,131.50

Village of Brownville

2024 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	250.00												250.00
Billing Charge per Bill	58.00												58.00
Verizon SCADA													0.00
Shipping Samples													0.00
Mileage													0.00
Materials													0.00
Credit													0.00
Water Meters													0.00
Meals													0.00
Labor - Electric REG													0.00
Labor - Elec OT													0.00
Labor- Water REG													0.00
Labor- WW REG													0.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
Monthly Totals	308.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	308.00

Village of Johnson

2024 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Shipping Samples													0.00
Mileage													0.00
Materials													0.00
Water Meters													0.00
Meals													0.00
Labor - Electric REG													0.00
Labor- Water REG													0.00
Labor- WW REG													0.00
Labor- Admin REG													0.00
Labor - Water OT													0.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
Monthly Totals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Village of Nemaha

2024 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Labor for Billing	200.00												200.00
Billing Charge per Bill	50.00												50.00
Verizon SCADA	40.01												
Shipping Samples	12.36												12.36
Mileage	130.32												130.32
Materials													0.00
Water Meters													0.00
Meals													0.00
Labor - Elec REG													
Labor- Water REG	450.00												450.00
Labor- WW REG	25.00												25.00
Labor- Admin REG	100.00												100.00
Labor - Water OT	150.00												150.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
Monthly Totals	1,157.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,117.68

City of Peru

2024 Costs Incurred and Billed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Verizon SCADA	99.23												99.23
Shipping Samples	24.72												24.72
Mileage	458.48												458.48
Materials													0.00
Water Meters													0.00
Bulk Water													0.00
Meals													0.00
Finance Fees													
Labor- Water REG	2,387.50												2,387.50
Labor- WW REG													0.00
Labor- Admin REG	350.00												350.00
Labor - Water OT/CTE	1,500.00												1,500.00
Labor - WW OT													0.00
Labor - HOLDBL													0.00
Equipment													0.00
Monthly Totals	4,819.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,819.93